



OIL CONS. DIV DIST. 3

DEC 21 2015



**BP America Production Company**

200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

December 16, 2015

Glenn Von Gonten  
Senior Hydrologist  
New Mexico Oil Conservation Division  
Environmental Bureau  
1220 St. Francis Drive  
Santa Fe, NM 87505

District Copy  
For Scanning Only  
Has NOT been processed.

3R-015

**Re: Request for Permanent Closure  
Gallegos Canyon Unit 107**

API No. 3004508131; Unit letter D, Section 19, T29N, R12W; GPS: 36.717218°, -108.144744°

Dear Mr. Von Gonten :

BP America Production Company has retained Blagg Engineering, Inc. to conduct environmental monitoring of groundwater at the Gallegos Canyon Unit (GCU) 107 associated with impacts from a historic earthen pit. The site is located on private property.

After the initial pit closure cleanup efforts at the site, an air sparge/vacuum extraction system was utilized in aggressively remediating on-site hydrocarbon contamination in groundwater. The system was designed to treat soils and groundwater that had not been remediated by excavation. The air sparge system was installed in the spring of 2010 to address groundwater contamination.

The attached report requesting site closure demonstrates groundwater contaminants below the New Mexico Water Quality Control Commission's standards for all required constituents for four consecutive quarters per the BP and NMOCD agreed Groundwater Management Plan of May 2013.

If you have any questions concerning this document, please contact either John Ritchie ([john.ritchie@bp.com](mailto:john.ritchie@bp.com)) or myself ([steven.moskal@bp.com](mailto:steven.moskal@bp.com)) at the address or phone number listed above. Thank you for your cooperation and assistance.

Sincerely,

Steve Moskal  
Field Environmental Coordinator

cc: Mr. Cory Smith, Environmental Specialist, NMOCD District III Office, 1000 Rio Brazos Road Aztec, NM

107

**BP AMERICA PRODUCTION CO.**

**GROUNDWATER REMEDIATION REPORT**

**GCU # 107  
(D) SECTION 19, T29N, R12W, NMPM  
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:  
NEW MEXICO OIL CONSERVATION DIVISION  
1220 ST. FRANCIS DRIVE  
SANTA FE, NEW MEXICO 87504**

**NOVEMBER 2015**

**PREPARED BY:  
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services  
P.O. Box 87  
Bloomfield, New Mexico 87413**

**BP AMERICA PRODUCTION COMPANY**  
**GCU # 107 - Separator Pit**  
**NW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub>, Sec. 19, T29N, R12W**

**Pit Closure Date:** March-April 1995

**Monitor Well Installation Date:** October 2009

**Air Sparge Installation Dates:** 03/29/10, 03/30/10, 03/31/10, 04/02/10, 04/06/10

**Air Sparge Startup Date:** 08/16/11

**Monitor Well Sampling Dates:** 11/9/09, 03/04/10, 04/29/10, 07/21/10, 10/21/10, 02/22/11, 09/28/11, 12/14/11, 02/16/12, 06/25/12, 09/26/12, 11/28/12, 02/27/13, 05/31/13

**Pit Closure and Background:**

The site's unlined earthen separator pit was located off-site and on private property (Figure 1). Specific closure information and succeeding monitoring activities to the end of 2010 was documented and submitted to the New Mexico Oil Conservation Division's (NMOCD) Santa Fe office in February 2011. BP elected to aggressively remediate the separator source area with an air sparge system due to the elevated total xylenes and toluene levels derived from the previous quarterly monitoring. The reporting herein is for site monitoring of two (2) of three (3) groundwater monitor wells, namely MW #2 and MW #3, from February 2011 to May 2013 (Figure 1).

**Reclamation System Information:**

An air sparge system was installed in March-April 2010 (Figure 1A). A total of eight (8) sparge points were completed using a mobile CME 95 drill rig. The lateral piping construction was completed on April 6, 2010. The system design was primarily based on the consistent groundwater flow direction and its relatively static depth. A simplistic schematic of an air sparge point is attached and can be viewed on the page following Figure 1A. All screen interval top slots were surveyed to approximately five (5) feet below the predetermined relatively groundwater elevation for each sparge point location. Installation of the blower unit was completed in August 2011 and the startup of the system was initiated on August 16, 2011. System operation checks were conducted on a weekly basis until December 2012, then monthly until June 2013.

**Groundwater Monitor Well Sampling Procedures:**

A two (2) inch dedicated submersible electrical pump with new, clear vinyl tubing was utilized during all ten (10) quarterly sampling events. The groundwater samples were collected following US EPA: SW-846 protocol, were placed into laboratory supplied containers with appropriate preservative, and stored in an ice chest for express delivery to an analytical laboratory for testing under strict chain-of-custody procedures. Analytical testing for BTEX per US EPA Method 8021B was conducted.

Fluids generated during monitor well purging was managed by discarding into the site's separator below-grade tank (BGT). The BGT contents are eventually disposed through approved NMOCD operational procedures for removal of produced fluids.

## **Water Quality and Gradient Information:**

BP initiated quarterly sampling and testing pursuant to BP's NMOCD approved Groundwater Management Plan (GMP). A historical summary of laboratory analytical BTEX results are included within the table on the following page. Field data sheets, laboratory reports, and laboratory quality assurance/quality control information are also included within this report.

Groundwater contour maps (Figure 2 through Figure 10) reveal the relative elevations from the site wells have consistently shown an apparent southwest flow direction toward MW #3.

## **Summary and/or Recommendations:**

Hydrocarbon impacted soils and groundwater at the site appear to have been remediated via excavation, the utilization of an air sparge system, and possibly from natural attenuation. Monitor wells MW #2 and MW #3 tested at non-detectable or below the New Mexico Water Quality Controls Commission's groundwater BTEX standards for at least four (4) consecutive sampling events and met the requirements of section 2.1 of BP's GMP. MW #1 (background well) met the GMP requirements pursuant to section 2.3. Monitor wells MW #2 and MW #3 met section 2.2 of the GMP for anion constituents, dissolved iron, and total dissolved solids.

Permanent closure of the separator pit is recommended. By the request of the surface owner, all site monitor wells pursuant to section 6.2 of the GMP and surface piping associated with the air sparge system operation were abandoned in September 2015.

# BP AMERICA PRODUCTION COMPANY

## GROUNDWATER FIELD DATA & LAB BTEX RESULTS

**GCU # 107 - Separator pit  
UNIT D, SEC. 19, T29N, R12W**

**REVISED DATE: November 10, 2015  
Submitted by Blagg Engineering, Inc.**

SAMPLE DATE	WELL NAME / NUMBER	DEPTH TO WATER (ft)	WELL DEPTH (ft)	TDS (mg/L)	CONDUCT. (umhos)	pH	FREE PHASE PRODUCT (ft)	BTEX US EPA METHOD 8021B			
								BENZENE (ppb)	TOLUENE (ppb)	ETHYL BENZENE (ppb)	TOTAL XYLENES (ppb)
9-Nov-09	MW #1	29.13	36.08	3,300	1,800	6.92		ND	ND	ND	ND
9-Nov-09	MW #2	29.97	36.08	2,100	1,500	7.44		ND	<b>1,900</b>	560	<b>4,100</b>
	( dup. )							ND	<b>1,900</b>	570	<b>4,100</b>
4-Mar-10		29.59			1,600	7.47		ND	<b>330</b>	430	<b>2,500</b>
29-Apr-10		29.38			1,600	7.45		ND	<b>180</b>	350	<b>1,300</b>
21-Jul-10		29.44			1,800	7.55		1.6	<b>220</b>	440	<b>1,000</b>
21-Oct-10		29.25			1,900	7.36		ND	<b>370</b>	370	<b>1,500</b>
22-Feb-11		29.14			1,800	7.46		ND	<b>430</b>	430	<b>2,400</b>
31-May-11		29.25			2,000	7.50		ND	<b>940</b>	490	<b>2,300</b>
28-Sep-11		29.25			2,600	7.42		ND	<b>ND</b>	150	<b>990</b>
14-Dec-11		29.20			3,200	7.36		ND	<b>ND</b>	150	<b>150</b>
16-Feb-12		29.29			3,200	6.53		ND	<b>140</b>	170	<b>1,300</b>
25-Jun-12		29.82			3,800	6.88		ND	<b>53</b>	130	<b>920</b>
26-Sep-12		29.26			1,700	6.95		ND	<b>ND</b>	45	<b>210</b>
28-Nov-12		29.18			2,000	7.19		2.2	<b>5.3</b>	62	<b>160</b>
27-Feb-13		29.03			2,300	6.87		ND	<b>3.2</b>	48	<b>140</b>
31-May-13		29.07			2,200	7.22		10	<b>2.0</b>	59	<b>420</b>
9-Nov-09	MW #3	28.78	36.19	2,430	1,700	7.20		ND	ND	ND	ND
4-Mar-10		28.43			1,300	7.25		ND	ND	ND	ND
29-Apr-10		28.19			1,200	7.33		ND	ND	ND	ND
28-Sep-11		28.06			2,400	6.95		ND	ND	ND	ND
14-Dec-11		28.01			1,800	7.34		ND	ND	ND	ND
16-Feb-12		28.07			1,900	7.08		ND	ND	ND	ND
25-Jun-12		28.49			3,100	6.77		ND	ND	ND	ND
26-Sep-12		28.08			1,700	6.88		ND	ND	ND	ND
28-Nov-12		27.99			1,900	7.00		1.0	ND	ND	ND
31-May-13		27.91			1,300	7.29		ND	ND	ND	ND

**NMWQCC GROUNDWATER STANDARDS**

<b>10</b>	<b>750</b>	<b>750</b>	<b>620</b>
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SAMPLE DATE	WELL NAME / NUMBER	Fluoride (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	Nitrate-N (mg/L)	Iron (mg/L)	TDS (mg/L)
11/09/09	MW #1	0.60	170	1,500	ND	ND	3,300
11/09/09	MW #2	1.2	190	830	ND	0.12	2,100
11/09/09	MW #3	0.81	210	1,200	8.0	ND	2,430

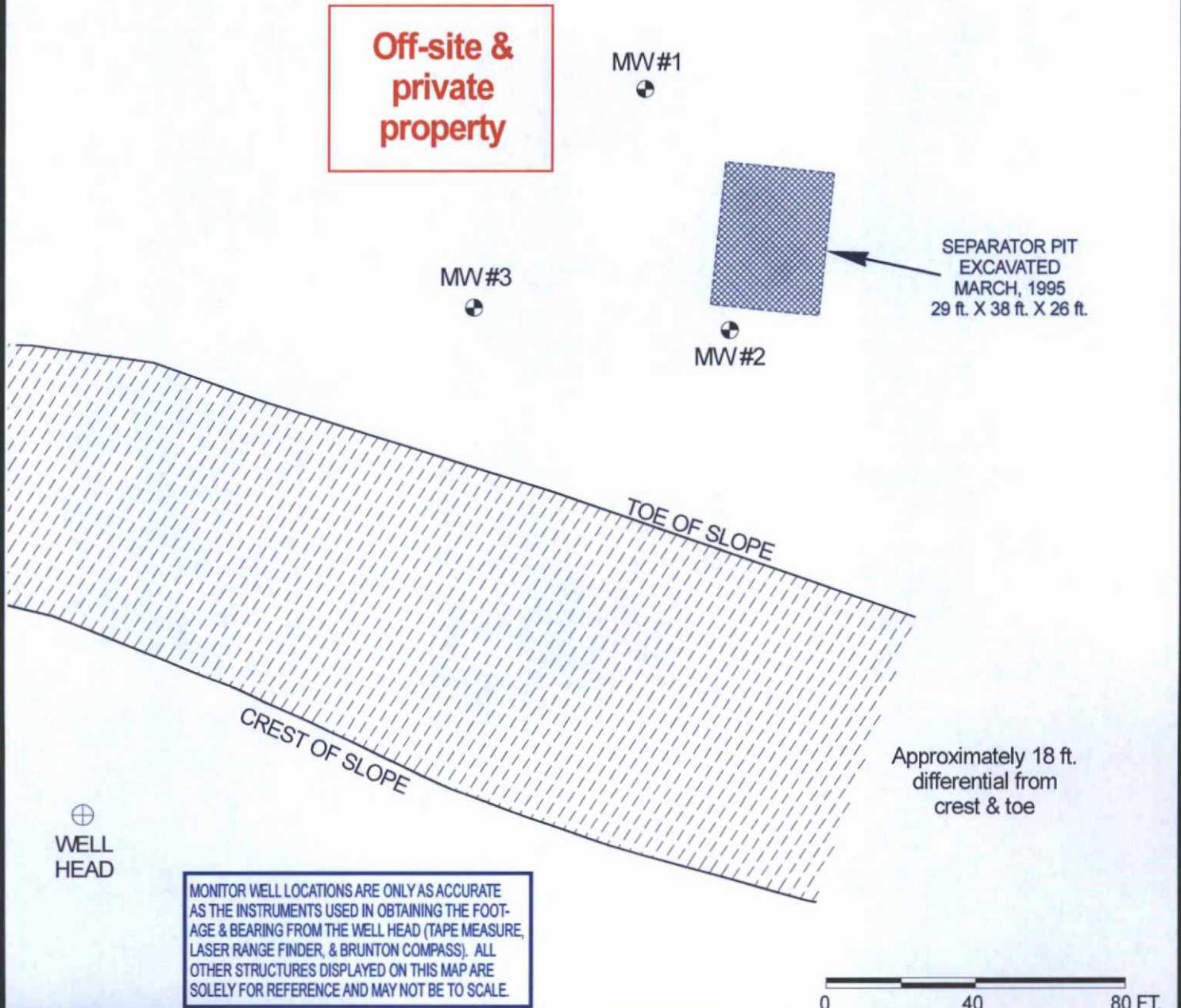
**NMWQCC GROUNDWATER STANDARDS**

<b>1.60</b>	<b>250</b>	<b>600</b>	<b>10</b>	<b>1.0</b>	<b>1,000</b>
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NOTES :

- 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS.
- 2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PREVIOUS RESULTS IN BOLD RED TYPE EXCEEDED.
- 3) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS ( less than regulatory standards of at least a magnitude of 10 ).
- 4) NMWQCC INDICATES NEW MEXICO WATER QUALITY CONTROL COMMISSION.
- 5) pH NMWQCC standards range between 6 -9
- 6) TDS - Total Dissolved Solids
- 7) ppb - Parts per billion
- 8) mg/L - Milligrams per liter

# FIGURE 1



BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

**BLAGG ENGINEERING, INC.**

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALLATIONS

DRAWN BY: NJV

FILENAME: GCU 107-SM4.SKF

REVISED: 05-23-12 NJV

# SITE MAP

10/09

# FIGURE 1A



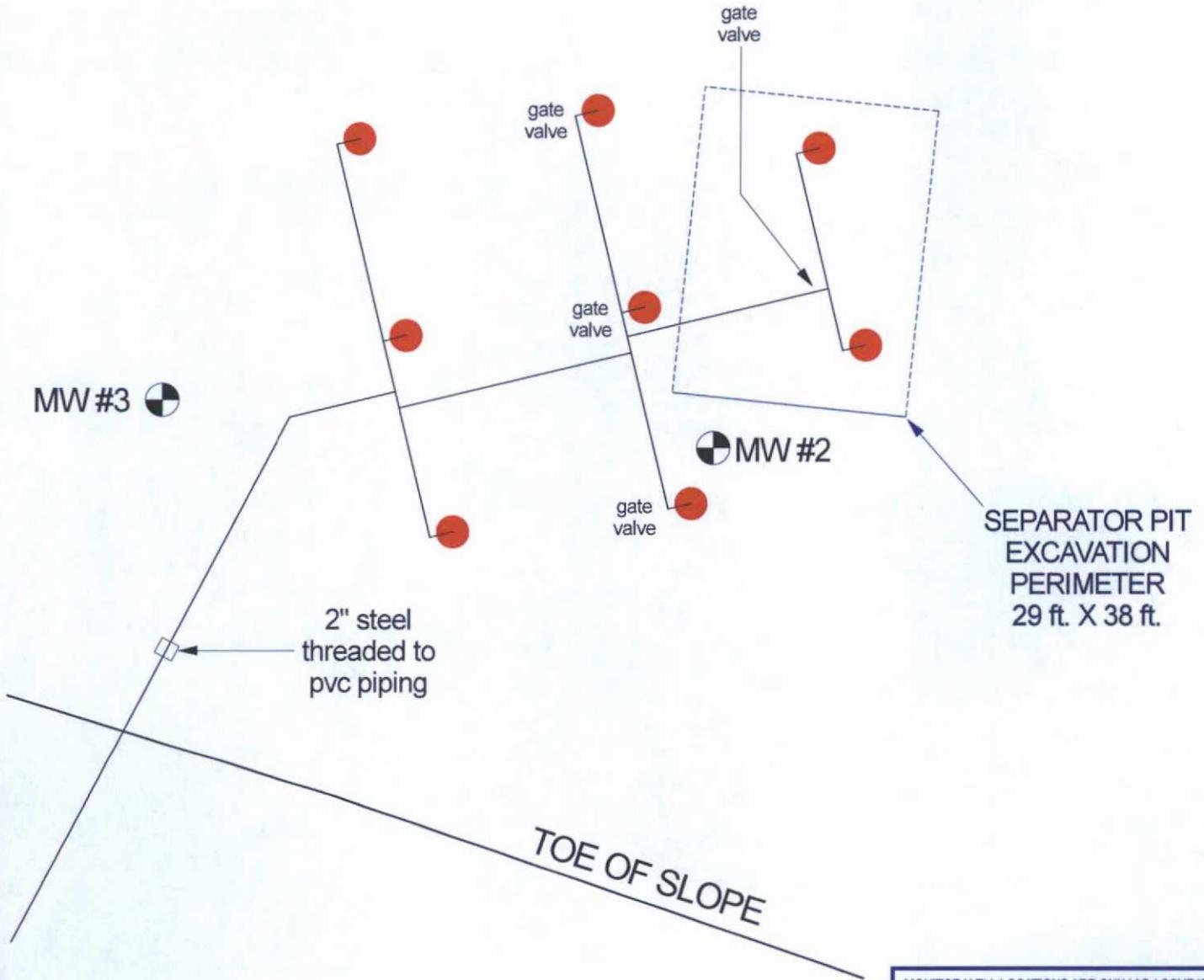
MW #1



MW #3



MW #2

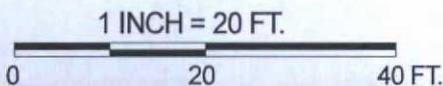


SEPARATOR PIT EXCAVATION PERIMETER 29 ft. X 38 ft.

