2/25/204	SUSPENSE	MAM	2/2-5/2016	C 73	PMAMIG 0565 704
		A80	WE THIS LINE FOR DIVISION USE ONL	Y	
	N	EW MEXICO OIL CO		DIVISION	D OCD
		- Enginee 1220 South St. Francis	ring Bureau - Drive Santa Fel NM	87505	
					MIL FEB 25 P 2: 59
		DMINISTRATIVI			
			TIVE APPLICATIONS FOR		DIVISION RULES AND REGULATIONS
[D H	lon-Stand IC-Down [PC-Poo [W	lard Location] [NSP-Non- hole Commingling] [CTB Commingling] [OLS - (/ FX-Waterflood Expansion [SWD-Salt Water Displaid Enhanced Oil Recover	I-Lease Comminglin Off-Lease Storage] [on] [PMX-Pressure I posal] [IPI-Injection	g][PLC-Pool/ OLM-Off-Leas Maintenance E Pressure Incr	Lease Commingling] e Measurement] xpansion] ease]
] TYPE	OF APP [A]	LICATION - Check Thos Location - Spacing Unit -	se Which Apply for [Simultaneous Dedic] SD	A] ation	C 7B - LyAckEnengy ComponAtion 13837
		Pne Only for [B] or [C] Commingling - Storage - ☐ DHC 🔀 CTB [Measurement	🗌 OLS 🗌	Well
	[C]	Injection - Disposal - Pres			OLM - Onegonston very 30-025-40 PPR - Neurodosta 30-025-4
	[D]	Other: Specify			30-025-4
1 NOTH	FICATIO [A]	N REQUIRED TO: - Cl Working, Royalty or			s Not Apply Pool
	[B]	Offset Operators, Lea	aseholders or Surface	Owner	- AnkAnsAs
	[C]	Application is One W	Which Requires Public	shed Legal Not	- AnkAnsas Junction's Sn Lice Andnes
	[D]	U.S. Bureau of Land Managemen			
	[E]	For all of the above,	Proof of Notification	or Publication	is Attached, and/or,
	[F]	Waivers are Attached	1		

[31 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Juny W. Shered	Production Clerk	2/23/16
Print or Type Name	Signature	Title	Date
		jerrys@mec.com e-mail Address	

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C June 19
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-40882 30-025-40796
1301 W. Grand Ave., Artesia, NM 8821 0 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1 000 Rio Brazos Rd., Aztec, NM 8741 0	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		
87505		V-8274 V-8262
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR, USE "APPLICA	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement N Oregon State & Nevada State
PROPOSALS.) 1. Type of Well: Oil Well 🛛 (Gas Well 🔲 Other	8. Well Number 1 & 1
2. Name of Operator		9. OGRID Number
Mack E	nergy Corporation	013837
3. Address of Operator		10. Pool Name or Wildcat
	Artesia, NM 88210	Arkansas Junction; San Andres
4. Well Location		
Unit Letter	feet from the line and	feet from the
Section 18 & 24	Township 18S Range 36E & 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GP et Multiple	<i>c.)</i>
OTHER: Surface Commingle/C 13. Describe proposed or comple	ted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estima
of starting any proposed wor or-recompletion.	k). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed com
	or received approval for Off Lease Storage/Surfa y is requesting approval to commingle gas produ	
90/10%. we will allocate 90% to the	urrent production numbers using percentages. B Oregon State and 10% to the Nevada State. I ha have indentical working and revenue interests.	
Spud Date:	Rig Release Date:	
·	Rig Release Date:	lge and belief.
·		
I hereby certify that the information al	Sheve is true slid complete to the best of my knowled	DATE <u>2/23/16</u>
I hereby certify that the information al SIGNATURE <u>Jung W.</u> Type or print name Jerry W. Sherrel	Sheve is true slid complete to the best of my knowled	DATE <u>2/23/16</u>

