

| | | | | | |
|-----------------|----------|---------------|-------------------|-----------|---------------------------|
| DATE: 2/16/2016 | SUSPENSE | ENGINEER: MAM | LOGGED: 2/16/2016 | TYPE: DHC | APP NO.: DYNAM 1604755635 |
|-----------------|----------|---------------|-------------------|-----------|---------------------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



EAGLE 34 N FEDERAL #26 - -30-015-41214

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or, Yes, Northeast

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| | | | |
|--------------------|-----------|--------------------|-------------------|
| Mike Pippin | | Petroleum Engineer | February 14, 2016 |
| Print or Type Name | Signature | Title | Date |
| | | mike@pippinllc.com | |
| | | e-mail Address | |

- DHC 4787
 - Lime Rock Resources II, L.P.
 277558
 2/11
 - EAGLE 34 N Federal #26
 2016 FEB 16 P 2:38
 RECEIVED OGD
 30-015-41214
 Pool
 - Red Lake, Green
 Grayburg - SA
 51300
 - Red Lake, Green
 96836

LIME ROCK RESOURCES II-A, L.P.
Mike Pippin
3104 N. Sullivan
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

February 14, 2016

NMOCD
c/o Mike McMillan
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS
EAGLE 33 N FEDERAL #26 API#: 30-015-41214
Unit Letter "N" Section 33 T17S R27E
Eddy County, New Mexico

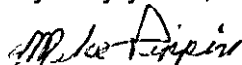
Dear Mr. McMillan,

The referenced oil well was completed on May 15, 2013 in the Red Lake, Glorieta-Yeso NE (96836). LIME ROCK has submitted the attached NOI sundry to the BLM to recomplete into the upper pool, the Red Lake, Queen-Grayburg-San Andres (51300). Interests in these two pools are identical. The BLM has been notified.

LIME ROCK plans to produce the upper pool (San Andres) alone for a period of about 2 months in order to allow the production to stabilize. The production allocations will then be calculated using the stabilized production of the upper pool and the current (Yeso) production of 3 BOPD, 30 MCF/D, and 100 BWPD. We plan to submit these calculations and the resulting allocations to the district office for approval.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District I
1623 N. Fanch Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Grande Road, Aztec, NM 87410

District IV

1220 R. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

LIME ROCK RESOURCES II-A, L.P.

c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401

Operator

Address

EAGLE 33 N FEDERAL #26

N SEC. 33 T17S R27E

Eddy

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 277558 Property Code 308943 API No. 30-015-41214 Lease Type: ☒ Federal ☐ State ☐ Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|--|-------------------|---|
| Pool Name | Red Lake, Queen-Grayburg-San Andres | | Red Lake, Glorieta-Yeso NE |
| Pool Code | 51300 | | 96836 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | ~1430'-2626' | | 2796'-4130' |
| Method of Production (Flowing or Artificial Lift) | Prospective | | Pumping |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | 741 PSI | | 851 PSI |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 34.8 | | 38.32 |
| Producing, Shut-In or New Zone | Proposed New Zone | | Producing |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: RATES: | Date: Rates: | Date: February 6, 2016 Rates: 8 BOPD 30 MCF/D 100 BWPD |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas | Oil Gas % % | Oil Gas |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.


Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE February 14, 2016

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

| | | | | |
|---|------------------------------------|---|--|--|
|  LIME ROCK RESOURCES | County: EDDY | Well Name: Eagle 33N Federal #26 | Field: East Artesia Red Lake; Glorieta Yeso | Well Sketch: AFE R16002 Lime Rock Resources #A, L.P. |
| | Surface Lat: 32.7833126°N | BH Lat: 32.7833126°N | Survey: SEC33-T17S-R27E (SW of N) | API # 30-015-41214 |
| | Surface Long: 104.2829016°W | BH Long: 104.2829016°W | 330' FSL & 1,750' FWL | OGRIID # 277568 |

