

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 18 2016
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

#AB1605635791

Release Notification and Corrective Action

NAB1605635917

OPERATOR

X Initial Report

Final Report

Name of Company	Agave Energy Company	Contact	Kerry Egan
Address	326 West Quay Artesia, NM 88210	Telephone No.	575 513-8988
Facility Name:	Livingston Ridge Pipeline	Facility Type:	Pipeline ROW

Surface Owner:	State of NM	Mineral Owner		API No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	36	21S	31E					EDDY

Latitude 32.430210 Longitude -103.731708

NATURE OF RELEASE

Type of Release: Pipeline liquids, natural gas	Volume of Release: 10 bbl of oil/condensate, and a minor amount of gas (<50mcf)	Volume Recovered: 8 bbl of oil/condensate
Source of Release: It was believed to have been caused by a tank overflow, but the exact cause is still under investigation.	Date and Hour of Occurrence: 2/5/16 8:00AM	Date and Hour of Discovery: 2/5/16 8:30AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

On 2/5/16 a Yates Petroleum Corporation reported a release of approximately 10 bbls from a pipeline drip tank. YPC personnel handled the initial response, which included shutting in the separator that fed the tank and having a vac truck remove 8 bbls of liquid from the ground. YPC personnel also scraped the surface contamination up, and collected the initial samples for the location.

Describe Area Affected and Cleanup Action Taken.*

The affected area is approximately 10' x 25' to the east of the tank. The reported depth of contamination was 4". After all free standing liquids were removed from the surface, YPC removed the contaminated soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kerry Egan</i>		OIL CONSERVATION DIVISION	
Printed Name: Kerry Egan		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Eng Tech		Approval Date: 2/25/16	Expiration Date: N/A
E-mail Address: KEgan@agaveenergy.com		Conditions of Approval: Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO	
Date: 2/18/16 Phone: 575 748-4555		Attached <input type="checkbox"/> LATER THAN: 3/20/16	

* Attach Additional Sheets If Necessary

2RP-3560