MACK ENERGY CORPORATION	Monthly Production	Oil Produced	Gas Prod.	Water Produced
Jun-15	Nevada State 1	72	77	11937
Jul-15	Nevada State 1	100	78	11723
Aug-15	Nevada State 1	249	117	11957
Sep-15	Nevada State 1	120	21	4088
Oct-15	Nevada State 1	123	43	4215
Nov-15	Nevada State 1	100	69	5175
Jec-15	Nevada State 1	115	79	3745
fonthly Average		125.5714286	69.14286	
ın-15	Oregon State 1	173	459	858
ul-15	Oregon State 1	254	471	1256
Aug-15	Oregon State 1	242	602	1188
Sep-15	Oregon State 1	151	684	1568
Dct-15	Oregon State 1	158	738	1658
Nov-15	Oregon State 1	182	772	872
Dec-15	Oregon State 1	190	768	2172
Monthly Average		192.8571429	642	

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District 1 1025 N. French Dr., Hobbs, NM 88240 Phone: (575) 593-6161 Fax: (575) 393-0720 Oliatict JJ 511 5, Frist St., Artenia, NM 85210 Phone: (573) 745-1233 Fax: (575) 748-0720 District JU 1020 Rin Brazon Road, Artex, NM 17110 Phone: (505) 354-6178 (ast; (305) 334-6170 District JV 1220 S, St. Francis Dr., Sang Pe, NM 87505 Phone: (305) 476-1460 Fax: (301) 476-1462		14.0728 18.0728 7410 14.1170 1.137505	Ene	OIL C	ONSERVA	ral Resources I TION DIVISIO 1. Francis Dr.	•	Sul	unit one	Form C-10 rised August 1, 201 copy to appropriate District Office MENDED REPORT	
<u> </u>			/ELL L	<u>OCATIO</u>	N AND AC	REAGE DEDI	CATION PLA	<u>\T</u>			
¹ API Number 30-025-40796			2 Pred Cod	-	Arkansas Jundian; San Andr				Andres		
	* Property Code				* Property	* Property Name				Well Number	
3947	39477				NEVADA STATE					1	
OGRID	No.		· · •	" Operator Name						? Elevation	
1383	7		• •	MACK ENERGY CORPORATION				1	3765.1		
			· · ·		* Surface	Location	····				
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F	24	18 S	36 E		1650	NORTH	2310	WE	ST	LEA	
		. <u></u>	чE	Bottom H	ole Location	If Different Fr	om Surface	•••		·	
UL or lot no.	Section	Tewnship	Runge	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
¹² Dedicated Acre	s ¹³ Joint o	r tuftit 14 C	onsolidation	Code ³⁴ Or	der No.	<u> </u>	1	L			