2" steel threaded to pvc piping

TOE OF SLOPE

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.



BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

**B LAGG ENGINEERING, I N C.**

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P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: GW REMED.

DRAWN BY: NJV

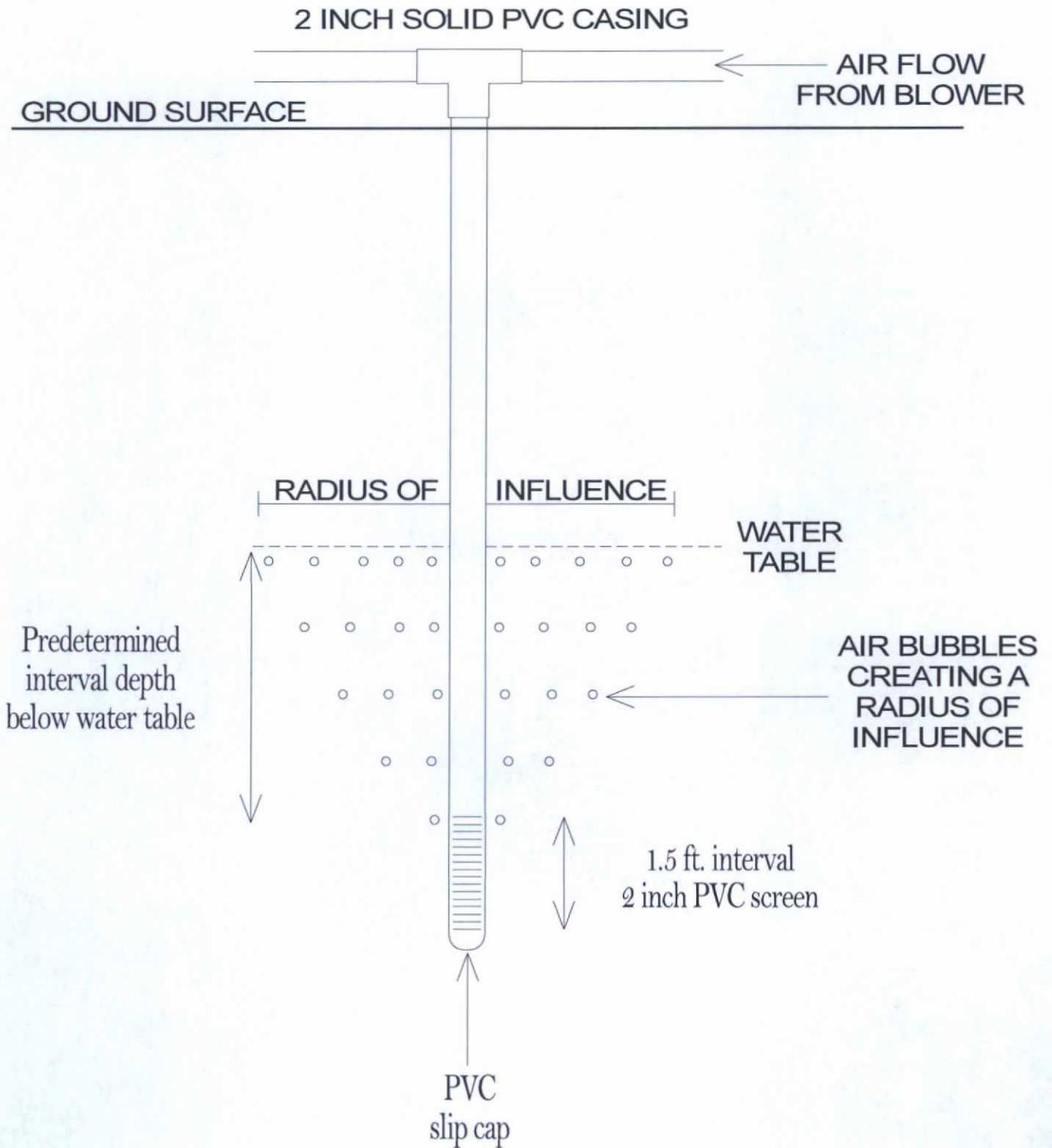
FILENAME: 08-17-11-ASSL.SKF

REVISED: 11-11-15

**AIR SPARGE SYSTEM LAYOUT**

04/10

# SIDE VIEW OF A TYPICAL AIR SPARGE POINT



BP AMERICA PRODUCTION CO.  
 GALLEGOS CANYON UNIT 107  
 NW/4 NW/4, SEC. 19, T29N, R12W  
 SAN JUAN COUNTY, NEW MEXICO

**BLAGG ENGINEERING INC.**  
 CONSULTING PETROLEUM / RECLAMATION SERVICES  
 P.O. BOX 87  
 BLOOMFIELD, NEW MEXICO 87413  
 PHONE: (505) 632-1199

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 FILENAME: ASP.SKF  
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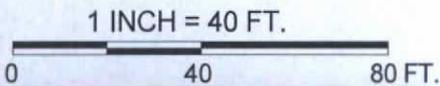
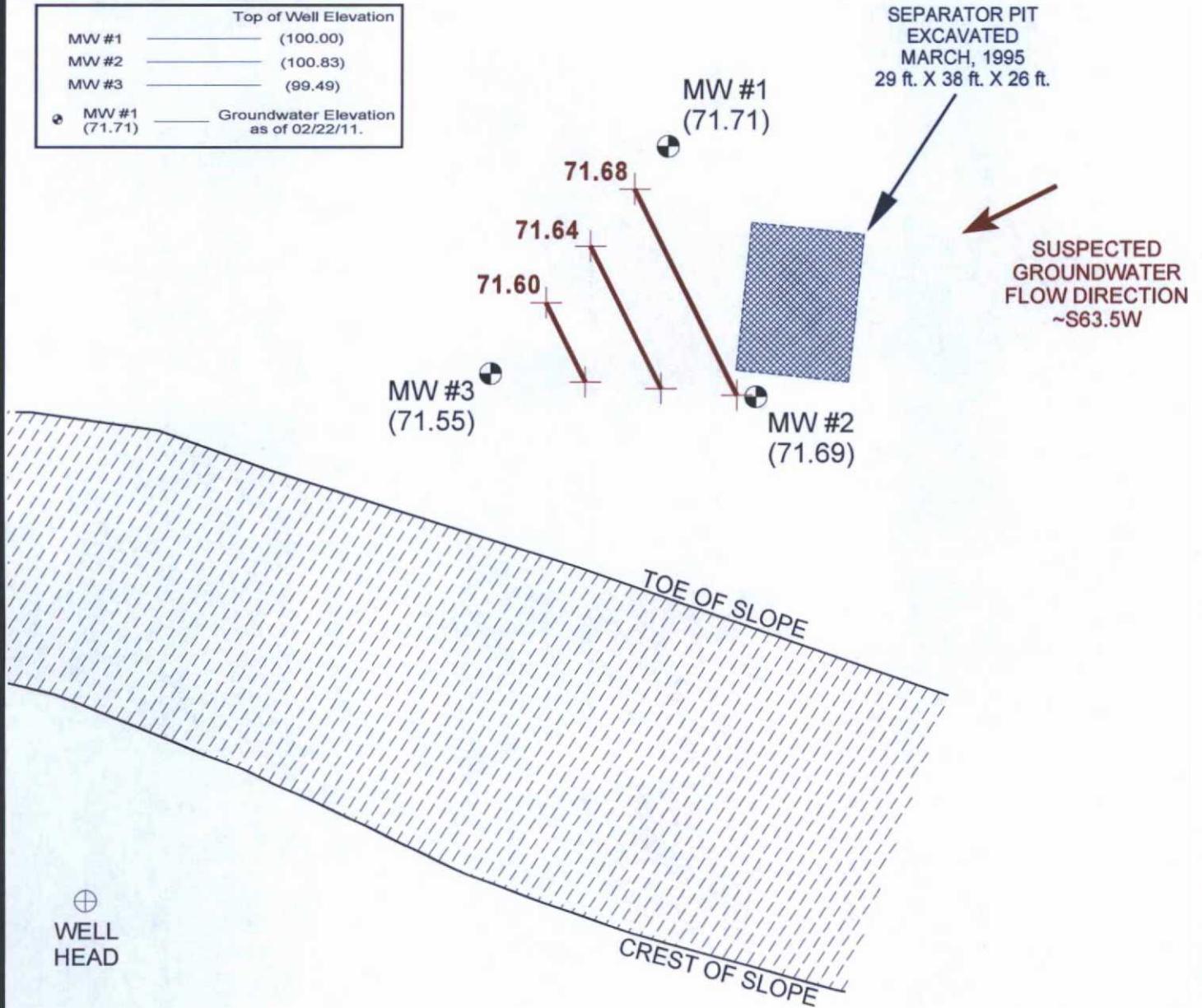
**AIR SPARGE  
 POINT  
 SCHEMATIC**

# FIGURE 2 (1st 1/4, 2011)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1	Groundwater Elevation as of 02/22/11.



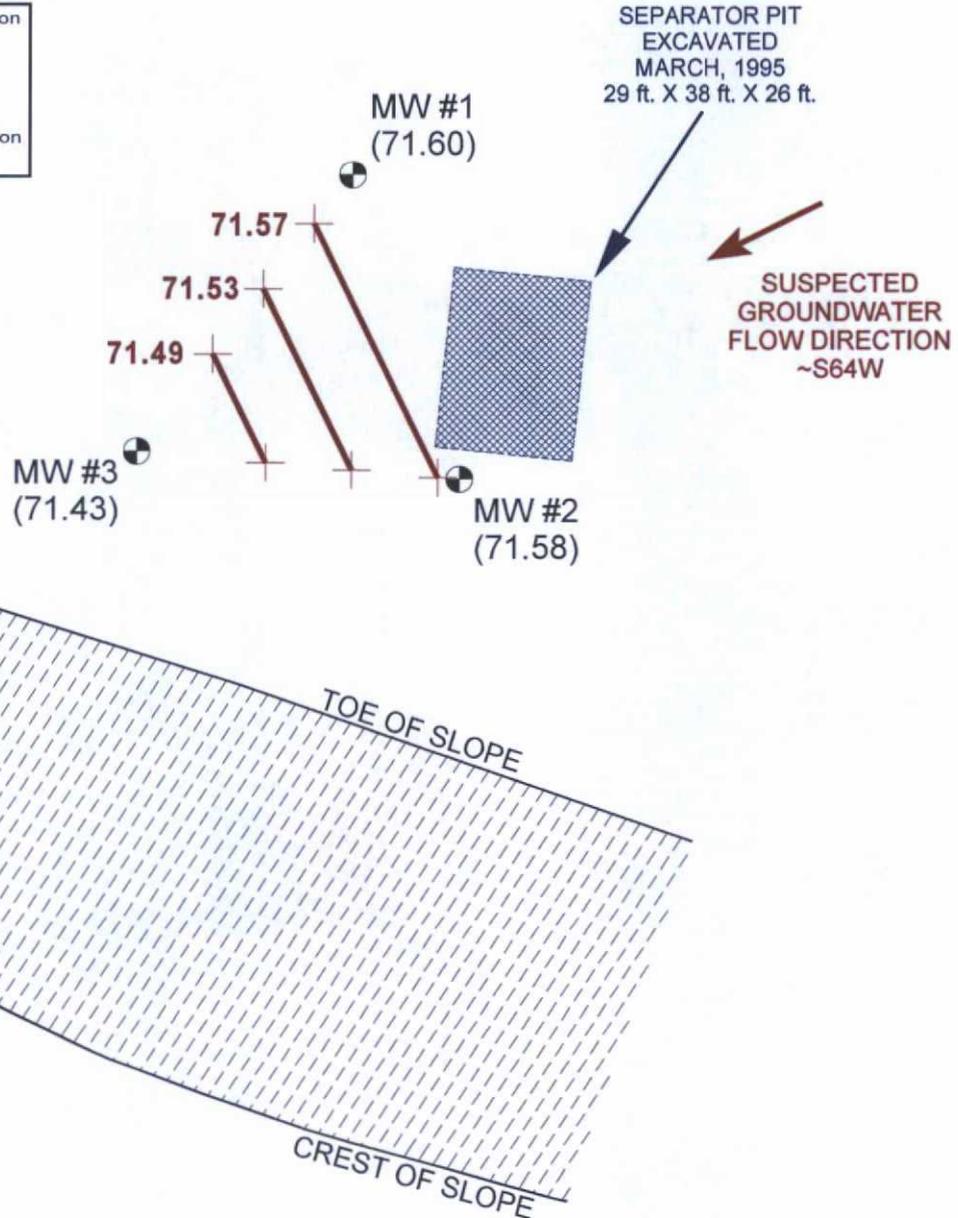
<p><b>BP AMERICA PRODUCTION CO.</b> GCU # 107 NW/4 NW/4 SEC. 19, T29N, R12W SAN JUAN COUNTY, NEW MEXICO</p>	<p><b>BLAGG ENGINEERING, INC.</b> CONSULTING PETROLEUM / RECLAMATION SERVICES P.O. BOX 87 BLOOMFIELD, NEW MEXICO 87413 PHONE: (505) 632-1199</p>	<p>PROJECT: MW SAMPLING DRAWN BY: NJV FILENAME: 02-22-11-GW.SKF REVISED: 02-22-11 NJV</p>	<p><b>GROUNDWATER CONTOUR MAP</b> 02/11</p>
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# FIGURE 3 (2nd 1/4, 2011)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1 (71.60)	Groundwater Elevation as of 05/31/11.



**BP AMERICA PRODUCTION CO.**  
**GCU # 107**  
**NW/4 NW/4 SEC. 19, T29N, R12W**  
**SAN JUAN COUNTY, NEW MEXICO**

**BLAGG ENGINEERING, INC.**  
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PROJECT: MW SAMPLING  
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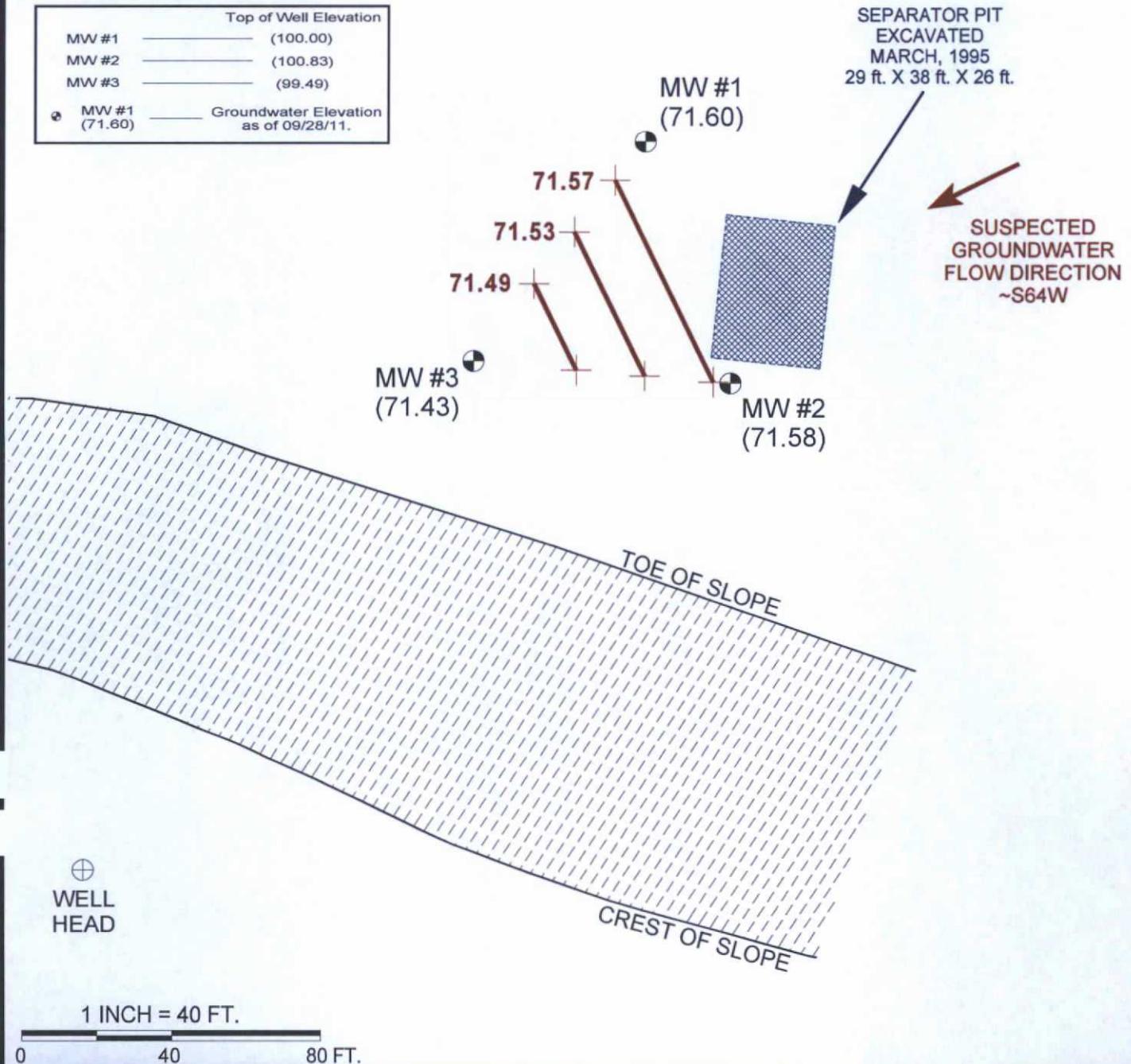
**GROUNDWATER  
 CONTOUR  
 MAP**  
 05/11

