



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number: pJXK1604139142**

**1RP - 2997**

**TORO OPERATING**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 04 2013 Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Toro Operating	Contact	Jason Griffith
Address	Mile Marker 41.5, S. Hwy 18 Hobbs, New Mexico	Telephone No.	620-243-2507
Facility Name	Hobbs Station (Carpenter Station)	Facility Type	Crude Oil Tank Battery
Surface Owner	Toro Operating Company, Inc.	Mineral Owner	
			API No.

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Fect. from the	North/South Line	Fect. from the	East/West Line	County
D	14	20S	38E					Lea

Latitude 32° 34' 38.38 Longitude 103° 07' 25.84"

**NATURE OF RELEASE**

Type of Release	Crude Oil	Volume of Release	48 bbls	Volume Recovered	35 bbls
Source of Release	1,000 bbls Crude Oil Storage Tank	Date and Hour of Occurrence	November 20, 2013 - 2130 hours	Date and Hour of Discovery	November 20, 2013 - 2130 hours
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leking - NMOCD Hobbs District Office		
By Whom?	Curt Stanley (NOVA Safety and Environmental) Agent	Date and Hour	November 21, 2013 - about 1530 hours		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
An equipment failure resulted in the release of crude oil from the crude oil storage tank. The incident is under investigation by High Sierra Transportation. The release occurred within an earthen containment and no liquids were released outside the containment. A vacuum truck was utilized to recover approximately 35 bbls of crude oil.

Describe Area Affected and Cleanup Action Taken. The area affected by the release measures less than forty (40) by forty-five (45) feet within the containment. An Environmental Contractor was retained to remediate the release to NMOCD Regulatory Guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Jason Griffith	 Environmental Specialist	
Title:	EHS Specialist (High Sierra Transportation)	Approval Date:	12/04/13
E-mail Address:	jgriffith@highsierraenergy.com	Expiration Date:	2/04/13
Date:	12/4/13	Conditions of Approval:	SUBMIT FINAL C-141 BY 02/04/13
Phone:	620-243-2507	Attached	<input type="checkbox"/>
		IRP-12-13-2997	

\* Attach Additional Sheets If Necessary