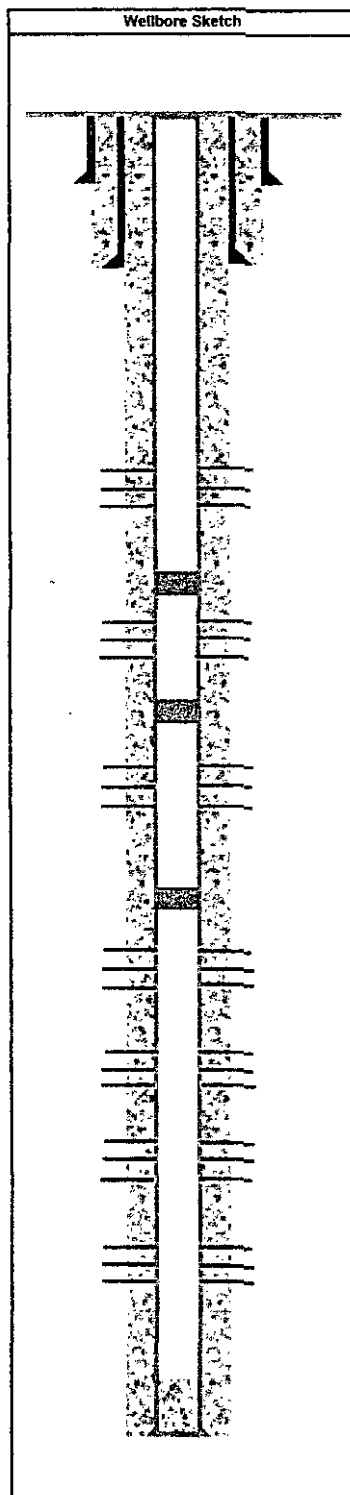
| Directional Data: | |
|-------------------|---------------|
| KOP | Vertical Well |
| Max Dev.: | |
| Dleg sev: | |
| Dev @ Perfs | |
| Ret to Vert: | |

| Drilling / Completion Fluid | |
|-----------------------------|---------------------------|
| Drilling Fluid: | 10.2 PPG Brine / Salt Gel |
| Drilling Fluid: | |
| Completion Fluid: | 2% KCL |
| Completion Fluid: | |
| Packer Fluid: | NA |

| Tubular Data | | | | | | | |
|--------------|--------|--------|-------|--------|--------|--------|------|
| Tubulars | Size | Weight | Grade | Thread | TVD | MD | TOC |
| Conductor | 20" | N/A | B | Weld | 80' | 80' | SURF |
| Surface | 8 5/8" | 24# | J-55 | STC | 437' | 437' | SURF |
| Intermediate | | | | | | | |
| Production | 5 1/2" | 17# | J-55 | LTC | 4,604' | 4,604' | SURF |
| Liner | | | | | | | |