# FIGURE 4 (3rd 1/4, 2011)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

Top of Well Elevation	
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
Groundwater Elevation as of 09/28/11.	
⊕ MW #1	(71.60)



**BP AMERICA PRODUCTION CO.**  
GCU # 107  
NW/4 NW/4 SEC. 19, T29N, R12W  
SAN JUAN COUNTY, NEW MEXICO

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BLOOMFIELD, NEW MEXICO 87413  
PHONE: (505) 632-1199

PROJECT: MW SAMPLING  
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REVISED: 09-29-11 NJV

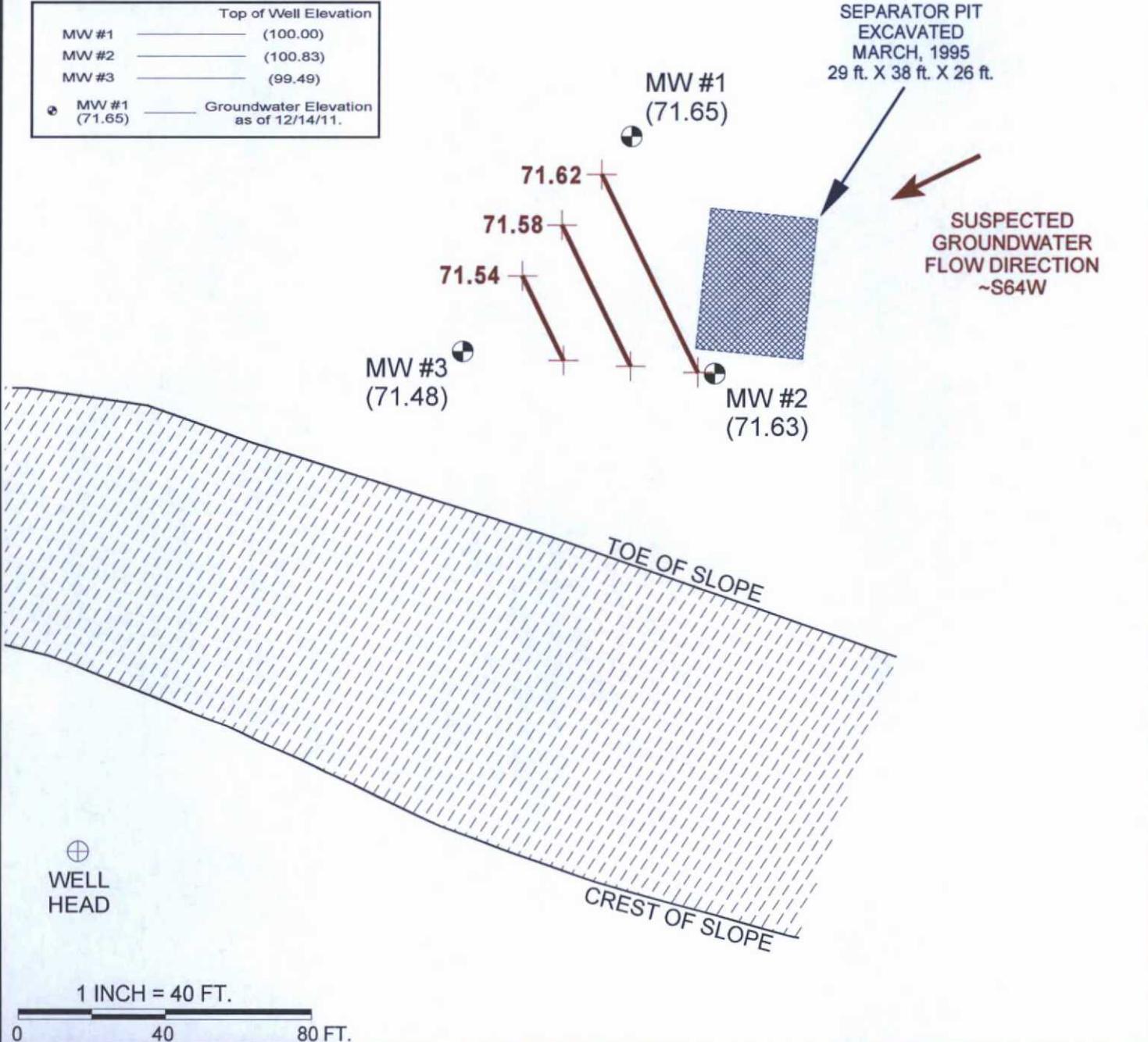
**GROUNDWATER  
CONTOUR  
MAP**  
09/11

# FIGURE 5 (4th 1/4, 2011)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

Top of Well Elevation	
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
Groundwater Elevation as of 12/14/11.	
⊕ MW #1 (71.65)	



**BP AMERICA PRODUCTION CO.**  
**GCU # 107**  
**NW/4 NW/4 SEC. 19, T29N, R12W**  
**SAN JUAN COUNTY, NEW MEXICO**

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 BLOOMFIELD, NEW MEXICO 87413  
 PHONE: (505) 632-1199

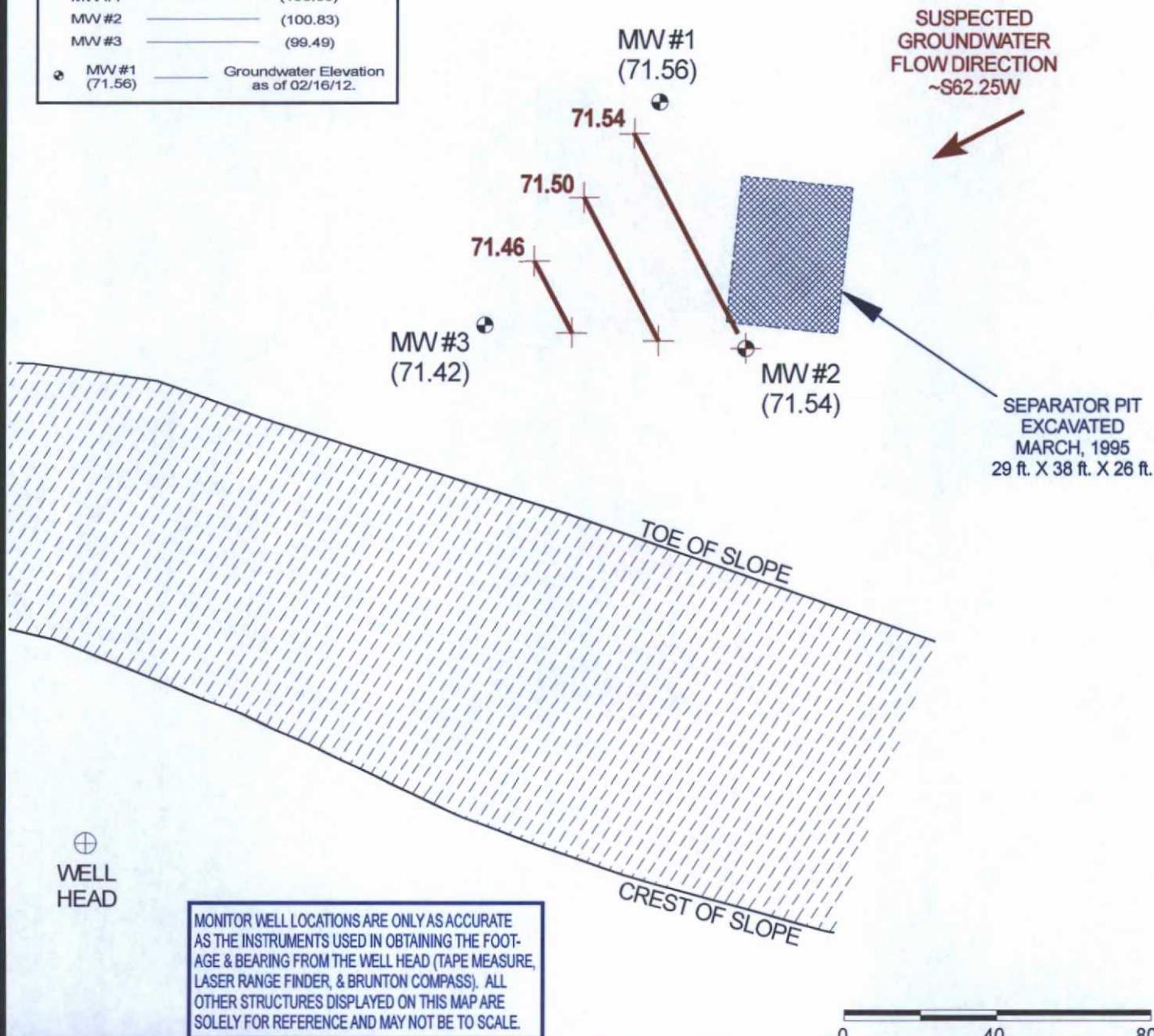
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 DRAWN BY: NJV  
 FILENAME: 12-14-11-GW.SKF  
 REVISED: 12-22-11 NJV

**GROUNDWATER  
 CONTOUR  
 MAP**  
 12/11

# FIGURE 2 (1st 1/4, 2012)



Top of Well Elevation	
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
Groundwater Elevation as of 02/16/12.	
⊕ MW #1 (71.56)	



BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

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CONSULTING PETROLEUM / RECLAMATION SERVICES

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PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 02-16-12-GW.SKF

REVISED: 02-17-12 NJV

**GROUNDWATER**

**CONTOUR**

**MAP**

**02/12**

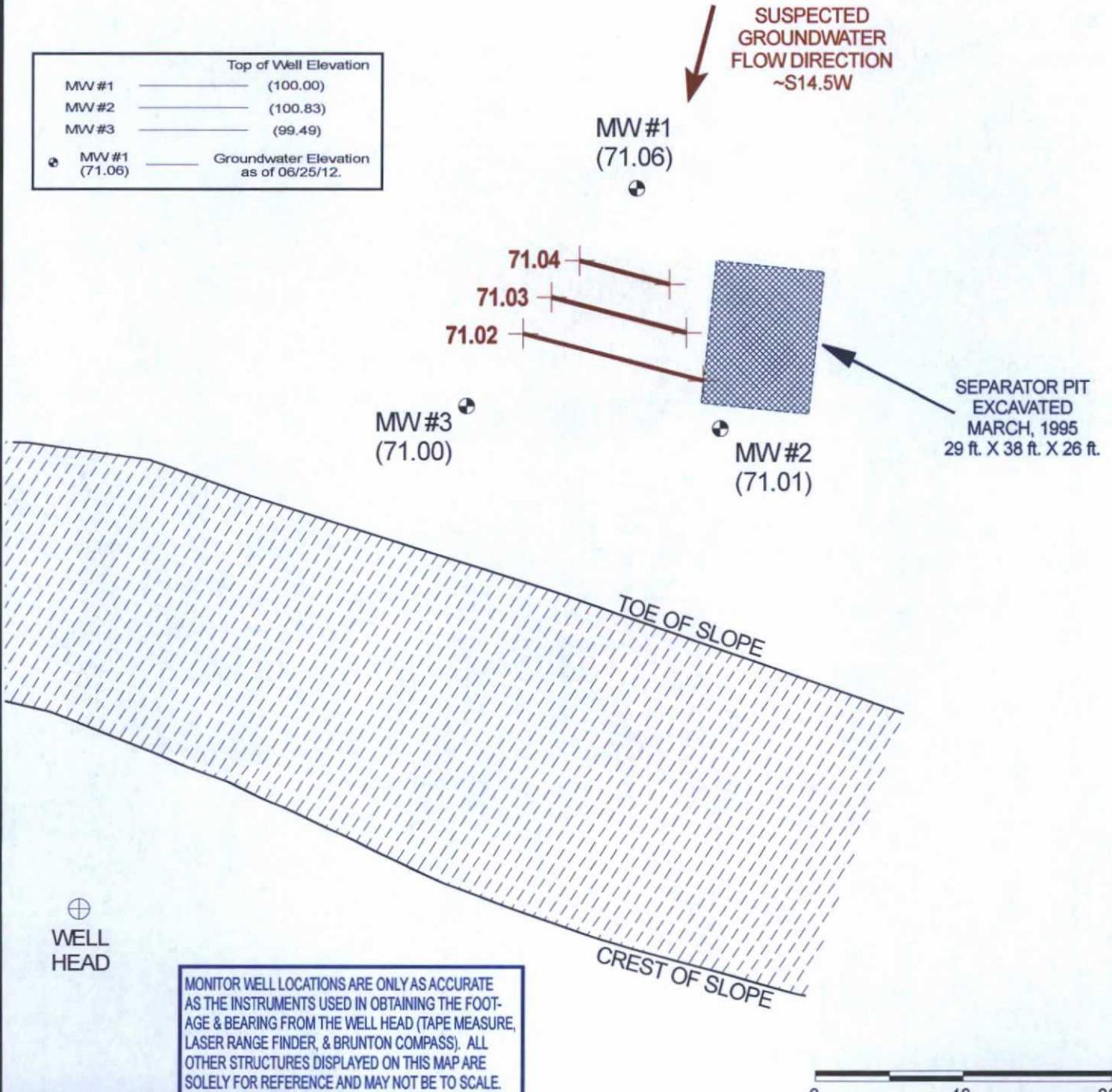
# FIGURE 3 (2nd 1/4, 2012)



Top of Well Elevation	
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)

⊕ MW #1 (71.06)	Groundwater Elevation as of 06/25/12.
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BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

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PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 06-25-12-GW.SKF

REVISED: 08-01-12 NJV

GROUNDWATER

CONTOUR

MAP

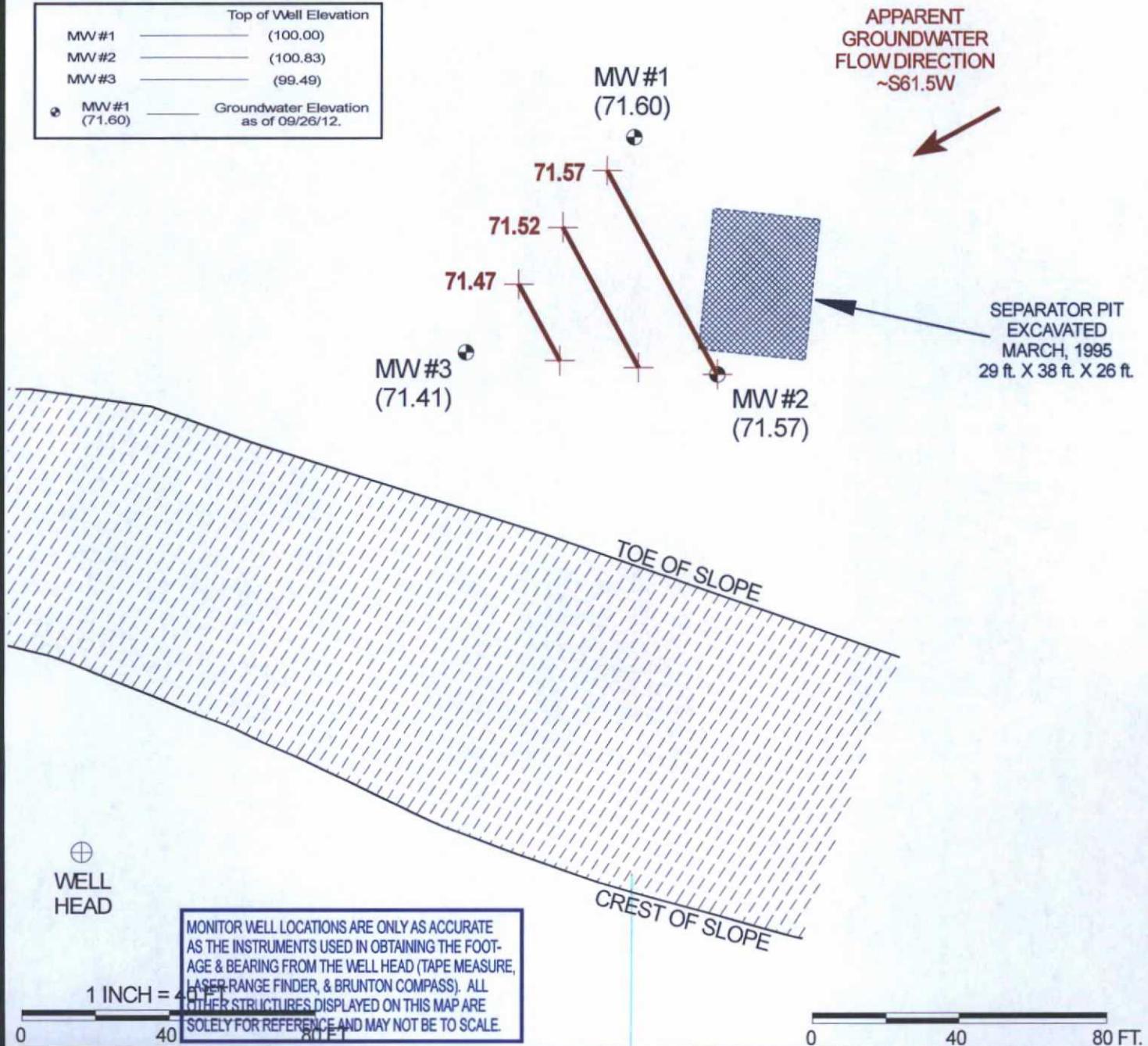
06/12

# FIGURE 4 (3rd 1/4, 2012)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1 (71.60)	Groundwater Elevation as of 09/26/12.