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

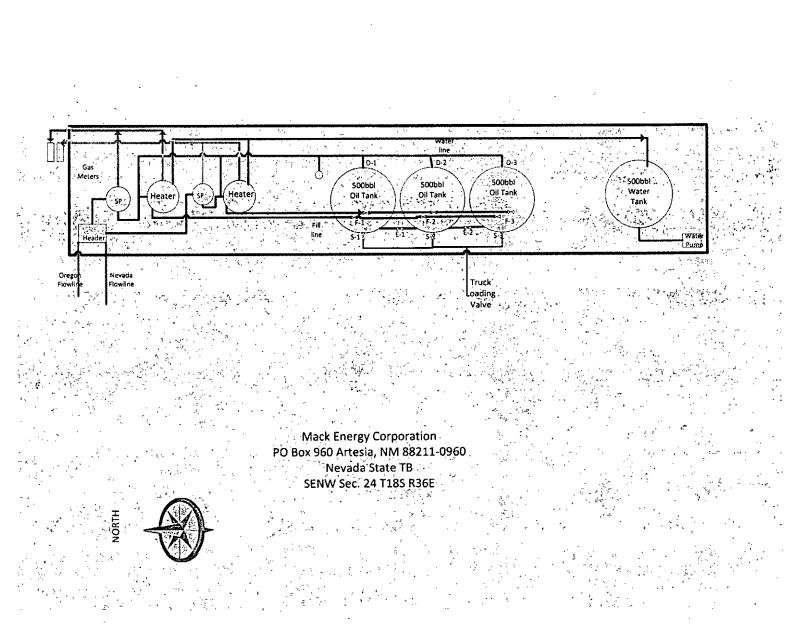
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Phone Distr STUS Phone Distr 1000 Phone Distr 1220	M. French Dr., Hobba, NM 35 e: (373) 393-6161, Fax: (375), ist. II 5, Fax: St., Ariesia, NM 35210 e: (375) 745-1283 Fax: (375) 7 st. JII: (h 6) Brazos Road, Aujee, NM 1 5, St. Francis Dr., Santa Fe, N 6: (305) 334-6178 Fax: (305) 3 (11) 5, St. Francis Dr., Santa Fe, N e: (505) 476-3460 Fax: (305) 4	193-0720: En 44-9720 87410 975 9775 977500 97750000000000	OIL C IZ	ONSERVAT 20.South St. Santa Fe, Ni N AND ACR	al Resources D TON DIVISION Francis Dr.	ATION	- Sui	bmit one	Form C-102 sed August 1, 2011 copy to appropriate District Office TENDED REPORT
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;	Property Code		•	Property i	Name	14.5			Well Number 1
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Ŀ	13837	•	MAC	K ENERGY C	ORPORATION				3758.1
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12.De	dicated Acres U Joint	ur Infill **Consolidat	un Code ¹⁹ Or	der No.			l		
1	40								
	NW CORNER SEC. 18 LAT. = 32145'18.130'N LONG. = 103'17'57.432 LOT 1. LOT 1. LOT 2' W/4 CORNER SEC. 19 LOT 2' W/4 CORNER SEC. 19 LOT 2 103'17'57.353		CORNER SEC. 18 COMPUTED		535.33 FT NE CORNER SEC. 18 AT. = 32'45'17.977'N NG. = 103'16'55.729'W E/4 CORNER SEC. 16 LAT	NOC 33 10 W	best of my knowledge at a working interest or an napased busine hole for on pursuant as a contract on pursuant as a contra	nation contains at beliaji and t datard mineral timon or inst a m ct with an owner ding accentration. Sherred Sherred Sherred tec well loca field notes i my supervise field notes i	at herein is snie and complete hat this organization video interess in the lard latchasting optimo dult this well at this of such a mineral or working or a computery produce <u>5-22-2013</u> Date FICATION tion shown on this of actual surveys sign, and that the
2647.81 FT 1	LOT - 39.926 (SV) SURFACE LOCATION 330	SW LAT. ≑ 32'44'24)	- " 9.048]N (NAD8	8 N	SE CORNER SEC. 1: LAI. = 32'44'25.499'1 DNG. = 103'16'55.609'1 641.62 FT	57.00 FT	and Survey		500 100 100 100 100 100 100 100

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MEMO

DATE:	May 16, 2013
TO:	NMOCD
FROM:	Travis K. Lanning
RE:	NEVADA STATE LEASE V-8262-0 T18S, R36E Section 24: NW4, Lea County, New Mexico
	OREGON STATE LEASE V-8274-0 T18S, R37E Section 18: Lots 3 & 4, E/2SW/4, Lea County, New Mexico

Mack Energy Corporation respectfully requests approval to surface commingle production from our Nevada State Lease (V-8262-0) and our Oregon State Lease (V-8274-0). The Nevada State #1 and the Oregon State #1 will produce from the San Andres Formation. Production will be commingled at the Nevada State #1 tank battery, with each well having separate production equipment equipped with a meter to measure production prior to combining in a common storage tank.

Both wells have identical working and revenue interests.

Please do not hesitate to contact me should you require any further information.

Sincerely, Mack Energy Corporation Travis K Lahning Land Managel

McMillan, Michael, EMNRD

From:Travis Lanning <travis@mec.com>Sent:Monday, February 29, 2016 1:08 PMTo:McMillan, Michael, EMNRDCc:Jerry SherrellSubject:Oregon State & Nevada State

Michael, the purporse of this email is to verify the interest(s) have not changed in our Nevada and Oregon Leases.

If you have any questions or need additional info, let me know.

Regards,

Travis Lanning Land Manager Mack Energy Corporation 575-748-1288 Office 575-748-7374 Fax 575-703-6004 Wireless

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P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

May 24, 2013

Mr. Pete Martinez State Land Office P.O. Box 1148 Santa Fe, NM 87504-1148

Re: Application for Surface Commingling

Dear Mr. Martinez:

Enclosed is a copy of our C-103 application. Mack Energy Corp. is requesting approval to Surface Commingle the Oregon State Lease V-8274 at the Nevada State TB V-8262 located in the SE/4NW/4 Sec. 24 T18S R36E Lea County.

Please process the application at your earliest convenience. Should you have any questions, please call me at the above number.

Sincerely,

MACK ENERGY CORPORATION

kny W. Sevel

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/

Enclosures