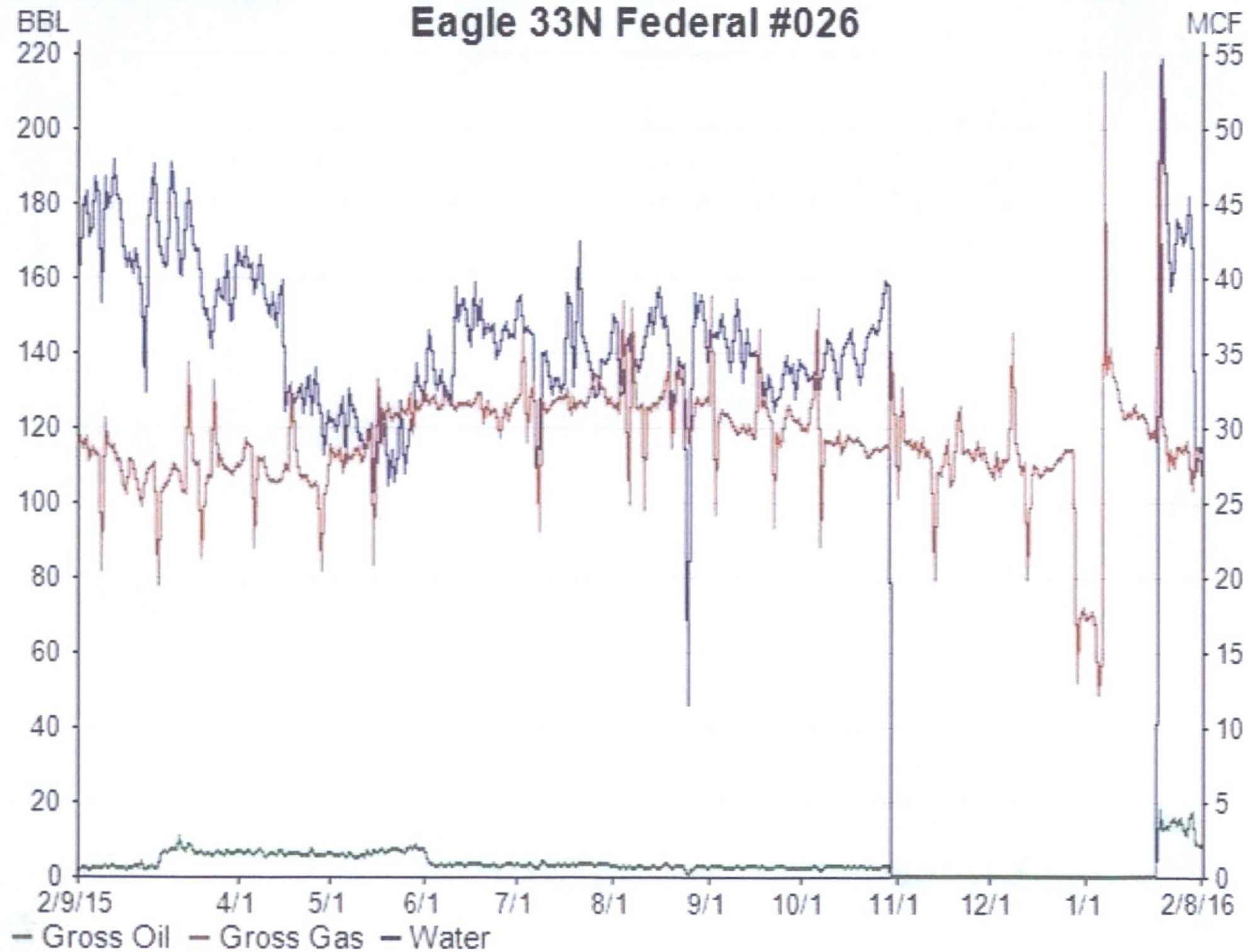
| CEMENT DATA | | | | | | | |
|--------------|-------|------|------|-------|------|------|--------|
| | L/sks | Yld | Wt | T/sks | Yld | Wt | XS |
| Surface | 280 | 1.35 | 14.8 | NA | NA | NA | 43 Sx |
| Intermediate | | | | | | | |
| Liner | | | | | | | |
| Production | 300 | 1.9 | 12.8 | 700 | 1.33 | 14.8 | 117 Sx |

| Wellhead Data | |
|---------------|------------------|
| Type: | |
| WP: | |
| Tree Cap | Flange: |
| | Thread: |
| Tbg Hanger: | |
| 87M Flange: | |
| BPV Profile: | NA |
| Elevations: | GR - RKB = 11.8' |
| RKB: | 3,559.8' |
| GL: | 3,548.0' |