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

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CONSULTING PETROLEUM / RECLAMATION SERVICES

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BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 09-26-12-GW.SKF

REVISED: 10-15-12 NJV

GROUNDWATER  
CONTOUR

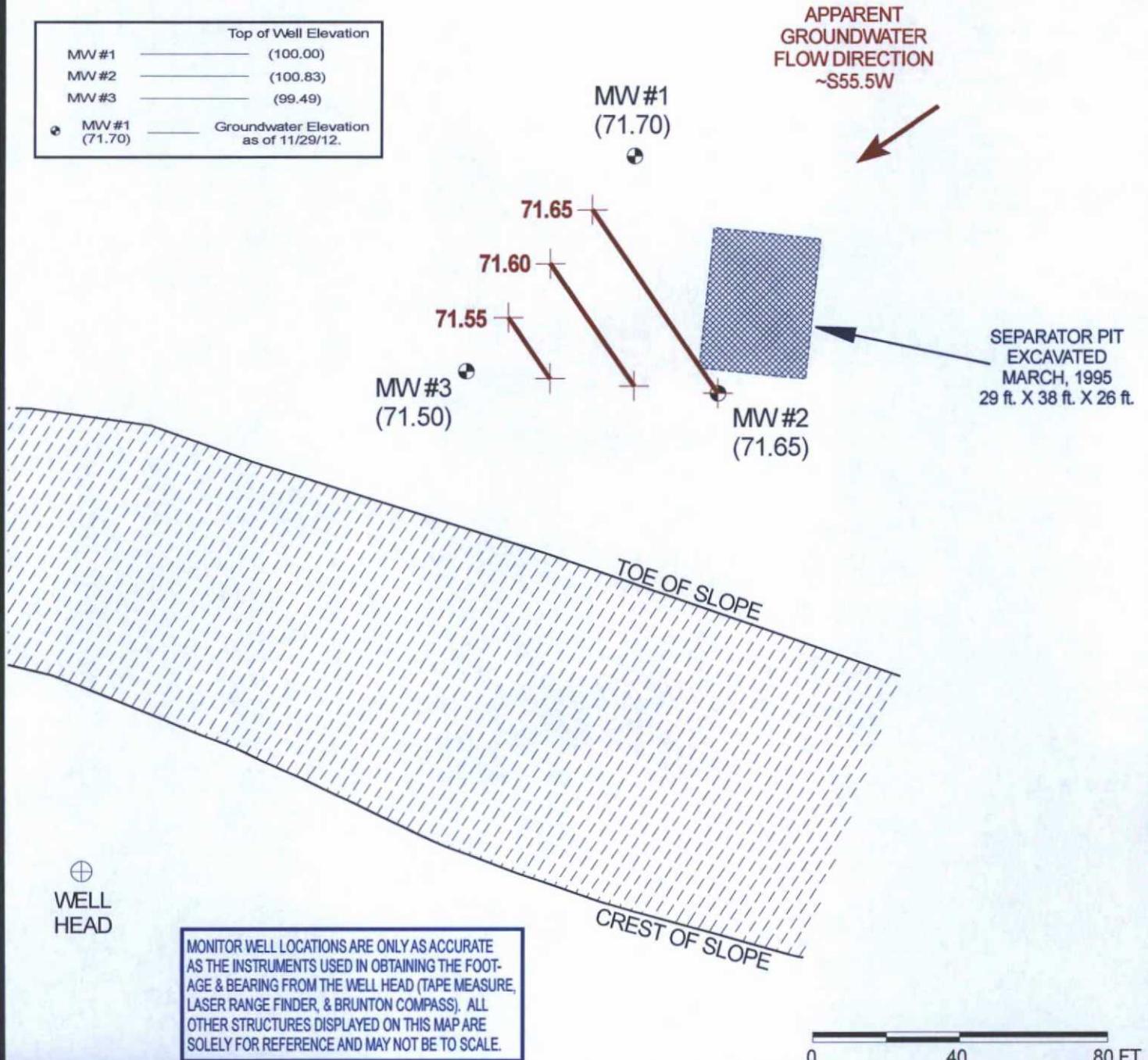
MAP

09/12

# FIGURE 5 (4th 1/4, 2012)



Top of Well Elevation	
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
Groundwater Elevation as of 11/29/12.	
MW #1 (71.70)	



BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

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P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 11-29-12-GW.SKF

REVISED: 12-10-12 NJV

**GROUNDWATER  
CONTOUR**

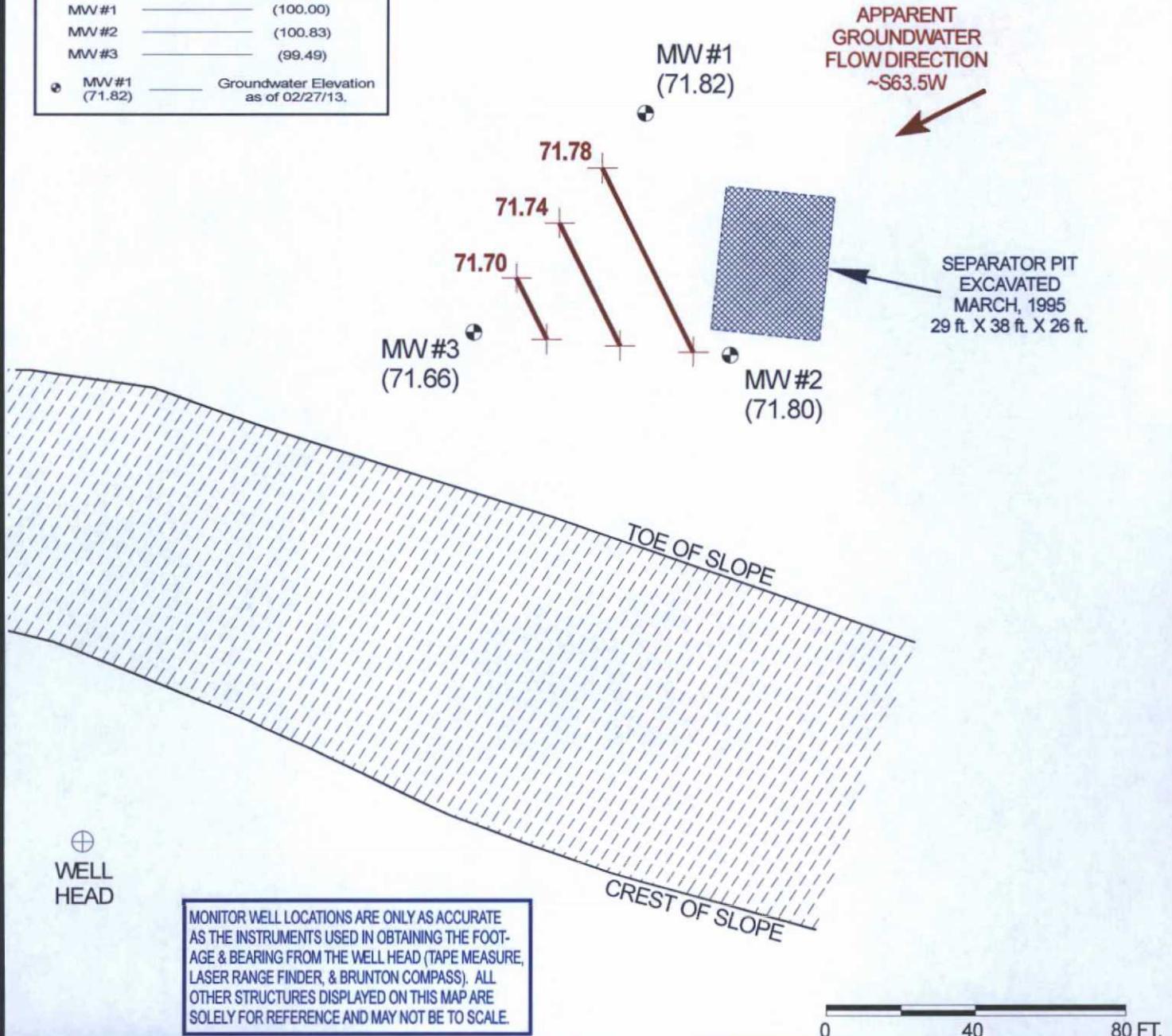
**MAP**

11/12

# FIGURE 6 (1st 1/4, 2013)



Top of Well Elevation	
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
Groundwater Elevation as of 02/27/13.	
MW #1 (71.82)	



BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

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BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 02-27-13-GW.SKF

REVISED: 03-11-13 NJV

**GROUNDWATER  
CONTOUR**

**MAP**

02/13

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date :           November 9, 2009          

DEVELOPER / SAMPLER :           N J V          

Filename :           11-09-09.WK4          

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
<b>1</b>	100.00	70.87	29.13	36.08	1150	6.92	1,800	16.9	3.50
<b>2</b>	100.83	70.86	29.97	36.08	1130	7.44	1,500	16.5	3.00
<b>3</b>	99.49	70.71	28.78	36.19	1210	7.20	1,700	16.4	3.75

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	11/09/09	1120

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in all monitor wells . Collected samples from all monitor wells for BTEX , TDS , chloride , fluoride , nitrate , sulfate , & iron . Collected duplicate sample for BTEX analysis from MW # 2 & labeled as MW # 2 under Project Name : GCU # 187 ; time collected : 1430 .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	10:00	temp	49 F
off-site	12:42	temp	63 F
sky cond.	sunny		
wind speed	0 - 10	direct.	E - SE

**Hall Environmental Analysis Laboratory, Inc.**

Date: 18-Nov-09

**CLIENT:** Blagg Engineering  
**Lab Order:** 0911194  
**Project:** GCU #107  
**Lab ID:** 0911194-01

**Client Sample ID:** MW #1  
**Collection Date:** 11/9/2009 11:50:00 AM  
**Date Received:** 11/10/2009  
**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/14/2009 1:12:03 AM
Toluene	ND	1.0		µg/L	1	11/14/2009 1:12:03 AM
Ethylbenzene	ND	1.0		µg/L	1	11/14/2009 1:12:03 AM
Xylenes, Total	ND	2.0		µg/L	1	11/14/2009 1:12:03 AM
Surr: 4-Bromofluorobenzene	78.8	65.9-130		%REC	1	11/14/2009 1:12:03 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: TAF
Fluoride	0.60	0.10		mg/L	1	11/10/2009 12:54:51 PM
Chloride	170	2.0		mg/L	20	11/10/2009 1:12:16 PM
Nitrogen, Nitrite (As N)	ND	2.0		mg/L	20	11/10/2009 1:12:16 PM
Nitrogen, Nitrate (As N)	150	2.0		mg/L	20	11/10/2009 1:12:16 PM
Sulfate	1500	25		mg/L	50	11/11/2009 12:58:45 PM
<b>EPA METHOD 8010B: DISSOLVED METALS</b>						Analyst: RAGS
Iron	ND	0.020		mg/L	1	11/16/2009 7:45:36 PM
<b>SM2540C MOD: TOTAL DISSOLVED SOLIDS</b>						Analyst: MMS
Total Dissolved Solids	3300	40.0		mg/L	1	11/13/2009 2:18:00 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

**Hall Environmental Analysis Laboratory, Inc.**

Date: 18-Nov-09

<b>CLIENT:</b> Blagg Engineering	<b>Client Sample ID:</b> MW #2
<b>Lab Order:</b> 0911194	<b>Collection Date:</b> 11/9/2009 11:30:00 AM
<b>Project:</b> GCU #107	<b>Date Received:</b> 11/10/2009
<b>Lab ID:</b> 0911194-02	<b>Matrix:</b> AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	10		µg/L	10	11/14/2009 2:12:43 AM
Toluene	1900	50		µg/L	50	11/13/2009 2:56:44 AM
Ethylbenzene	560	10		µg/L	10	11/14/2009 2:12:43 AM
Xylenes, Total	4100	100		µg/L	50	11/13/2009 2:56:44 AM
Surr: 4-Bromofluorobenzene	84.1	65.9-130		%REC	50	11/13/2009 2:56:44 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: TAF
Fluoride	1.2	0.10		mg/L	1	11/10/2009 1:29:41 PM
Chloride	190	2.0		mg/L	20	11/10/2009 2:21:54 PM
Nitrogen, Nitrite (As N)	ND	2.0		mg/L	20	11/10/2009 2:21:54 PM
Nitrogen, Nitrate (As N)	ND	0.10		mg/L	1	11/10/2009 1:29:41 PM
Sulfate	830	10		mg/L	20	11/10/2009 2:21:54 PM
<b>EPA METHOD 6010B: DISSOLVED METALS</b>						Analyst: RAGS
Iron	0.12	0.020		mg/L	1	11/16/2009 7:49:35 PM
<b>SM2540C MOD: TOTAL DISSOLVED SOLIDS</b>						Analyst: MMS
Total Dissolved Solids	2100	20.0		mg/L	1	11/13/2009 2:18:00 PM

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Estimated value	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	MCL Maximum Contaminant Level
	ND Not Detected at the Reporting Limit	RL Reporting Limit
	S Spike recovery outside accepted recovery limits	

**Hall Environmental Analysis Laboratory, Inc.**

Date: 17-Nov-09

**CLIENT:** Blagg Engineering  
**Lab Order:** 0911197  
**Project:** GCU #187  
**Lab ID:** 0911197-01**Client Sample ID:** MW #2  
**Collection Date:** 11/9/2009 2:30:00 PM  
**Date Received:** 11/10/2009  
**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	10		µg/L	10	11/13/2009 1:25:59 AM
Toluene	1900	50		µg/L	50	11/14/2009 3:43:39 AM
Ethylbenzene	570	10		µg/L	10	11/13/2009 1:25:59 AM
Xylenes, Total	4100	100		µg/L	50	11/14/2009 3:43:39 AM
Surr: 4-Bromofluorobenzene	101	65.9-130		%REC	10	11/13/2009 1:25:59 AM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

**Hall Environmental Analysis Laboratory, Inc.**

Date: 18-Nov-09

**CLIENT:** Blagg Engineering  
**Lab Order:** 0911194  
**Project:** GCU #107  
**Lab ID:** 0911194-03

**Client Sample ID:** MW #3  
**Collection Date:** 11/9/2009 12:10:00 PM  
**Date Received:** 11/10/2009  
**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/14/2009 3:13:24 AM
Toluene	ND	1.0		µg/L	1	11/14/2009 3:13:24 AM
Ethylbenzene	ND	1.0		µg/L	1	11/14/2009 3:13:24 AM
Xylenes, Total	ND	2.0		µg/L	1	11/14/2009 3:13:24 AM
Surr: 4-Bromofluorobenzene	86.4	65.9-130		%REC	1	11/14/2009 3:13:24 AM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: TAF
Fluoride	0.81	0.10		mg/L	1	11/10/2009 2:39:19 PM
Chloride	210	2.0		mg/L	20	11/10/2009 2:56:44 PM
Nitrogen, Nitrite (As N)	4.2	2.0		mg/L	20	11/10/2009 2:56:44 PM
Nitrogen, Nitrate (As N)	3.8	0.10		mg/L	1	11/10/2009 2:39:19 PM
Sulfate	1200	25		mg/L	50	11/11/2009 1:16:09 PM
<b>EPA METHOD 8010B: DISSOLVED METALS</b>						Analyst: RAGS
Iron	ND	0.020		mg/L	1	11/16/2009 7:53:31 PM
<b>SM2540C MOD: TOTAL DISSOLVED SOLIDS</b>						Analyst: MMS
Total Dissolved Solids	2430	20.0		mg/L	1	11/13/2009 2:18:00 PM

**Qualifiers:** \* Value exceeds Maximum Contaminant Level  
 E Estimated value  
 J Analyte detected below quantitation limits  
 ND Not Detected at the Reporting Limit  
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank  
 H Holding times for preparation or analysis exceeded  
 MCL Maximum Contaminant Level  
 RL Reporting Limit





QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: GCU #107

Work Order: 0911194

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 300.0: Anions

Sample ID: MB *MBLK* Batch ID: R36114 Analysis Date: 11/10/2009 10:52:59 AM

Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.10								
Nitrogen, Nitrite (As N)	ND	mg/L	0.10								
Nitrogen, Nitrate (As N)	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								

Sample ID: MB *MBLK* Batch ID: R36133 Analysis Date: 11/11/2009 9:29:50 AM

Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.10								
Nitrogen, Nitrite (As N)	ND	mg/L	0.10								
Nitrogen, Nitrate (As N)	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								

