



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pKJ1604040771

1RP - 3103

APACHE CORP

3/1/2016

MAR 01 2016

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
10 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OCD

JUL 26 2012

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Apache Corporation	Contact Natalie Gladden
Address PO Box 1849 Eunice, NM 88231	Telephone No. 575-390-4186
Facility Name Eunice SWD (nearest well Argo #7)	Facility Type SWD

Surface Owner Apache	Mineral Owner OCD	Lease No. 30-025-09915
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	15	21S	37E	2310'	FSL	990'	FWL	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 130	Volume Recovered 110
Source of Release Flange	Date and Hour of Occurrence 02/17/11	Date and Hour of Discovery 02/17/11 7:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Natalie Gladden	Date and Hour 02/17/11 1215pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

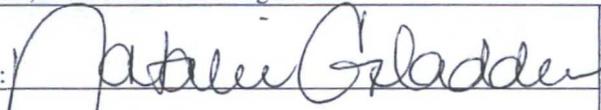
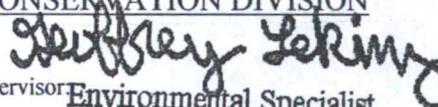
If a Watercourse was Impacted, Describe Fully.*

DTW = 50'

Describe Cause of Problem and Remedial Action Taken.*
The line coming from the SWD to the Argo #7 injection well that is on top of the ground leaked due to the flange coming off of the steel pipe. Standing fluid was sucked up.

Describe Area Affected and Cleanup Action Taken.*
The saturated soil was immediately excavated and hauled to Sundance. Excavation continued until the chloride levels were below 250-ppm. 1768 cu yards of contaminated soil was excavated and hauled to Sundance. Excavation site was backfilled with caliche. Closure document to follow.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Natalie Gladden	 Approved by District Supervisor Environmental Specialist	
Title: EHS Environmental Tech	Approval Date: 7/26/12	Expiration Date: -
E-mail Address: natalie.gladden@apachecorp.com	Conditions of Approval: -	Attached <input type="checkbox"/>
Date: 04/01/11 Phone: 575-390-4186		VRP-06-14-3103

* Attach Additional Sheets If Necessary