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Purpon 160 4839013

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



# **ADMINISTRATIVE APPLICATION CHECKLIST**

Т	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICA WHICH REQUIRE PROCESSING AT		RULES AND REGULATIONS
Applic	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard nhole Commingling] [CTB-Lease Co	Proration Unit] [SD-Simultaneo ommingling] [PLC-Pool/Lease Storage] [OLM-Off-Lease Mea -Pressure Maintenance Expans I-Injection Pressure Increase]	Commingling] surement] ion]
[1]	TYPE OF AF	PPLICATION - Check Those Which A Location - Spacing Unit - Simultaneous NSL NSP SD	Apply for [A] - RSC ous Dedication 7:	- 7388 5-pesounces 7 377
	Check [B]	COne Only for [B] or [C]  Commingling - Storage - Measureme  DHC CTB PLC	- <i>BU</i> ent □ PC □ OLS □ OLM	5- pesounces 7 377 Aux Bear 36 ster 7034 30-025-4300g
	[C]	Injection - Disposal - Pressure Increa	ise - Enhanced Oil Recovery  IPI  EOR  PPR	PECE MI JAN
	[D]	Other: Specify		WE 22
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Working, Royalty or Overriding		CEIVED OCD
	[B]	Offset Operators, Leaseholders		w
	[C]	Application is One Which Requ	ires Published Legal Notice	Pool
	[D]	Application is One Which Requirement Application and/or Concurrent Application and/or Concurrent Application and Management - Commissions  For all of the above, Proof of Notice Waivers are Attached	Approval by BLM or SLO er of Public Lands, State Land Office	52533360'48
	[E]	For all of the above, Proof of No	otification or Publication is Attac	hed, and/or, wolk-chenp
	[F]	Waivers are Attached		98094
[3]		CURATE AND COMPLETE INFOI ATION INDICATED ABOVE.	RMATION REQUIRED TO P	ROCESS THE TYPE
	val is <b>accurate</b> a	<b>TION:</b> I hereby certify that the inform nd complete to the best of my knowled quired information and notifications are	ge. I also understand that no act	
	Note	Statement must be completed by an individu	ual with managerial and/or supervisory	111
	an L. Kessler	- andin	Attorney	<u> 1/22/16</u>
Print o	or Type Name	Signature	Title jlkessler@holland	Date *
			e-mail Address	·



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

January 22, 2016

MECHNEU OCU

### **VIA HAND DELIVERY**

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Black Bear 36 State No. 703H Well in the E/2 E/2 of Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Black Bear 36 State No. 703H Well** to be completed within the WC-025 G-09 S253336D; Upper Wolfcamp Pool (Pool Code 98094) underlying Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 253 feet from the North line and 705 feet from the East line (Unit A) of Section 36. The upper most perforation will be located 330 feet from North line and 1,035 feet from the East line (Unit A) and the lower most perforation will be 330 feet from the South line and 1,035 feet from the East line of Section 26 (Unit P). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the western, northwestern, and southwestern boundaries of the project area. Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

**Exhibit A** is a draft Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Black Bear 36 State No. 703H Well** encroaches on the spacing and proration units to the West, Northwest, and Southwest.

Exhibit B is a land plat for Section 36 and the surrounding sections that shows the proposed Black Bear 36 State No. 703H Well in relation to adjoining units and existing wells.



**Exhibit C** is a list of the parties affected by the encroachment to the West, Northwest, and Southwest. Each of these parties have been provided notice of this application by certified mail. EOG is the sole operator and mineral lessee of the state lease covering the W/2 E/2 of Section 36. Accordingly, there are no parties affected by the encroachment to the West. Nonetheless, a copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management-Carlsbad Field Office.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

cc: New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504

> Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe. NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