Sample ID: LCS *LCS* Batch ID: R36114 Analysis Date: 11/10/2009 11:10:24 AM

Fluoride	0.5176	mg/L	0.10	0.5	0	104	90	110			
Chloride	5.108	mg/L	0.10	5	0	102	90	110			
Nitrogen, Nitrite (As N)	0.9476	mg/L	0.10	1	0	94.8	90	110			
Nitrogen, Nitrate (As N)	2.630	mg/L	0.10	2.5	0	105	90	110			
Sulfate	10.23	mg/L	0.50	10	0	102	90	110			

Sample ID: LCS *LCS* Batch ID: R36133 Analysis Date: 11/11/2009 9:47:14 AM

Fluoride	0.5664	mg/L	0.10	0.5	0	113	90	110			S
Chloride	5.162	mg/L	0.10	5	0	103	90	110			
Nitrogen, Nitrite (As N)	0.9362	mg/L	0.10	1	0	93.6	90	110			
Nitrogen, Nitrate (As N)	2.657	mg/L	0.10	2.5	0	106	90	110			
Sulfate	10.31	mg/L	0.50	10	0	103	90	110			

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: GCU #187

Work Order: 0911197

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML RB		MBLK			Batch ID: R36161		Analysis Date: 11/12/2009 10:10:54 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 5ML RB		MBLK			Batch ID: R36179		Analysis Date: 11/13/2009 10:41:17 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS			Batch ID: R36161		Analysis Date: 11/13/2009 5:28:07 AM				
Benzene	18.02	µg/L	1.0	20	0	90.1	85.9	113			
Toluene	18.41	µg/L	1.0	20	0	92.0	86.4	113			
Ethylbenzene	18.37	µg/L	1.0	20	0	91.8	83.5	118			
Xylenes, Total	55.04	µg/L	2.0	60	0	91.7	83.4	122			
Sample ID: 100NG BTEX LCS		LCS			Batch ID: R36179		Analysis Date: 11/13/2009 8:38:43 PM				
Benzene	18.56	µg/L	1.0	20	0	92.8	85.9	113			
Toluene	18.79	µg/L	1.0	20	0	94.0	86.4	113			
Ethylbenzene	17.97	µg/L	1.0	20	0	89.8	83.5	118			
Xylenes, Total	53.88	µg/L	2.0	60	0	89.8	83.4	122			

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
Project: GCU #107

Work Order: 0911194

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
<b>Method: EPA Method 8021B: Volatiles</b>											
Sample ID: 5ML RB		MBLK									
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 5ML RB		MBLK									
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS									
Benzene	18.02	µg/L	1.0	20	0	90.1	85.9	113			
Toluene	18.41	µg/L	1.0	20	0	92.0	86.4	113			
Ethylbenzene	18.37	µg/L	1.0	20	0	91.8	83.5	118			
Xylenes, Total	55.04	µg/L	2.0	60	0	91.7	83.4	122			
Sample ID: 100NG BTEX LCS		LCS									
Benzene	18.56	µg/L	1.0	20	0	92.8	85.9	113			
Toluene	18.79	µg/L	1.0	20	0	94.0	86.4	113			
Ethylbenzene	17.97	µg/L	1.0	20	0	89.8	83.5	118			
Xylenes, Total	53.88	µg/L	2.0	60	0	89.8	83.4	122			
<b>Method: EPA Method 8010B: Dissolved Metals</b>											
Sample ID: MB		MBLK									
Iron	ND	mg/L	0.020								
Sample ID: MB		MBLK									
Iron	ND	mg/L	0.020								
Sample ID: LCS		LCS									
Iron	0.4900	mg/L	0.020	0.5	0	98.0	80	120			
Sample ID: LCSRR		LCS									
Iron	0.4920	mg/L	0.020	0.5	0	98.4	80	120			
Sample ID: LCS		LCS									
Iron	0.4866	mg/L	0.020	0.5	0	97.3	80	120			
<b>Method: SM2540C MOD: Total Dissolved Solids</b>											
Sample ID: MB-20605		MBLK									
Total Dissolved Solids	ND	mg/L	20.0								
Sample ID: LCS-20605		LCS									
Total Dissolved Solids	1040	mg/L	20.0	1000	0	104	80	120			

## Qualifiers:

E Estimated value  
J Analyte detected below quantitation limits  
R RPD outside accepted recovery limits  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

11/10/2009

Work Order Number 0911194

Received by: TLS

Checklist completed by:

Signature

*[Handwritten Signature]*

Date

11/10/09

Sample ID labels checked by:

Initials

*[Handwritten Initials]*

Matrix:

Carrier name: Greyhound

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? No VOA vials submitted  Yes  No
- Water - Preservation labels on bottle and cap match? Yes  No  N/A
- Water - pH acceptable upon receipt? Yes  No  N/A
- Container/Temp Blank temperature? **-0.6°** <6° C Acceptable  
If given sufficient time to cool.

Number of preserved bottles checked for pH:

*[Handwritten: 6]*  
>12 unless noted below.

COMMENTS:

-----

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Corrective Action \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

11/10/2009

Work Order Number **0911197**

Received by: **TLS**

Sample ID labels checked by:

B  
Initials

Checklist completed by:

[Signature]  
Signature

11/10/09  
Date

Matrix:

Carrier name: Greyhound

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? Yes  No VOA vials submitted  Yes  No
- Water - Preservation labels on bottle and cap match? Yes  No  N/A
- Water - pH acceptable upon receipt? Yes  No  N/A

Number of preserved bottles checked for pH:

                      
<2 >12 unless noted below.

Container/Temp Blank temperature? **-0.6°** <6° C Acceptable  
If given sufficient time to cool.

COMMENTS:

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Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Corrective Action \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date :           March 4, 2010          

DEVELOPER / SAMPLER :           N J V          

Filename :           03-04-10.WK4          

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
<b>1</b>	100.00	71.22	28.78	36.08	-	-	-	-	-
<b>2</b>	100.83	71.24	29.59	36.08	1230	7.47	1,600	18.4	3.25
<b>3</b>	99.49	71.06	28.43	36.19	1150	7.25	1,300	18.7	3.75

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	03/01/10	1215

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 2 & # 3. Collected samples from MW # 2 & # 3 for BTEX per US EPA Method 8021B.

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site <u>          11:15          </u>	temp <u>          55 F          </u>
off-site <u>          12:45          </u>	temp <u>          60 F          </u>
sky cond. <u>          Sunny          </u>	
wind speed <u>          0 - 10 G(20-25)          </u>	direct. <u>          E / SE / SW          </u>

**Hall Environmental Analysis Laboratory, Inc.**

Date: 10-Mar-10

**CLIENT:** Blagg Engineering  
**Project:** GCU #107

**Lab Order:** 1003180

**Lab ID:** 1003180-01

**Collection Date:** 3/4/2010 12:30:00 PM

**Client Sample ID:** MW #2

**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	10		µg/L	10	3/9/2010 5:33:50 AM
Toluene	330	10		µg/L	10	3/9/2010 5:33:50 AM
Ethylbenzene	430	10		µg/L	10	3/9/2010 5:33:50 AM
Xylenes, Total	2500	100		µg/L	50	3/9/2010 5:03:31 AM
Surr: 4-Bromofluorobenzene	116	65.9-130		%REC	10	3/9/2010 5:33:50 AM

**Lab ID:** 1003180-02

**Collection Date:** 3/4/2010 11:50:00 AM

**Client Sample ID:** MW #3

**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	1.0		µg/L	1	3/9/2010 2:14:42 PM
Toluene	ND	1.0		µg/L	1	3/9/2010 2:14:42 PM
Ethylbenzene	ND	1.0		µg/L	1	3/9/2010 2:14:42 PM
Xylenes, Total	ND	2.0		µg/L	1	3/9/2010 2:14:42 PM
Surr: 4-Bromofluorobenzene	101	65.9-130		%REC	1	3/9/2010 2:14:42 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

# Chain-of-Custody Record

Client: SLABB ENER. / BP AMERICA  
 Mailing Address: P.O. BOX 87  
BLFD., NM 87413  
 Phone #: (505) 632-1199

email or Fax#: \_\_\_\_\_  
 QA/QC Package:  
 Standard  Level 4 (Full Validation)  
 Other \_\_\_\_\_  
 EDD (Type) \_\_\_\_\_

Turn-Around Time:  
 Standard  Rush  
 Project Name: GCN # 107

Project #: \_\_\_\_\_  
 Project Manager: NELSON VELEZ

Sampler: NELSON VELEZ  
 On Site:  Yes  No  
 Sample Temperature: 32

Container Type and # 2-40ml  
 Preservative Type HCl + cool  
 Date 3/4/10 Time 1230  
 Matrix WATER  
 Sample Request ID MW # 2

Date 3/4/10 Time 1150  
 Matrix WATER  
 Sample Request ID MW # 3

Relinquished by: Nelson Velez  
 Date: 3/4/10 Time: 1415

Received by: [Signature]  
 Date: 3/5/10 Time: 12:20

Relinquished by: \_\_\_\_\_  
 Date: \_\_\_\_\_ Time: \_\_\_\_\_



**HALL ENVIRONMENTAL ANALYSIS LABORATORY**  
 www.hallenvironmental.com  
 4901 Hawkins NE - Albuquerque, NM 87109  
 Tel. 505-345-3975 Fax 505-345-4107

## Analysis Request

Analysis Request	Remarks
BTEX + MTBE + TMB (80218)	✓
BTEX + MTBE + TPH (Gas only)	
TPH Method 8015B (Gas/Diesel)	
TPH (Method 418.1)	
EDB (Method 504.1)	
8310 (PNA or PAH)	
RCRA 8 Metals	
Anions (F, Cl, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub> )	
8081 Pesticides / 8082 PCB's	
8260B (VOA)	
8270 (Semi-VOA)	
Air Bubbles (Y or N)	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: GCU #107

Work Order: 1003180

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
<b>Method: EPA Method 8021B: Volatiles</b>											
<b>Sample ID: b 5</b>		<i>MBLK</i>									
Batch ID: <b>R37677</b> Analysis Date: 3/8/2010 11:21:44 AM											
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
<b>Sample ID: 5ML RB</b>		<i>MBLK</i>									
Batch ID: <b>R37695</b> Analysis Date: 3/9/2010 9:14:19 AM											
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
<b>Sample ID: 100NG BTEX LCS</b>		<i>LCS</i>									
Batch ID: <b>R37677</b> Analysis Date: 3/8/2010 8:58:22 PM											
Benzene	21.82	µg/L	1.0	20	0	109	85.9	113			
Toluene	21.28	µg/L	1.0	20	0	106	86.4	113			
Ethylbenzene	20.95	µg/L	1.0	20	0	105	83.5	118			
Xylenes, Total	62.35	µg/L	2.0	60	0	104	83.4	122			
<b>Sample ID: 100NG BTEX LCS</b>		<i>LCS</i>									
Batch ID: <b>R37695</b> Analysis Date: 3/9/2010 8:20:39 PM											
Benzene	22.19	µg/L	1.0	20	0	111	85.9	113			
Toluene	22.25	µg/L	1.0	20	0	111	86.4	113			
Ethylbenzene	21.60	µg/L	1.0	20	0	108	83.5	118			
Xylenes, Total	64.44	µg/L	2.0	60	0	107	83.4	122			
<b>Sample ID: 100NG BTEX LCSD</b>		<i>LCSD</i>									
Batch ID: <b>R37695</b> Analysis Date: 3/9/2010 8:50:56 PM											
Benzene	19.44	µg/L	1.0	20	0	97.2	85.9	113	13.2	27	
Toluene	18.65	µg/L	1.0	20	0	93.2	86.4	113	17.6	19	
Ethylbenzene	18.40	µg/L	1.0	20	0	92.0	83.5	118	16.0	10	R
Xylenes, Total	55.87	µg/L	2.0	60	0	93.1	83.4	122	14.3	13	R

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- H Holding times for preparation or analysis exceeded
- NC Non-Chlorinated
- R RPD outside accepted recovery limits

# Hall Environmental Analysis Laboratory, Inc.

## Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

3/8/2010

Work Order Number 1003180

Received by: ARS

Checklist completed by:

Signature



3/8/10  
Date

Sample ID labels checked by:

Initials



Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Number of preserved bottles checked for pH:  _____
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Container/Temp Blank temperature?	<b>3.8°</b>	<i>&lt;6° C Acceptable</i>		<i>&lt;2 &gt;12 unless noted below.</i>

If given sufficient time to cool.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Corrective Action \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date :           April 29, 2010          

DEVELOPER / SAMPLER :           N J V          

Filename :           04-29-10.WK4          

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.44	28.56	36.08	-	-	-	-	-
2	100.83	71.45	29.38	36.08	1410	7.45	1,600	15.5	3.25
3	99.49	71.30	28.19	36.19	1345	7.33	1,200	15.6	4.00

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	04/29/10	1230

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$   
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 "

Excellent recovery in MW # 2 & # 3. Collected samples from MW # 2 & # 3 for BTEX per US EPA Method 8021B .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	<u>          1:10          </u>	temp	<u>          51 F          </u>
off-site	<u>          2:20          </u>	temp	<u>          51 F          </u>
sky cond.	<u>          Partly cloudy          </u>		
wind speed	<u>          10-25 G 32          </u>	direct.	<u>          W          </u>

**Hall Environmental Analysis Laboratory, Inc.**

Date: 05-May-10

**CLIENT:** Blagg Engineering  
**Project:** GCU #107

**Lab Order:** 1005035

**Lab ID:** 1005035-01

**Collection Date:** 4/29/2010 2:10:00 PM

**Client Sample ID:** MW #2

**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	5.0		µg/L	5	5/5/2010 12:32:23 AM
Toluene	180	5.0		µg/L	5	5/5/2010 12:32:23 AM
Ethylbenzene	350	5.0		µg/L	5	5/5/2010 12:32:23 AM
Xylenes, Total	1300	10		µg/L	5	5/5/2010 12:32:23 AM
Surr: 4-Bromofluorobenzene	94.7	65.9-130		%REC	5	5/5/2010 12:32:23 AM

**Lab ID:** 1005035-02

**Collection Date:** 4/29/2010 1:45:00 PM

**Client Sample ID:** MW #3

**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/5/2010 1:32:55 AM
Toluene	ND	1.0		µg/L	1	5/5/2010 1:32:55 AM
Ethylbenzene	ND	1.0		µg/L	1	5/5/2010 1:32:55 AM
Xylenes, Total	ND	2.0		µg/L	1	5/5/2010 1:32:55 AM
Surr: 4-Bromofluorobenzene	103	65.9-130		%REC	1	5/5/2010 1:32:55 AM

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level	B Analyte detected in the associated Method Blank
	E Estimated value	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	MCL Maximum Contaminant Level
	NC Non-Chlorinated	ND Not Detected at the Reporting Limit
	PQL Practical Quantitation Limit	S Spike recovery outside accepted recovery limits



QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: GCU #107

Work Order: 1005035

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML RB		MBLK				Batch ID: R38625	Analysis Date: 5/4/2010 9:52:23 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS				Batch ID: R38625	Analysis Date: 5/5/2010 5:34:55 AM				
Benzene	21.22	µg/L	1.0	20	0	106	85.9	113			
Toluene	20.93	µg/L	1.0	20	0	105	86.4	113			
Ethylbenzene	20.75	µg/L	1.0	20	0	104	83.5	118			
Xylenes, Total	62.80	µg/L	2.0	60	0	105	83.4	122			

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- H Holding times for preparation or analysis exceeded
- NC Non-Chlorinated
- R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

5/4/2010

Work Order Number 1005035

Received by: TLS

Sample ID labels checked by:

Initials

Checklist completed by:

Signature



5/4/10  
Date



Matrix:

Carrier name: Greyhound

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? Yes  No VOA vials submitted  Yes  No
- Water - Preservation labels on bottle and cap match? Yes  No  N/A
- Water - pH acceptable upon receipt? Yes  No  N/A
- Container/Temp Blank temperature? **2.1°** <6° C Acceptable  
If given sufficient time to cool.

Number of preserved bottles checked for pH:

<2 >12 unless noted below.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_

**BLAGG ENGINEERING, INC.**  
**MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA**

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT UNIT D, SEC. 19, T29N, R12W
----------------------------------------------------------

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : July 21, 2010

DEVELOPER / SAMPLER :           N J V          

Filename : 07-21-10.WK4

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.39	28.61	36.08	-	-	-	-	-
2	100.83	71.39	29.44	36.08	1015	7.55	1,800	21.3	3.25
3	99.49	71.24	28.25	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	07/20/10	0800

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW #2. Collected samples from MW #2 for BTEX per US EPA Method 8021B.