| Completion Information | | | | | | | |
|---|----------------------------|--------------|----------|-------------------|---|--|-----------|
| DEPTHS (MD) | FORMATION TOPS / WELL INFO | PERFORATIONS | | # of HOLES | DETAILS | | |
| | | from | to | | | | |
| 0 | | | | | | | |
| 80' | | | | | 20" Conductor Pipe | | |
| 292' | 7 Rivers Formation | | | | | | |
| 437' | 12-1/4" Hole | | | | 8-5/8" Surf Csg. Circ 43 SX Cmt to Surf | | |
| <p>2 7/8" 6.5# J55 tbg with TAC at 1330', SN at 2630', 4' slotted sub, 1 jt MA w BP at 2665'</p> <p>(all rods are WFT KD originally installed 5/16/13) 101- 7/8" KD, 4- 1.5" kbars, 2.5"x2"x24' RHBC-HVR pump</p> <p>640-365-168 Pumping Unit w 50 HP motor; 168" SL at 9 SPM</p> | | | | | | | |
| 1,423' | Premier Formation | | | | | | |
| | Stage #3 San Andres | 1,430' | | 1,541' | 25 | 111', 1500 g 15% HCL, 30k# 100 Mesh | |
| 1,452' | San Andres | | | | | 119.7k# 40/70, 4114 bbls water, 80+ BPM | |
| CBP at 1700' | | | | | | | |
| | Stage #2 San Andres | 1,800' | | 2,151' | 37 | 351', 1500 g 15% HCL, 30k# 100 Mesh | |
| | | | | | | 324.45k# 40/70, 7614 bbls water, 80+ BPM | |
| CBP at 2220' | | | | | | | |
| | Stage #1 San Andres | 2,278' | | 2,626' | 30 | 348', 1500 g 15% HCL, 30k# 100 Mesh | |
| | | | | | | 324.45k# 40/70, 7614 bbls water, 80+ BPM | |
| CBP at 2770' | | | | | | | |
| 2,790' | Glorieta Formation | | | | | | |
| | Stage 4 L. Yeso Frac | 2,796' | | 3,009' | 25 | 213', 1318 g 7.5% HCL, 71kg 20# gel, 80k# | |
| 2,882' | Yeso | | | | | 16/30 Brady, 28k# 16/30 Resin | |
| | 5/11/2013 | | | | | | |
| | Stage 3 L. Yeso Frac | 3,045' | | 3,299' | 39 | 254', 2000 g 7.5% HCL, 61kg 20# gel, 105k# | |
| | 5/11/2013 | | | | | 16/30 Brady, 18k# 16/30 Resin | |
| | Stage 2 L. Yeso Frac | 3,409' | | 3,739' | 33 | 330', 2032 g 7.5% HCL, 65.5 kg 20# gel, 76k# | |
| | 5/11/2013 | | | | | 16/30 Brady, 12k# 16/30 Resin | |
| | Stage 1 L. Yeso Frac | 3,800' | | 4,130' | 40 | 330', 2000 g 7.5% HCL, 52k g 20# gel, 57k# | |
| 4,264' | Tubb Formation | | 5/4/2013 | | | 16/30 Brady, 11.5k# 16/30 Resin | |
| 4,585' | P8TD | | | | | Float Collar | |
| 4,604' | PROD CSG | | | | | 5-1/2" Prod Csg. Circ 117 SX Cmt to Surf | |
| Comments: NM OCD CLP 0213133 | | | | Plug back Depth: | | 4,572' | 4,572' MD |
| | | | | Total Well Depth: | | 4,604' | 4,604' MD |
| | | | | Prepared By: | | Date: | |
| | | | | Eric McClusky | | 28-Jan-16 | |

Eagle 33N Federal #026



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC026874B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
EAGLE 33 N FEDERAL 269. API Well No.
30-015-4121410. Field and Pool, or Exploratory
RED LAKE, Q-GB-SA 5130011. County or Parish, and State
EDDY COUNTY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. Contact: MIKE PIPPIN
E-Mail: mike@pipplinlc.com3a. Address
C/O MIKE PIPPIN 3104 N SULLIVAN
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505-327-45734. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T17S R27E SESW 330FSL 1750FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS A REQUEST TO RECOMPLEATE THIS YESO WELL TO THE SAN ANDRES.