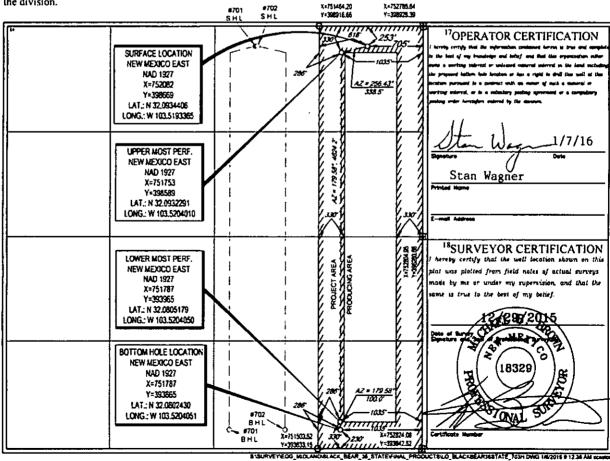
API Number		Pool Code	Peol Name				
30-025- 4	3008	98094	WC-025 G-09 S253336D; Upper	Wolfcamp			
Property Code	Property Name			Well Number			
38965		BLACK BEAR 36 STATE					
OGRID No.	<del>†</del>	Operator Name					
7377	EOG RESOURCES, INC. 3325'						
	•	10 Su	rrface Location				

Ut. or lot on.

A 36 25-S 33-E - 253' NORTH 705' EAST LEA

UL or lot me.	Section	Township	Range	Let lda.	Feet from the	North/South line	Feet from the	East/West line	County
P	36	25-S	33-E	-	230'	SOUTH	1035'	EAST	LEA
<sup>11</sup> Dedicated Acres 160.00	U Join ( w f	latil (12C.4	endidation Co	še <sup>IF</sup> Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



JAN 1 4 2018



EOG RESOURCES, INC. BLACK BEAR 36 STATE #703H UNORTHODOX LOCATION NOTICE TRACT PLAT TOWNSHIPS 25 & 26 SOUTH RANGE 33 EAST, LEA COUNTY, NM 19 23 U.S M.I. dillard No 5 Ltd Muse-Fed. MCCJOUS 24 Fed J. S. MI 12 20 96 D U.S. Ltd (3) MOJOJUA J Newkumet Expl. EUG Hes EOGRES \$164 E COG UP . POE ST SH AN 703H .30 EOG R EOG Res 10 1 2015 V8 1511 703.11 TRACT 3 CAME Ltd (5) EOG RES 1 - 2014 Hilliard ed. STA DII 7811 Newkymet Endeavor ( PROJECT AREA 0 Columbia Union Not Box E.Tr WO Johnson, Jr. Tr TRACT 35 Fronklin Res FI-2073 110837 S TH Stovell Tr. R. Dungan Devi iddle C I.Co (s) Dinwi Dinwiddle CH. Co.(8) CM. Co 13 Newkumet Expl. Chev on 11 1 GIS 1141 B8 O Fasken TRACT 1 114 790 &U.S. Storell, Tr (Deven) BHL Cp.(5) Amer Petr. Fed 705396 9M3 II 64 Wid. State Dinwiddle Ctl-Co.(5) di .(5) D.E. Gonzales 5-1 - 2019 122621 8 Q. <u>12</u>2 Conoco BHL F352 Chevroit 11 1 2015 114990 HAP 0359292 C hovron **EXHIBIT** U.S. M.I. Dinwiddle CH. Co (S) U.S. M.I. CH. Co.(5) U.S 44.184 Conoca Conoca D. E. Gonzales Chevron 50% 02945 HEP

### Exhibit C

Chevron USA, Inc. 1400 Smith St. Houston, TX 77002

Devon Energy Production, LP 333 W. Sheridan Ave. Oklahoma City, OK 73102

Endeavor Energy Resources, LP a Texas limited partnership 110 N. Marienfeld Ste. #200 Midland, TX 79701

COG Operating, LLC a Delaware limited liability company 600 W. Illinois Ave. Midland, TX 79701

Bradley S. Bates 101 Blackberry Court Midland, TX 79705

WBA Resources, Ltd. a Texas limited partnership 110 W. Louisiana Ste. #300 Midland, TX 79701

Sagebrush Interests, LLC 2450 Fondren Ste. #112 Houston, TX 77063

RSC Resources, LP a Texas limited partnership 6824 Island Circle Midland, TX 79707

Newkumet Exploration, Inc. Box 11330 Midland, TX 79702

Petras Energy, LP Box 4127 Midland, TX 79704



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

January 22, 2016

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Black Bear 36 State No. 703H Well in the E/2 E/2 of Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Paul Boland EOG Resources, Inc. (432) 686-3666 Paul Boland@eogresources.com

Sincerely,

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.