Top of casing MW #1 ~ 2.43 ft., MW #2 ~ 2.43 ft., MW #3 ~ 2.60 ft. above grade.

on-site	<u>9:28</u>	temp	<u>76 F</u>
off-site	<u>10:28</u>	temp	<u>78 F</u>
sky cond.	<u>Cloudy</u>		
wind speed	<u>0 - 5</u>	direct.	<u>ENE - E</u>

**Hall Environmental Analysis Laboratory, Inc.**

Date: 28-Jul-10

CLIENT: Blagg Engineering  
Lab Order: 1007842  
Project: GCU #107  
Lab ID: 1007842-01

Client Sample ID: MW #2  
Collection Date: 7/21/2010 10:15:00 AM  
Date Received: 7/23/2010  
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	1.6	1.0		µg/L	1	7/27/2010 5:01:01 AM
Toluene	220	10		µg/L	10	7/27/2010 4:30:49 AM
Ethylbenzene	440	10		µg/L	10	7/27/2010 4:30:49 AM
Xylenes, Total	1000	20		µg/L	10	7/27/2010 4:30:49 AM
Surr: 4-Bromofluorobenzene	114	65.9-130		%REC	10	7/27/2010 4:30:49 AM

**Qualifiers:**

\* Value exceeds Maximum Contaminant Level  
E Estimated value  
J Analyte detected below quantitation limits  
NC Non-Chlorinated  
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank  
H Holding times for preparation or analysis exceeded  
MCL Maximum Contaminant Level  
ND Not Detected at the Reporting Limit  
S Spike recovery outside accepted recovery limits



QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: GCU #107

Work Order: 1007842

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	--------	---------	------	----------	-----------	------	----------	------

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB

MBLK

Batch ID: R40035 Analysis Date: 7/26/2010 9:47:15 AM

Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R40035 Analysis Date: 7/26/2010 12:19:12 PM

Benzene	19.22	µg/L	1.0	20	0	96.1	87.9	121			
Toluene	20.45	µg/L	1.0	20	0	102	83	124			
Ethylbenzene	20.00	µg/L	1.0	20	0	100	81.7	122			
Xylenes, Total	80.28	µg/L	2.0	60	0	100	85.6	121			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

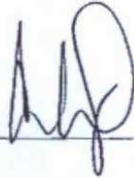
Date Received: **7/23/2010**

Work Order Number **1007842**

Received by: **TLS**

Checklist completed by: \_\_\_\_\_

Signature



**7/23/10**

Date

Sample ID labels checked by: \_\_\_\_\_

Initials



Matrix:

Carrier name: Greyhound

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? No VOA vials submitted  Yes  No
- Water - Preservation labels on bottle and cap match? Yes  No  N/A
- Water - pH acceptable upon receipt? Yes  No  N/A

Number of preserved bottles checked for pH: \_\_\_\_\_

<2 >12 unless noted below.

Container/Temp Blank temperature? **0.7°**

*<6° C Acceptable  
If given sufficient time to cool.*

COMMENTS:

-----

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Corrective Action \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date :           October 21, 2010          

DEVELOPER / SAMPLER :           N J V          

Filename :           10-21-10.WK4          

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
<b>1</b>	100.00	71.60	28.40	36.08	-	-	-	-	-
<b>2</b>	100.83	71.58	29.25	36.08	1205	7.36	1,900	17.5	3.25
<b>3</b>	99.49	71.44	28.05	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	10/21/10	0940

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$   
 (i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW #2. Collected samples from MW #2 for BTEX per US EPA Method 8021B.

Top of casing MW #1 ~ 2.43 ft., MW #2 ~ 2.43 ft., MW #3 ~ 2.60 ft. above grade.

on-site	<u>          11:30          </u>	temp	<u>          53 F          </u>
off-site	<u>          12:30          </u>	temp	<u>          56 F          </u>
sky cond.	<u>          Partly cloudy          </u>		
wind speed	<u>          0 - 5          </u>	direct.	<u>          calm          </u>

**Hall Environmental Analysis Laboratory, Inc.**

Date: 29-Oct-10

**CLIENT:** Blagg Engineering  
**Lab Order:** 1010A04  
**Project:** GCU #107  
**Lab ID:** 1010A04-01

**Client Sample ID:** MW #2  
**Collection Date:** 10/21/2010 12:05:00 PM  
**Date Received:** 10/22/2010  
**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	5.0		µg/L	5	10/28/2010 5:01:13 AM
Toluene	370	5.0		µg/L	5	10/28/2010 5:01:13 AM
Ethylbenzene	370	5.0		µg/L	5	10/28/2010 5:01:13 AM
Xylenes, Total	1500	40		µg/L	20	10/28/2010 3:43:54 PM
Surr: 4-Bromofluorobenzene	120	81.3-151		%REC	5	10/28/2010 5:01:13 AM

**Qualifiers:**

\* Value exceeds Maximum Contaminant Level  
 E Estimated value  
 J Analyte detected below quantitation limits  
 NC Non-Chlorinated  
 PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank  
 H Holding times for preparation or analysis exceeded  
 MCL Maximum Contaminant Level  
 ND Not Detected at the Reporting Limit  
 S Spike recovery outside accepted recovery limits

# Chain-of-Custody Record

Client: BRACE ENER. / BP AMERICA

Mailing Address: P.O. Box 87

B.F.D., Nm 87413

Phone #: (505) 632-1199

email or Fax#:

QA/QC Package:

Standard  Level 4 (Full Validation)

Accreditation

NELAP  Other

EDD (Type)

Project Manager:

NEVSON VEVEZ

Sampler: NEVSON VEVEZ

On Ice: Yes / No

Sample Temperature: 21

Date: 10/21/10 12:05

Time: 12:05

Matrix: water

Sample Request ID: MW # 2

Container Type and #

40ml-2

Preservative Type

HCl & cool

TPH Method 8015B (Gas/Diesel)

✓

TPH (Method 418.1)

EDB (Method 504.1)

8310 (PNA or PAH)

RCRA 8 Metals

Anions (F, Cl, NO<sub>3</sub>, NO<sub>2</sub>, PO<sub>4</sub>, SO<sub>4</sub>)

8081 Pesticides / 8082 PCB's

8260B (VOA)

8270 (Semi-VOA)

8081 Pesticides / 8082 PCB's

Anions (F, Cl, NO<sub>3</sub>, NO<sub>2</sub>, PO<sub>4</sub>, SO<sub>4</sub>)

RCRA 8 Metals

8310 (PNA or PAH)

EDB (Method 504.1)

TPH (Method 418.1)

TPH Method 8015B (Gas/Diesel)

BTEX + MTBE + TPH (Gas only)

BTEX + MTBE + TMB's (80218)

✓

Air Bubbles (Y or N)

Date: 10/21/10 15:50

Time: 15:50

Relinquished by: John Vj

Date: 10/21/10 10:00

Received by: Melina Contreras

Date: 10/21/10

Date: 10/21/10

Time: 10:00

Remarks:

QA/QC SUMMARY REPORT

Client: Blagg Engineering  
 Project: GCU #107

Work Order: 1010A04

Analyte	Result	Units	PQL	SPK Val	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	---------	---------	------	----------	-----------	------	----------	------

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB

MBLK

Batch ID: R41813 Analysis Date: 10/27/2010 9:16:43 AM

Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R41813 Analysis Date: 10/27/2010 12:52:24 PM

Benzene	20.85	µg/L	1.0	20	0	104	84.7	118			
Toluene	21.96	µg/L	1.0	20	0	110	82	123			
Ethylbenzene	22.04	µg/L	1.0	20	0.096	110	83	118			
Xylenes, Total	69.60	µg/L	2.0	60	0	116	85.4	119			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

10/22/2010

Work Order Number 1010A04

Received by: **MLW**

Checklist completed by:

Signature

*[Handwritten Signature]*

10/22/10

Date

Sample ID labels checked by:

Initials

*[Handwritten Initials]*

Matrix:

Carrier name: Priority US Mail

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? No VOA vials submitted  Yes  No
- Water - Preservation labels on bottle and cap match? Yes  No  N/A
- Water - pH acceptable upon receipt? Yes  No  N/A

Number of preserved bottles checked for pH:

<2 >12 unless noted below.

Container/Temp Blank temperature? **2.7°** <6° C Acceptable  
If given sufficient time to cool.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT UNIT D, SEC. 19, T29N, R12W
----------------------------------------------------------

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date : February 22, 2011

DEVELOPER / SAMPLER :           N J V          

Filename : 02-22-11.WK4

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.71	28.29	36.08	-	-	-	-	-
2	100.83	71.69	29.14	36.08	1020	7.46	1,800	14.5	3.25
3	99.49	71.55	27.94	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	02/22/11	1010

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

**Excellent recovery in MW #2. Collected samples from MW #2 for BTEX per US EPA**

**Method 8021B.**

Top of casing MW #1 ~ 2.43 ft., MW #2 ~ 2.43 ft., MW #3 ~ 2.60 ft. above grade.

on-site	<u>9:40</u>	temp	<u>38 F</u>
off-site	<u>10:35</u>	temp	<u>42 F</u>
sky cond.	<u>Sunny</u>		
wind speed	<u>0 - 5</u>	direct.	<u>calm</u>

**Hall Environmental Analysis Laboratory, Inc.**

Date: 09-Mar-11

**CLIENT:** Blagg Engineering  
**Lab Order:** 1103120  
**Project:** GCU #107  
**Lab ID:** 1103120-01

**Client Sample ID:** MW #2  
**Collection Date:** 2/28/2011 10:50:00 AM  
**Date Received:** 3/3/2011  
**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: BDH
Benzene	ND	5.0		µg/L	5	3/5/2011 4:11:40 AM
Toluene	430	5.0		µg/L	5	3/5/2011 4:11:40 AM
Ethylbenzene	430	5.0		µg/L	5	3/5/2011 4:11:40 AM
Xylenes, Total	2400	40		µg/L	20	3/7/2011 1:04:48 PM
Surr: 4-Bromofluorobenzene	114	96.8-145		%REC	5	3/5/2011 4:11:40 AM

**Qualifiers:**

\* Value exceeds Maximum Contaminant Level  
 E Estimated value  
 J Analyte detected below quantitation limits  
 NC Non-Chlorinated  
 PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank  
 H Holding times for preparation or analysis exceeded  
 MCL Maximum Contaminant Level  
 ND Not Detected at the Reporting Limit  
 S Spike recovery outside accepted recovery limits



## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
Project: GCU #107

Work Order: 1103120

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
<b>Method: EPA Method 8021B: Volatiles</b>											
<b>Sample ID: 5ML RB</b>		<i>MBLK</i>									
			Batch ID: R43957		Analysis Date:		3/4/2011 9:06:28 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
<b>Sample ID: b 5</b>		<i>MBLK</i>									
			Batch ID: R43975		Analysis Date:		3/7/2011 11:29:09 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
<b>Sample ID: 100NG BTEX LCS</b>		<i>LCS</i>									
			Batch ID: R43957		Analysis Date:		3/4/2011 8:10:00 PM				
Benzene	20.94	µg/L	1.0	20	0	105	93.4	120			
Toluene	21.44	µg/L	1.0	20	0	107	96.2	122			
Ethylbenzene	20.92	µg/L	1.0	20	0	105	95	121			
Xylenes, Total	64.43	µg/L	2.0	60	0	107	97.6	122			
<b>Sample ID: 100NG BTEX LCS</b>		<i>LCS</i>									
			Batch ID: R43975		Analysis Date:		3/7/2011 9:36:34 PM				
Benzene	20.79	µg/L	1.0	20	0	104	93.4	120			
Toluene	21.62	µg/L	1.0	20	0	108	96.2	122			
Ethylbenzene	21.62	µg/L	1.0	20	0	108	95	121			
Xylenes, Total	65.80	µg/L	2.0	60	0	110	97.6	122			
<b>Sample ID: 100NG BTEX LCSD</b>		<i>LCSD</i>									
			Batch ID: R43957		Analysis Date:		3/4/2011 8:40:11 PM				
Benzene	20.56	µg/L	1.0	20	0	103	93.4	120	1.83	10.1	
Toluene	21.17	µg/L	1.0	20	0	106	96.2	122	1.28	14.3	
Ethylbenzene	20.72	µg/L	1.0	20	0	104	95	121	0.951	15.5	
Xylenes, Total	63.92	µg/L	2.0	60	0	107	97.6	122	0.798	10.4	

## Qualifiers:

E Estimated value  
J Analyte detected below quantitation limits  
ND Not Detected at the Reporting Limit  
H Holding times for preparation or analysis exceeded  
NC Non-Chlorinated  
R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG

Date Received: 3/3/2011

Work Order Number 1103120

Received by: MMG

Checklist completed by: \_\_\_\_\_

*[Signature]*  
Signature

03/03/11  
Date

Sample ID labels checked by: \_\_\_\_\_

*[Initials]*  
Initials

Matrix: \_\_\_\_\_

Carrier name: Greyhound

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? No VOA vials submitted  Yes  No
- Water - Preservation labels on bottle and cap match? Yes  No  N/A
- Water - pH acceptable upon receipt? Yes  No  N/A
- Container/Temp Blank temperature? 5.4° <6° C Acceptable  
If given sufficient time to cool.

Number of preserved bottles checked for pH: \_\_\_\_\_  
<2 >12 unless noted below.

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Corrective Action \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date :           May 31, 2011          

DEVELOPER / SAMPLER :           N J V          

Filename :           05-31-11.WK4          

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.60	28.40	36.08	-	-	-	-	-
2	100.83	71.58	29.25	36.08	1300	7.50	2,000	18.8	3.25
3	99.49	71.43	28.06	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	05/31/11	1020

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
(i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

ter if not standard 2".

**Excellent recovery in MW # 2. Collected samples from MW # 2 for BTEX per US EPA**

**Method 8021B .**

**Top of casing MW # 1 ~ 2.43 ft., MW # 2 ~ 2.43 ft., MW # 3 ~ 2.60 ft. above grade .**

on-site	<u>          12:10          </u>	temp	<u>          72 F          </u>
off-site	<u>          1:10          </u>	temp	<u>          77 F          </u>
sky cond.	<u>          Sunny          </u>		
wind speed	<u>          0 - 10          </u>	direct.	<u>          SE          </u>

**Hall Environmental Analysis Laboratory, Inc.**

Date: 06-Jun-11

CLIENT: Blagg Engineering  
 Lab Order: 1106063  
 Project: GCU #107  
 Lab ID: 1106063-01

Client Sample ID: MW #2  
 Collection Date: 5/31/2011 1:00:00 PM  
 Date Received: 6/1/2011  
 Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	10		µg/L	10	6/2/2011 4:24:13 PM
Toluene	940	10		µg/L	10	6/2/2011 4:24:13 PM
Ethylbenzene	490	10		µg/L	10	6/2/2011 4:24:13 PM
Xylenes, Total	2300	100		µg/L	50	6/3/2011 12:39:18 PM
Surr: 4-Bromofluorobenzene	120	96.8-145		%REC	10	6/2/2011 4:24:13 PM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

Standard  Level 4 (Full Validation)

Accreditation:

NELAP  Other

EDD (Type)

Turn-Around Time:

Standard  Rush

Project Name:

**GCU # 107**

Project #:

Project Manager:

**NELSON VELEZ**

Sampler:

**NELSON VELEZ**

On Ice:  Yes  No

Sample Temperature: **19°**

Date Time Matrix Sample Request ID

5/31/11 1300 WATER MW # 206 6/1/11

Container Type and #

40 ml VOA - 2

Preservative Type

HCl & Cool

HEAL No.

**19**

Date: 5/31/11

Time: 1445

Relinquished by: *John Vez*

Relinquished by: *John Vez*

Received by: *John Vez*

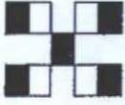
Date Time: 5/31/11 1445

Date Time: 5/31/11 9:50

Date Time: 5/31/11 9:50

Remarks:

**Bill to Blagg Engineering, Inc.**



**HALL ENVIRONMENTAL ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX + MTBE + TMS (8021B)	<input checked="" type="checkbox"/>
BTEX + MTBE + TPH (Gas only)	
TPH Method 8015B (Gas/Diesel)	
TPH (Method 418.1)	
EDB (Method 504.1)	
8310 (PNA or PAH)	
RCRA 8 Metals	
Anions (F, Cl, NO3, NO2, PO4, SO4)	
8081 Pesticides / 8082 PCB's	
8260B (VOA)	
8270 (Semi-VOA)	
Chloride (300.0)	
5 pt. composite sample	
Air Bubbles (Y or N)	

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

## QA/QC SUMMARY REPORT

Client: Blagg Engineering  
Project: GCU #107

Work Order: 1106063

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
<b>Method: EPA Method 8021B: Volatiles</b>											
<b>Sample ID: 5ML RB</b>		<i>MBLK</i>		Batch ID: R45717		Analysis Date: 6/2/2011 9:23:06 AM					
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
<b>Sample ID: B</b>		<i>MBLK</i>		Batch ID: R45728		Analysis Date: 6/3/2011 12:09:19 PM					
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
<b>Sample ID: 100NG BTEX LCS</b>		<i>LCS</i>		Batch ID: R45717		Analysis Date: 6/2/2011 11:53:29 AM					
Benzene	22.42	µg/L	1.0	20	0	112	93.4	120			
Toluene	22.61	µg/L	1.0	20	0	113	96.2	122			
Ethylbenzene	21.44	µg/L	1.0	20	0	107	95	121			
Xylenes, Total	66.46	µg/L	2.0	60	0	111	97.6	122			
<b>Sample ID: 100NG BTEX LCS</b>		<i>LCS</i>		Batch ID: R45728		Analysis Date: 6/3/2011 11:09:08 AM					
Benzene	22.89	µg/L	1.0	20	0	114	93.4	120			
Toluene	23.22	µg/L	1.0	20	0	116	96.2	122			
Ethylbenzene	22.11	µg/L	1.0	20	0.124	110	95	121			
Xylenes, Total	68.05	µg/L	2.0	60	0	113	97.6	122			
<b>Sample ID: 100NG BTEX LCSD</b>		<i>LCSD</i>		Batch ID: R45717		Analysis Date: 6/2/2011 12:23:35 PM					
Benzene	21.67	µg/L	1.0	20	0	108	93.4	120	3.40	10.1	
Toluene	22.20	µg/L	1.0	20	0	111	96.2	122	1.83	14.3	
Ethylbenzene	20.95	µg/L	1.0	20	0	105	95	121	2.29	15.5	
Xylenes, Total	65.05	µg/L	2.0	60	0	108	97.6	122	2.14	10.4	

## Qualifiers:

E Estimated value  
J Analyte detected below quantitation limits  
ND Not Detected at the Reporting Limit  
H Holding times for preparation or analysis exceeded  
NC Non-Chlorinated  
R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG

Date Received:

6/1/2011

Work Order Number 1106063

Received by: MMG

Checklist completed by:

*[Signature]* 06/01/11  
Signature Date

Sample ID labels checked by:

*MMG*  
Initials

Matrix:

Carrier name: Greyhound

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? No VOA vials submitted  Yes  No
- Water - Preservation labels on bottle and cap match? Yes  No  N/A
- Water - pH acceptable upon receipt? Yes  No  N/A
- Container/Temp Blank temperature? 1.4° <6° C Acceptable  
If given sufficient time to cool.

