

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 02 2016

Form C-141
Revised October 10, 2003

RECEIVED Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

FAB1606435071
NAB1606436308

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Duke Energy Field Services 180055	Contact: Nicholas L. Case
Address: 10 Desta Drive, Suite 400 W.	Telephone No. (575)802-5225
Facility Name MG 1-1 Ext	Facility Type: Pipeline

Surface Owner BLM	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	13	24S	30E					Eddy

Latitude N32.4919438° Longitude W104.0294769°

NATURE OF RELEASE

Type of Release pipeline Fluids/ condensate mix	Volume of Release >5BBls	Volume Recovered
Source of Release Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery 02/15/2016 12:00

Was Immediate Notice Given?
☐ Yes ☐ No ☒ Not Required

If YES, To Whom? Initial report (attached) indicated that the leak was less than 2BBls so no OCD report was necessary. BLM was notified by mail on Feb 16, 2016 (Randy Pair). Upon initial repair, it was discovered that leak, in sandy soil, is actually greater than 5BBls and is OCD reportable. This discovery was made on March 02, 2016 at approximately 16:00 triggering this report. A phone call was attempted to Mike Bratcher's Cell and work number but was after work hours. This e-mail will be sent shortly there after.

By Whom?

Date and Hour

Was a Watercourse Reached?

☐ Yes ☒ No

If YES, Volume Impacting the Watercourse.

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The MG 1-1 Ext pipeline developed a leak. Nick Case (DCPM) will meet with Randy Pair (BLM) on March 03, 2016 at 08:00 at the site to develop an acceptable remediation plan since the discovery of the larger affected area may exceed the ROW parameters.

A remediation plan will be sent to the NMOCD for approval after the March 03, 2016 meeting with BLM (for BLM input)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Nicholas L. Case

Printed Name: Nicholas L. Case

Title: Environmental Specialist

E-mail Address: NLCase@dcpmidstream.com

Date: 03/02/04/2016

Phone: (575)802-5225

OIL CONSERVATION DIVISION

Approved by District Supervisor

Signed By

Mike Bratcher

Approval Date: 3/4/16

Expiration Date: N/A

Conditions of Approval:

Remediation per O.C.D. Rules & Guidelines
SUBMIT REMEDIATION PROPOSAL NO

LATER THAN: 4/4/16

2RP-3599

* Attach Additional Sheets If Necessary



PODS Leak Entry Form

Type Leak: **Blowing** **(Minor)** **Seeping** (Circle or Highlight one)

LEAK INFORMATION

PODS Line Name (Number): MG-1-1 Ext. 6.625 S		Subsystem: Big Eddy 1 gathering
Line Size: 6.625 Steel or Poly: Steel HP or LP: Ip		Leak Stationing:
Spill? some	Barrels? Less than 2	Latitude: N32.4919438°
DOT Regulated? No	DOT Class?	Longitude: W104.0294769°

FINDER INFORMATION

Discovery Date & Time: 2-15-16 12:00 pm	
Reported By: Brook Jones	
Discovered By: Greg	
NM Landowner:	LINE SHUT IN YES (X) NO ()

Driving Directions:

From the intersection of 360 and hobs hwy go east on hobbs hwy .9 miles to unnamed lease rd turn right and continue on main road through cattleguard 2.6 miles to 2 track road under powerline, turn right and continue 1.3 mile to fence, turn right at fence following 2 track beside fence for .5 miles to dcp R.O.W turn right and go .1 miles to leak

Comments:[illegible]

Bratcher, Mike, EMNRD

From: Case, Nicholas L <NLCase@dcpmidstream.com>
Sent: Wednesday, March 02, 2016 5:01 PM
To: Bratcher, Mike, EMNRD
Cc: Johnson, Shannon D; Walker, Clayton D; Michael, Kelley R; Case, Nicholas L
Subject: RE: MG-1-1-EXT pipeline leak
Attachments: c141 MG-1-1-ext initial.pdf

My apologies, the attachment failed to initialize.

From: Case, Nicholas L
Sent: Wednesday, March 02, 2016 4:59 PM
To: Bratcher, Mike, EMNRD
Cc: Johnson, Shannon D; Walker, Clayton D; Michael, Kelley R
Subject: MG-1-1-EXT pipeline leak

Mr. Bratcher

We have a problem with a line leak which was originally reported as being less than 2BBIs on Feb 15. The line is on BLM land in Eddy County and was reported to BLM, via E-mail, on Feb 16. Today; as excavation had started for the repair, we discovered that the leak is in fact greater than 5BBIs

I have included a rough/ initial draft of the C-141 as well as the original pipeline leak report.

I will be meeting with Randy Pair (BLM) at the leak site tomorrow morning to evaluate the leak and the work done today. I am concerned that the remediation may run outside the ROW,

I will create and e-mail you a remediation plan, for your approval, after I meet with Randy Pair tomorrow at the site.

Please call my cell if you have any questions or concerns in the interim (575-802-5225)

Thank You

Nicholas L. Case
Environmental Specialist

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Midland, TX 79705
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Cell: 575-802-5225
e-mail: NLCase@dcpmidstream.com

