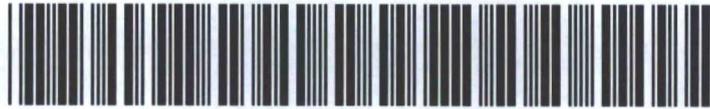




AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pJXK1604733349

1RP - 3098

APACHE CORP

2/29/2016

MAR 01 2016

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised August 8, 2011

FEB 20 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Apache Corporation	Contact Bruce Baker
Address 8 Ellison Lane Eunice, NM 88231	Telephone No. (432) 631-6982
Facility Name Lockhart A -17 Battery (nearest WBDU # 69)	Facility Type Tank Battery

Surface Owner Chevron	Mineral Owner	API No. 30-025-38204
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	17	21S	37E	2630'	FSL	120'	FEL	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release oil and produced water	Volume of Release 20 oil and 480 produced water	Volume Recovered 450 total fluid
Source of Release water transfer line	Date and Hour of Occurrence 2/8/14	Date and Hour of Discovery 2-8-14 at 10:30 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Bruce Baker	Date and Hour 2/10/14 at 9:00 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

DTW = 70'

Describe Cause of Problem and Remedial Action Taken.*

The water transfer line froze and ruptured in two separate areas of the line. One area was inside the lined facility containment and the second outside the containment wall. A vacuum truck was dispatched to pick-up standing fluid. The line was repaired.

Describe Area Affected and Cleanup Action Taken.*

The release affected two areas one inside the lined contained facility and the second area was in pasture (4,932 square feet). The standing fluid was picked up and the area was mapped and will be delineated and a corrective action plan will be submitted to NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bruce Baker</i>	OIL CONSERVATION DIVISION <i>Geoffrey Leking</i> Environmental Specialist	
Printed Name: Bruce Baker	Approval Date: 2/20/14	Expiration Date: 4/21/14
Title: Environmental Technician	Conditions of Approval: <i>SUBMIT FINAL</i> <i>on 4/21/14</i>	Attached <input type="checkbox"/>
E-mail Address: larry.baker@apachecorp.com	Date: 2/20/14	Phone: (432) 631-6982
Attach Additional Sheets If Necessary		RP-06-14-3098