Number of preserved bottles checked for pH: \_\_\_\_\_  
<2 >12 unless noted below.

COMMENTS:

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: *spoke with Nelson on 6/1/11, said sample name should be MW#2 of 6/1/11*

Corrective Action \_\_\_\_\_

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : N / A

GCU # 107 - SEPARATOR PIT UNIT D, SEC. 19, T29N, R12W
----------------------------------------------------------

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : September 28, 2011

DEVELOPER / SAMPLER : N J V

Filename : 09-28-11.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.60	28.40	36.08	-	-	-	-	-
2	100.83	71.58	29.25	36.08	1500	7.42	2,600	18.7	3.25
3	99.49	71.43	28.06	36.19	1430	6.95	2,400	18.9	4.00

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	09/28/11	1030

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing , and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft . , MW # 2 ~ 2.43 ft . , MW # 3 ~ 2.60 ft . above grade .

on-site	<u>2:05</u>	temp	<u>82 F</u>
off-site	<u>3:24</u>	temp	<u>86 F</u>
sky cond.	<u>Sunny</u>		
wind speed	<u>5 - 15</u>	direct.	<u>W</u>

# Hall Environmental Analysis Laboratory, Inc.

Date: 10-Oct-11  
Analytical Report

<b>CLIENT:</b> Blagg Engineering	<b>Client Sample ID:</b> MW #2
<b>Lab Order:</b> 1109C44	<b>Collection Date:</b> 9/28/2011 3:00:00 PM
<b>Project:</b> GCU #107	<b>Date Received:</b> 9/30/2011
<b>Lab ID:</b> 1109C44-01	<b>Matrix:</b> AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: RAA
Benzene	ND	10		µg/L	10	10/4/2011 7:04:02 PM
Toluene	ND	10		µg/L	10	10/4/2011 7:04:02 PM
Ethylbenzene	150	10		µg/L	10	10/4/2011 7:04:02 PM
Xylenes, Total	990	20		µg/L	10	10/4/2011 7:04:02 PM
Surr: 4-Bromofluorobenzene	105	76.5-115		%REC	10	10/4/2011 7:04:02 PM

**Qualifiers:**

- |                                              |                                                      |
|----------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level    | B Analyte detected in the associated Method Blank    |
| E Estimated value                            | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | MCL Maximum Contaminant Level                        |
| NC Non-Chlorinated                           | ND Not Detected at the Reporting Limit               |
| PQL Practical Quantitation Limit             | S Spike recovery outside accepted recovery limits    |





## QA/QC SUMMARY REPORT

**Client:** Blagg Engineering  
**Project:** GCU #107

**Work Order:** 1109C44

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	--------	---------	------	----------	-----------	------	----------	------

**Method:** EPA Method 8021B: Volatiles

**Sample ID:** 6ML-RB *MBLK* **Batch ID:** R48181 **Analysis Date:** 10/4/2011 10:04:45 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	2.0

**Sample ID:** 100NG BTEX LCS *LCS* **Batch ID:** R48181 **Analysis Date:** 10/4/2011 12:29:15 PM

Benzene	19.23	µg/L	1.0	20	0.3422	94.4	80	120
Toluene	19.46	µg/L	1.0	20	0	97.3	80	120
Ethylbenzene	19.31	µg/L	1.0	20	0	96.6	80	120
Xylenes, Total	58.35	µg/L	2.0	60	0	97.3	80	120

**Qualifiers:**

- |                                              |                                                      |
|----------------------------------------------|------------------------------------------------------|
| E Estimated value                            | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | NC Non-Chlorinated                                   |
| ND Not Detected at the Reporting Limit       | R RPD outside accepted recovery limits               |

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

9/30/2011

Work Order Number **1109C44**

Received by: **AMF**

Checklist completed by:

*[Handwritten Signature]*  
Signature

Sample ID labels checked by:

Date **9/30/11**

Initials **MS**

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present	
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present	Not Shipped
Custody seals intact on sample bottles?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	N/A	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		Number of preserved bottles checked for pH:
Water - VOA vials have zero headspace?	No VOA vials submitted	Yes <input checked="" type="checkbox"/>	No	
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	<2 >12 unless noted below.
Container/Temp Blank temperature?	<b>4.7°</b>	<6° C Acceptable If given sufficient time to cool.		

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date : December 14, 2011

DEVELOPER / SAMPLER :           N J V          

Filename : 12-14-11.WK4

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.65	28.35	36.08	-	-	-	-	-
2	100.83	71.63	29.20	36.08	1240	7.36	3,200	14.4	3.50
3	99.49	71.48	28.01	36.19	1150	7.34	1,800	14.3	4.00

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	12/14/11	1145

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 2 & # 3. Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B. Air sparge system operational at time of sampling.

Purged wells using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing.

Top of casing MW # 1 ~ 2.43 ft., MW # 2 ~ 2.43 ft., MW # 3 ~ 2.60 ft. above grade.

on-site	<u>10:55</u>	temp	<u>35 F</u>
off-site	<u>12:45</u>	temp	<u>37 F</u>
sky cond.	<u>Mostly cloudy</u>		
wind speed	<u>10 - 15</u>	direct.	<u>WNW</u>

**Hall Environmental Analysis Laboratory, Inc.**

Date: 29-Dec-11

Analytical Report

<b>CLIENT:</b>	Blagg Engineering	<b>Client Sample ID:</b>	MW #2
<b>Lab Order:</b>	1112767	<b>Collection Date:</b>	12/14/2011 12:40:00 PM
<b>Project:</b>	GCU #107	<b>Date Received:</b>	12/16/2011
<b>Lab ID:</b>	1112767-01	<b>Matrix:</b>	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260: VOLATILES SHORT LIST</b>						Analyst: JDJ
Benzene	ND	10		µg/L	10	12/23/2011 10:02:30 PM
Toluene	ND	10		µg/L	10	12/23/2011 10:02:30 PM
Ethylbenzene	150	10		µg/L	10	12/23/2011 10:02:30 PM
Xylenes, Total	150	20		µg/L	10	12/23/2011 10:02:30 PM
Surr: 1,2-Dichloroethane-d4	105	70-130		%REC	10	12/23/2011 10:02:30 PM
Surr: 4-Bromofluorobenzene	94.0	73-131		%REC	10	12/23/2011 10:02:30 PM
Surr: Dibromofluoromethane	114	70-130		%REC	10	12/23/2011 10:02:30 PM
Surr: Toluene-d8	93.2	70-130		%REC	10	12/23/2011 10:02:30 PM

**Qualifiers:**

- |                                              |                                                      |
|----------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level    | B Analyte detected in the associated Method Blank    |
| E Estimated value                            | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | MCL Maximum Contaminant Level                        |
| NC Non-Chlorinated                           | ND Not Detected at the Reporting Limit               |
| PQL Practical Quantitation Limit             | S Spike recovery outside accepted recovery limits    |

# Hall Environmental Analysis Laboratory, Inc.

Date: 29-Dec-11  
Analytical Report

<b>CLIENT:</b> Blagg Engineering	<b>Client Sample ID:</b> MW #3
<b>Lab Order:</b> 1112767	<b>Collection Date:</b> 12/14/2011 11:50:00 AM
<b>Project:</b> GCU #107	<b>Date Received:</b> 12/16/2011
<b>Lab ID:</b> 1112767-02	<b>Matrix:</b> AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260: VOLATILES SHORT LIST</b>						Analyst: JDJ
Benzene	ND	1.0		µg/L	1	12/23/2011 11:29:24 PM
Toluene	ND	1.0		µg/L	1	12/23/2011 11:29:24 PM
Ethylbenzene	ND	1.0		µg/L	1	12/23/2011 11:29:24 PM
Xylenes, Total	ND	2.0		µg/L	1	12/23/2011 11:29:24 PM
Surr: 1,2-Dichloroethane-d4	103	70-130		%REC	1	12/23/2011 11:29:24 PM
Surr: 4-Bromofluorobenzene	105	73-131		%REC	1	12/23/2011 11:29:24 PM
Surr: Dibromofluoromethane	113	70-130		%REC	1	12/23/2011 11:29:24 PM
Surr: Toluene-d8	100	70-130		%REC	1	12/23/2011 11:29:24 PM

**Qualifiers:**

- |                                              |                                                      |
|----------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level    | B Analyte detected in the associated Method Blank    |
| E Estimated value                            | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | MCL Maximum Contaminant Level                        |
| NC Non-Chlorinated                           | ND Not Detected at the Reporting Limit               |
| PQL Practical Quantitation Limit             | S Spike recovery outside accepted recovery limits    |

# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

Standard  Level 4 (Full Validation)

Accreditation:

NELAP  Other

EDD (Type)

Turn-Around Time:

Standard  Rush

Project Name:

**GCU # 107**

Project #:

Project Manager:

**Nelson Velez**

Sampler:

**NELSON VELEZ**

On Ice:

Yes  No

Sample Temperature:

**19**

Date Time Matrix Sample Request ID

Container Type and #

Preservative Type

HEAL No.

12/14/11 1240 WATER MW #2

40ml - 2 HCl + cool

112767 -1

12/14/11 1150 WATER MW #3

40ml - 2 HCl + cool

-2

Date: 12/15/11 1527

Relinquished by: *[Signature]*

Date Time

Received by: *[Signature]*

Date Time

Date: 12/14/11 1015

Relinquished by: *[Signature]*

Date Time

Received by: *[Signature]*

Date Time

## Analysis Request

BTEX + MTBE + TMS (8021B)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO3, NO2, PO4, SO4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (300.0)	5 pt. composite sample	Air Bubbles (Y or N)
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Remarks:

~~TPH 8015B - GROSS DIESEL~~  
 BILL DIRECTLY TO BP:  
 JEFF PEACE, 200 ENERGY COURT, FARMINGTON, NM 87401  
 WORK ORDER: N1261883 PAYEE: ZENOSDGLV

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

### QA/QC SUMMARY REPORT

Client: Blagg Engineering

Project: GCU #107

Work Order: 1112767

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	--------	---------	------	----------	-----------	------	----------	------

Method: EPA Method 8260: Volatiles Short List

Sample ID: 5ml rb

MBLK

Batch ID: R49807 Analysis Date: 12/23/2011 11:32:24 AM

Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								

Sample ID: 100ng ics

LCS

Batch ID: R49807 Analysis Date: 12/23/2011 12:30:38 PM

Benzene	19.18	µg/L	1.0	20	0	95.9	81.1	130			
Toluene	20.48	µg/L	1.0	20	0	102	82.3	122			

**Qualifiers:**

- |    |                                            |    |                                                    |
|----|--------------------------------------------|----|----------------------------------------------------|
| E  | Estimated value                            | H  | Holding times for preparation or analysis exceeded |
| J  | Analyte detected below quantitation limits | NC | Non-Chlorinated                                    |
| ND | Not Detected at the Reporting Limit        | R  | RPD outside accepted recovery limits               |

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received: **12/16/2011**

Work Order Number **1112767**

Received by: **AT**

Checklist completed by: \_\_\_\_\_

Signature: *[Handwritten Signature]*

Date: **12/16/11**

Sample ID labels checked by: \_\_\_\_\_

12/16/2011

Initials: *[Handwritten Initials]*

Matrix: \_\_\_\_\_

Carrier name Courier

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? No VOA vials submitted  Yes  No
- Water - Preservation labels on bottle and cap match? Yes  No  N/A
- Water - pH acceptable upon receipt? Yes  No  N/A
- Container/Temp Blank temperature? **1.9°** <6° C Acceptable

Number of preserved bottles checked for pH: \_\_\_\_\_

<2 >12 unless noted below.

COMMENTS:

-----

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding: \_\_\_\_\_

Comments: \_\_\_\_\_

Corrective Action \_\_\_\_\_

**CLIENT:** Blagg Engineering

**Project:** GCU #107

**Lab Order:** 1112767

**CASE NARRATIVE**

---

Analytical Comments for METHOD 8260\_SL\_W, SAMPLE 1112767-01a: Sample dilution for matrix interference.

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date :           February 16, 2012          

DEVELOPER / SAMPLER :           N J V          

Filename :           02-16-12.WK4          

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
<b>1</b>	100.00	71.56	28.44	36.08	-	-	-	-	-
<b>2</b>	100.83	71.54	29.29	36.08	1115	6.53	3,200	15.1	3.50
<b>3</b>	99.49	71.42	28.07	36.19	1015	7.08	1,900	15.1	4.00

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	02/16/12	1000

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

(3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing , and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	<u>          9:40          </u>	temp	
off-site	<u>          11:25          </u>	temp	
sky cond.	<u>          Mostly sunny          </u>		
wind speed	<u>                                  </u>		
		direct.	

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Blagg Engineering

**Client Sample ID:** MW #2

**Project:** GCU #107

**Collection Date:** 2/16/2012 11:15:00 AM

**Lab ID:** 1202762-001

**Matrix:** AQUEOUS

**Received Date:** 2/22/2012 9:54:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: RAA
Benzene	ND	5.0		µg/L	5	2/24/2012 8:49:53 PM
Toluene	140	5.0		µg/L	5	2/24/2012 8:49:53 PM
Ethylbenzene	170	5.0		µg/L	5	2/24/2012 8:49:53 PM
Xylenes, Total	1,300	40		µg/L	20	2/27/2012 5:22:33 PM
Surr: 4-Bromofluorobenzene	126	76.5-115	S	%REC	5	2/24/2012 8:49:53 PM

**Qualifiers:** \*/X Value exceeds Maximum Contaminant Level.  
 E Value above quantitation range  
 J Analyte detected below quantitation limits  
 R RPD outside accepted recovery limits  
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank  
 H Holding times for preparation or analysis exceeded  
 ND Not Detected at the Reporting Limit  
 RL Reporting Detection Limit

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Blagg Engineering

**Client Sample ID:** MW #3

**Project:** GCU #107

**Collection Date:** 2/16/2012 10:15:00 AM

**Lab ID:** 1202762-002

**Matrix:** AQUEOUS

**Received Date:** 2/22/2012 9:54:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: RAA
Benzene	ND	1.0		µg/L	1	2/24/2012 11:13:49 PM
Toluene	ND	1.0		µg/L	1	2/24/2012 11:13:49 PM
Ethylbenzene	ND	1.0		µg/L	1	2/24/2012 11:13:49 PM
Xylenes, Total	ND	2.0		µg/L	1	2/24/2012 11:13:49 PM
Surr: 4-Bromofluorobenzene	110	76.5-115		%REC	1	2/24/2012 11:13:49 PM

**Qualifiers:** \*/X Value exceeds Maximum Contaminant Level.  
 E Value above quantitation range  
 J Analyte detected below quantitation limits  
 R RPD outside accepted recovery limits  
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank  
 H Holding times for preparation or analysis exceeded  
 ND Not Detected at the Reporting Limit  
 RL Reporting Detection Limit

# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

Standard  Level 4 (Full Validation)

Accreditation:

NELAP  Other

EDD (Type)

Turn-Around Time:

Standard  Rush

Project Name:

**GCU # 107**

Project #:

Project Manager:

**NELSON VELEZ**

Sampler: **NELSON VELEZ**

On Ice:  Yes  No

Sample Temperature: **10**

HEAL No

**1202762**

Preservative Type

**40 ml VOA - 2 HCl & Cool**

Container Type and #

**40 ml VOA - 2 HCl & Cool**

**MW #2**

**WATER**

**1115**

**2/16/12**

**MW #3**

**WATER**

**1015**

**2/16/12**

Sample Request ID

Date

Time

Matrix

Sample Request ID

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1202762

29-Feb-12

**Client:** Blagg Engineering  
**Project:** GCU #107

Sample ID	<b>5ML-RB</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBW</b>	Batch ID:	<b>R1140</b>	RunNo:	<b>1140</b>					
Prep Date:		Analysis Date:	<b>2/24/2012</b>	SeqNo:	<b>32619</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		107	76.5	115			

Sample ID	<b>100NG BTEX LCS</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSW</b>	Batch ID:	<b>R1140</b>	RunNo:	<b>1140</b>					
Prep Date:		Analysis Date:	<b>2/24/2012</b>	SeqNo:	<b>32623</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.2	80	120			
Toluene	20	1.0	20.00	0	102	80	120			
Ethylbenzene	20	1.0	20.00	0	102	80	120			
Xylenes, Total	61	2.0	60.00	0	102	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		110	76.5	115			

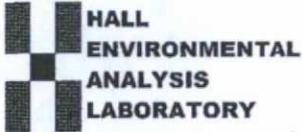
Sample ID	<b>5ML-RB</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBW</b>	Batch ID:	<b>R1157</b>	RunNo:	<b>1157</b>					
Prep Date:		Analysis Date:	<b>2/27/2012</b>	SeqNo:	<b>33082</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		110	76.5	115			