MIRUSU. TOH w/rods, pump, & tbq. Set a 5-1/2" CBP @ ~2770' & PT to ~3500 psi. (Existing Yeso perfs are at 2796'-4130'). Perf lower SA @ ~2278'-2626' w/~30 holes. Treat new perfs w/~1500 gal 15% HCL & frac w/~30,000# 100 mesh & ~324,450# 40/70 Ottawa sand in slick water. Set a 5-1/2" CBP @ ~2220' & PT to ~3500 psi. Perf middle SA @ ~1800'-2152' w/~37 holes. Treat new perfs w/~1500 gal 15% HCL & frac w/~30,000# 100 mesh & ~324,450# 40/70 Ottawa sand in slick water. Set a 5-1/2" CBP @ ~1700' & PT to ~3500 psi. Perf upper SA @ ~1430'-1541' w/~25 holes. Treat new perfs w/~1500 gal 15% HCL & frac w/~30,000# 100 mesh & ~119,700# 40/70 Ottawa sand in slick water. CO after frac & drill out CBPs @ 1700' & 2220', & CO to CBP @ 2770'. Land 2-7/8" 6.5# J-55 production tbq @ ~2665'. Run pump & rods. Release workover rig. Complete as a single San Andres oil well. See the attached wellbore diagram & C-102 for the new pool. Following a test of the SA alone

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #330149 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad**

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature

(Electronic Submission)

Date 01/29/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #330149 that would not fit on the form

32. Additional remarks, continued

and the approval of both the State & BLM DHC applications, the CBP @ 2770' will be removed and the well DHC.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 15, 2009
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|-----------------------------------|--|---------------------------|--|
| API Number 30-015-41214 | | Pool Code 96836 | Pool Name RED LAKE; GLORIETA-YESO NE |
| Property Code 308943 | Property Name EAGLE "33" N FEDERAL | | Well Number 26 |
| OGRID No. 277558 | Operator Name LIME ROCK RESOURCES A II, L.P. | | Elevation 3548.0 |

Surface Location

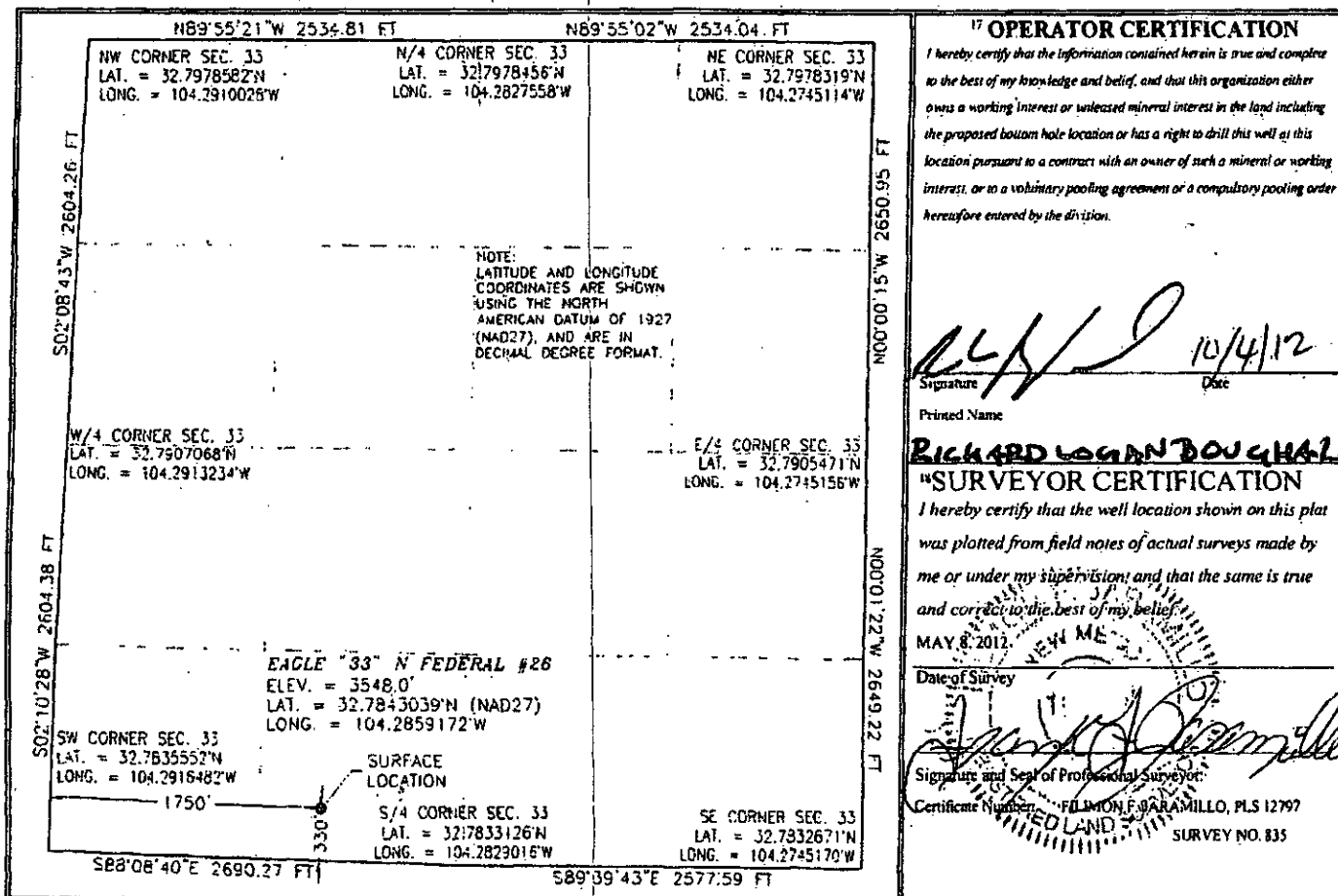
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| N | 33 | 17 S | 27 E | | 330 | SOUTH | 1750 | WEST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 40 | Joint or Infill | Consolidation Code | Order No. |
|------------------------------|-----------------|--------------------|-----------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☒ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

| | | |
|---|---|---|
| ¹ API Number 30-015-41214 | ² Pool Code 51300 | ³ Pool Name Red Lake, Queen-Grayburg-San Andres |
| ⁴ Property Code 308943 | ⁵ Property Name EAGLE 33 N FEDERAL | |
| ⁷ OGRID No. 277558 | ⁸ Operator Name LIME ROCK RESOURCES II-A, L.P. | |
| | | ⁶ Well Number 26 |
| | | ⁹ Elevation 3548' GL |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 33 | 17-S | 27-E | | 330 | SOUTH | 1750 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 40 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|-------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|---|---|
| <div style="font-size: 2em; font-weight: bold;">33</div> | ¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Signature <u>Mike Pippin</u></div> <div>Date 1/29/16</div> </div> <div style="margin-top: 5px;"> <u>Mike Pippin</u> Printed Name </div> |
| <div style="font-size: 2em; font-weight: bold;">1750'</div> | ¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 5/8/12 Date of Survey Signature and Seal of Professional Surveyor: Filmon F Jaramillo 12797 Certificate Number |

McMillan, Michael, EMNRD

From: Mike Pippin <mike@pippinllc.com>
Sent: Tuesday, February 16, 2016 4:02 PM
To: McMillan, Michael, EMNRD
Subject: RE: Eagle 33 N Federal Well No. 26

The most recent production on 2/6/16 was 8 BOPD, 30 MCF/D, & 100 BWPD.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Tuesday, February 16, 2016 3:51 PM
To: Mike Pippin <mike@pippinllc.com>
Subject: RE: Eagle 33 N Federal Well No. 26

Is the current Yeso production 3 BO or 8 BO?
Your letter says 3 BOPD, and form C-107A says 8 BOPD
Mike

From: Mike Pippin [mailto:mike@pippinllc.com]
Sent: Tuesday, February 16, 2016 3:31 PM
To: McMillan, Michael, EMNRD
Subject: RE: Eagle 33 N Federal Well No. 26

The operator for Eagle 33 N Federal #26 is Lime Rock Resources ii-A, L.P.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Tuesday, February 16, 2016 3:25 PM
To: Mike Pippin <mike@pippinllc.com>
Subject: Eagle 33 N Federal Well No. 26

Mike:
who is the operator of record for the Eagle 33 N Federal Well No. 26- is it Vanguard or Lime Rock resources, II_A, L.P>?