Sample ID	<b>100NG BTEX LCS</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSW</b>	Batch ID:	<b>R1157</b>	RunNo:	<b>1157</b>					
Prep Date:		Analysis Date:	<b>2/27/2012</b>	SeqNo:	<b>33089</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	62	2.0	60.00	0	103	80	120			
Surr: 4-Bromofluorobenzene	23		20.00		114	76.5	115			

**Qualifiers:**

\*X Value exceeds Maximum Contaminant Level.  
 E Value above quantitation range  
 J Analyte detected below quantitation limits  
 R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank  
 H Holding times for preparation or analysis exceeded  
 ND Not Detected at the Reporting Limit  
 RL Reporting Detection Limit



Hall Environmental Analysis Laboratory  
 4901 Hawkins NE  
 Albuquerque, NM 87109  
 TEL: 505-345-3975 FAX: 505-345-4107  
 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: **BLAGG** Work Order Number: **1202762**

Received by/date: *LM 2/22/12*

Logged By: **Michelle Garcia** 2/22/2012 9:54:00 AM *Michelle Garcia*

Completed By: **Michelle Garcia** 2/22/2012 4:11:10 PM *Michelle Garcia*

Reviewed By: *[Signature] 2/22/12*

**Chain of Custody**

- 1. Were seals intact? Yes No Not Present
- 2. Is Chain of Custody complete? Yes  No Not Present
- 3. How was the sample delivered? Courier

**Log In**

- 4. Coolers are present? (see 19. for cooler specific information) Yes  No NA
- 5. Was an attempt made to cool the samples? Yes  No NA
- 6. Were all samples received at a temperature of >0° C to 6.0°C Yes  No NA
- 7. Sample(s) in proper container(s)? Yes  No
- 8. Sufficient sample volume for indicated test(s)? Yes  No
- 9. Are samples (except VOA and ONG) properly preserved? Yes  No
- 10. Was preservative added to bottles? Yes No  NA
- 11. VOA vials have zero headspace? Yes No No VOA Vials
- 12. Were any sample containers received broken? Yes No
- 13. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes  No # of preserved bottles checked for pH:
- 14. Are matrices correctly identified on Chain of Custody? Yes  No (<2 or >12 unless noted)
- 15. Is it clear what analyses were requested? Yes  No Adjusted?
- 16. Were all holding times able to be met? (If no, notify customer for authorization.) Yes  No

Checked by:

**Special Handling (if applicable)**

- 17. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: \_\_\_\_\_ Date \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via: eMail Phone Fax In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

18. Additional remarks:

**19. Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date :           June 25, 2012          

DEVELOPER / SAMPLER :           N J V          

Filename :           06-25-12.WK4          

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.06	28.94	36.08	-	-	-	-	-
2	100.83	71.01	29.82	36.08	1610	6.88	3,800	17.6	3.00
3	99.49	71.00	28.49	36.19	1520	6.77	3,100	17.8	3.75

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	06/23/12	0645

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing , and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	<u>          2:25          </u>	temp	<u>          96 F          </u>
off-site	<u>          4:20          </u>	temp	<u>          96 F          </u>
sky cond.	<u>          Sunny          </u>		
wind speed	<u>          5 - 10          </u>	direct.	<u>          SW - WSW          </u>

**Analytical Report**

Lab Order: 1206B70

Date Reported: 6/30/2012

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Blagg Engineering**Lab Order:** 1206B70**Project:** GCU #107**Lab ID:** 1206B70-001**Collection Date:** 6/25/2012 4:10:00 PM**Client Sample ID:** MW#2**Matrix:** AQUEOUS

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	5.0		µg/L	5	6/29/2012 3:53:09 AM
Toluene	53	5.0		µg/L	5	6/29/2012 3:53:09 AM
Ethylbenzene	130	5.0		µg/L	5	6/29/2012 3:53:09 AM
Xylenes, Total	920	10		µg/L	5	6/29/2012 3:53:09 AM
Surr: 4-Bromofluorobenzene	94.2	55-140		%REC	5	6/29/2012 3:53:09 AM

**Lab ID:** 1206B70-002**Collection Date:** 6/25/2012 3:20:00 PM**Client Sample ID:** MW#3**Matrix:** AQUEOUS

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	1.0		µg/L	1	6/29/2012 4:53:32 AM
Toluene	ND	1.0		µg/L	1	6/29/2012 4:53:32 AM
Ethylbenzene	ND	1.0		µg/L	1	6/29/2012 4:53:32 AM
Xylenes, Total	ND	2.0		µg/L	1	6/29/2012 4:53:32 AM
Surr: 4-Bromofluorobenzene	76.5	55-140		%REC	1	6/29/2012 4:53:32 AM

**Qualifiers:** \*/X Value exceeds Maximum Contaminant Level.  
 E Value above quantitation range  
 J Analyte detected below quantitation limits  
 R RPD outside accepted recovery limits  
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank  
 H Holding times for preparation or analysis exceeded  
 ND Not Detected at the Reporting Limit  
 RL Reporting Detection Limit  
 U Samples with CalcVal < MDL

# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:  
 Standard     Level 4 (Full Validation)

Accreditation:  
 NELAP     Other

EDD (Type)

Date	Time	Matrix	Sample Request ID
6/25/12	1610	WATER	MW #2
6/25/12	1520	WATER	MW #3

Turn-Around Time:

Standard     Rush

Project Name:

**GCU # 107**

Project #:

Project Manager:

**NELSON VELEZ**

Sampler: **NELSON VELEZ**

On Ice:  Yes     No

Sample Temperature: **40**

Container Type and #

Preservative Type

HEAL No. **12046870**

40 ml VOA - 2    HCl & Cool    **-001**

40 ml VOA - 2    HCl & Cool    **0002**

Remarks:

Send Invoice to :

**Blagg Engineering, Inc.  
P.O. Box 87  
Bloomfield, NM 87413**

Date:	Time:	Relinquished by:	Date:	Time:	Received by:
6/26/12	1600	<i>[Signature]</i>	6/26/12	1600	<i>Christine Wooster</i>
6/26/12	1751	<i>[Signature]</i>	6/26/12	1000	<i>[Signature]</i>

# HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX + MTBE + TMS (8021B)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO3, NO2, PO4, SO4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (300.0)	Grab sample	5 pt. composite sample
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>											<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1206B70

30-Jun-12

Client: Blagg Engineering

Project: GCU #107

Sample ID: <b>5ML RB</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>PBW</b>	Batch ID: <b>R3770</b>	RunNo: <b>3770</b>								
Prep Date:	Analysis Date: <b>6/28/2012</b>	SeqNo: <b>106779</b>		Units: <b>µg/L</b>						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	16		20.00		78.9	55	140			

Sample ID: <b>100NG BTEX LCS</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>R3770</b>	RunNo: <b>3770</b>								
Prep Date:	Analysis Date: <b>6/28/2012</b>	SeqNo: <b>106780</b>		Units: <b>µg/L</b>						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	106	80	120			
Toluene	22	1.0	20.00	0	108	80	120			
Ethylbenzene	21	1.0	20.00	0	107	80	120			
Xylenes, Total	64	2.0	60.00	0	106	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		99.5	55	140			

Sample ID: <b>1206B09-002AMS</b>	SampType: <b>MS</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>BatchQC</b>	Batch ID: <b>R3770</b>	RunNo: <b>3770</b>								
Prep Date:	Analysis Date: <b>6/28/2012</b>	SeqNo: <b>106785</b>		Units: <b>µg/L</b>						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	490	10	200.0	252.8	118	70.1	118			S
Toluene	310	10	200.0	93.78	111	72.3	117			
Ethylbenzene	950	10	200.0	682.1	134	73.5	117			S
Surr: 4-Bromofluorobenzene	200		200.0		101	55	140			

Sample ID: <b>1206B09-002AMSD</b>	SampType: <b>MSD</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>BatchQC</b>	Batch ID: <b>R3770</b>	RunNo: <b>3770</b>								
Prep Date:	Analysis Date: <b>6/28/2012</b>	SeqNo: <b>106786</b>		Units: <b>µg/L</b>						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	480	10	200.0	252.8	116	70.1	118	1.17	16.4	
Toluene	320	10	200.0	93.78	111	72.3	117	0.551	13.9	
Ethylbenzene	950	10	200.0	682.1	135	73.5	117	0.133	13.5	S
Surr: 4-Bromofluorobenzene	190		200.0		94.5	55	140	0	0	

### Qualifiers:

\*X Value exceeds Maximum Contaminant Level.  
E Value above quantitation range  
J Analyte detected below quantitation limits  
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
RL Reporting Detection Limit

**Sample Log-In Check List**

Client Name: **BLAGG** Work Order Number: **1206B70**

Received by/date: *Jim 06/27/12*

Logged By: **Ashley Gallegos** 6/27/2012 10:00:00 AM *AG*

Completed By: **Ashley Gallegos** 6/27/2012 5:21:05 PM *AG*

Reviewed By: *MR* *06/28/12*

**Chain of Custody**

- 1. Were seals intact? Yes No Not Present
- 2. Is Chain of Custody complete? Yes  No Not Present
- 3. How was the sample delivered? Courier

**Log In**

- 4. Coolers are present? (see 19. for cooler specific information) Yes  No NA
- 5. Was an attempt made to cool the samples? Yes  No NA
- 6. Were all samples received at a temperature of >0° C to 6.0°C Yes  No NA
- 7. Sample(s) in proper container(s)? Yes  No
- 8. Sufficient sample volume for indicated test(s)? Yes  No
- 9. Are samples (except VOA and ONG) properly preserved? Yes  No
- 10. Was preservative added to bottles? Yes No  NA
- 11. VOA vials have zero headspace? Yes  No No VOA Vials
- 12. Were any sample containers received broken? Yes No
- 13. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes  No # of preserved bottles checked for pH:
- 14. Are matrices correctly identified on Chain of Custody? Yes  No (<2 or >12 unless noted)
- 15. Is it clear what analyses were requested? Yes  No Adjusted?
- 16. Were all holding times able to be met? (If no, notify customer for authorization.) Yes  No Checked by:

**Special Handling (if applicable)**

- 17. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via: eMail Phone Fax In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

18. Additional remarks:

**19. Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.0	Good	Yes			

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT UNIT D, SEC. 19, T29N, R12W
----------------------------------------------------------

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **September 26, 2012**

DEVELOPER / SAMPLER : **N J V**

Filename : **09-26-12.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
<b>1</b>	100.00	71.60	28.40	36.08	-	-	-	-	-
<b>2</b>	100.83	71.57	29.26	36.08	1720	6.95	1,700	18.1	3.50
<b>3</b>	99.49	71.41	28.08	36.19	1630	6.88	1,700	17.7	4.00

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	09/24/12	0920

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$ .  
 (i.e. 2" MW  $r = (1/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .) (i.e. 4" MW  $r = (2/12) \text{ ft}$ .  $h = 1 \text{ ft}$ .)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing , and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	3:30	temp	54 F
off-site	5:30	temp	51 F
sky cond.	Mostly cloudy		
wind speed	0 - 10	direct.	ENE - NE

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1210005

Date Reported: 10/5/2012

CLIENT: Blagg Engineering

Client Sample ID: MW # 2

Project: GCU # 107

Collection Date: 9/26/2012 5:20:00 PM

Lab ID: 1210005-001

Matrix: AQUEOUS

Received Date: 9/29/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: NSB
Benzene	ND	5.0		µg/L	5	10/2/2012 1:57:31 AM
Toluene	ND	5.0		µg/L	5	10/2/2012 1:57:31 AM
Ethylbenzene	45	5.0		µg/L	5	10/2/2012 1:57:31 AM
Xylenes, Total	210	10		µg/L	5	10/2/2012 1:57:31 AM
Surr: 4-Bromofluorobenzene	81.5	69.7-152		%REC	5	10/2/2012 1:57:31 AM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Blagg Engineering  
**Project:** GCU # 107  
**Lab ID:** 1210005-002

**Client Sample ID:** MW # 3  
**Collection Date:** 9/26/2012 4:30:00 PM  
**Received Date:** 9/29/2012 10:00:00 AM

**Matrix:** AQUEOUS

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	1.0		µg/L	1	10/2/2012 2:57:44 AM
Toluene	ND	1.0		µg/L	1	10/2/2012 2:57:44 AM
Ethylbenzene	ND	1.0		µg/L	1	10/2/2012 2:57:44 AM
Xylenes, Total	ND	2.0		µg/L	1	10/2/2012 2:57:44 AM
Surr: 4-Bromofluorobenzene	77.8	69.7-152		%REC	1	10/2/2012 2:57:44 AM

**Qualifiers:**

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E Value above quantitation range	H Holding times for preparation or analysis exceeded
J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
P Sample pH greater than 2	R RPD outside accepted recovery limits
RL Reporting Detection Limit	S Spike Recovery outside accepted recovery limits

# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

Standard  Level 4 (Full Validation)

Accreditation:

NELAP  Other

EDD (Type)

Turn-Around Time:

Standard  Rush

Project Name:

**GCU # 107**

Project #:

Project Manager:

**NELSON VELEZ**

Sampler: **NELSON VELEZ**

On Ice:  Yes  No

Sample Temperature: **29**

Container Type and #

**40 ml VOA - 2**

Preservative Type

**HCl & Cool**

HEAL No.

**120005**

**-001**

**40 ml VOA - 2**

**HCl & Cool**

**-002**

Date: **9/28/12 0745**

Relinquished by: *[Signature]*

Date: **9/28/12 1700**

Relinquished by: *[Signature]*

Received by:

*[Signature]*

Date: **9/28/12 805**

*[Signature]*

Remarks:

**BILL DIRECTLY TO BP:**

Jeff Peace, 200 Energy Court, Farmington, NM 87401

Find Purchase Order in email from BP.

## Analysis Request

BTEX + MTBE + TMS (8021B)

BTEX + MTBE + TPH (Gas only)

TPH Method 8015B (Gas/Diesel)

TPH (Method 418.1)

EDB (Method 504.1)

8310 (PNA or PAH)

RCRA 8 Metals

Anions (F, Cl, NO3, NO2, PO4, SO4)

8081 Pesticides / 8082 PCB's

8260B (VOA)

8270 (Semi-VOA)

Chloride (300.0)

Grab sample

5 pt. composite sample

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210005

05-Oct-12

Client: Blagg Engineering

Project: GCU # 107

Sample ID	<b>5ML RB</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8015B: Gasoline Range</b>					
Client ID:	<b>PBW</b>	Batch ID:	<b>R5899</b>	RunNo:	<b>5899</b>					
Prep Date:		Analysis Date:	<b>10/1/2012</b>	SeqNo:	<b>169940</b>	Units:	<b>%REC</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	17		20.00		84.0	69.8	119			

Sample ID	<b>2.5UG GRO LCS</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8015B: Gasoline Range</b>					
Client ID:	<b>LCSW</b>	Batch ID:	<b>R5899</b>	RunNo:	<b>5899</b>					
Prep Date:		Analysis Date:	<b>10/1/2012</b>	SeqNo:	<b>169941</b>	Units:	<b>%REC</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	20		20.00		98.8	69.8	119			

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1210005

05-Oct-12

**Client:** Blagg Engineering  
**Project:** GCU # 107

Sample ID	<b>5ML RB</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBW</b>	Batch ID:	<b>R5899</b>	RunNo:	<b>5899</b>					
Prep Date:		Analysis Date:	<b>10/1/2012</b>	SeqNo:	<b>169948</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	16		20.00		80.2	69.7	152			

Sample ID	<b>100NG BTEX LCS</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSW</b>	Batch ID:	<b>R5899</b>	RunNo:	<b>5899</b>					
Prep Date:		Analysis Date:	<b>10/1/2012</b>	SeqNo:	<b>169949</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	100	80	120			
Toluene	21	1.0	20.00	0	105	80	120			
Ethylbenzene	22	1.0	20.00	0	108	80	120			
Xylenes, Total	65	2.0	60.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	17		20.00		82.8	69.7	152			

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

**Sample Log-In Check List**

Client Name: **BLAGG** Work Order Number: 1210005  
 Received by/date: AF 09/29/12  
 Logged By: **Lindsay Mangin** 9/29/2012 10:00:00 AM *[Signature]*  
 Completed By: **Lindsay Mangin** 10/1/2012 5:02:09 AM *[Signature]*  
 Reviewed By: *[Signature]* 10/01/12

**Chain of Custody**

- 1. Were seals intact? Yes  No  Not Present
- 2. Is Chain of Custody complete? Yes  No  Not Present
- 3. How was the sample delivered? Courier

**Log In**

- 4. Coolers are present? (see 19. for cooler specific information) Yes  No  NA
- 5. Was an attempt made to cool the samples? Yes  No  NA
- 6. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- 7. Sample(s) in proper container(s)? Yes  No
- 8. Sufficient sample volume for indicated test(s)? Yes  No
- 9. Are samples (except VOA and ONG) properly preserved? Yes  No
- 10. Was preservative added to bottles? Yes  No  NA
- 11. VOA vials have zero headspace? Yes  No  No VOA Vials
- 12. Were any sample containers received broken? Yes  No
- 13. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes  No
- 14. Are matrices correctly identified on Chain of Custody? Yes  No
- 15. Is it clear what analyses were requested? Yes  No
- 16. Were all holding times able to be met? (If no, notify customer for authorization.) Yes  No

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

**Special Handling (if applicable)**

- 17. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

18. Additional remarks:

**19. Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.9	Good	Yes			

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # :           N / A          

GCU # 107 - SEPARATOR PIT  
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED :           HALL ENVIRONMENTAL          

Date : November 28, 2012

DEVELOPER / SAMPLER :           N J V          

Filename : 11-28-12.WK4

PROJECT MANAGER :           N J V          

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.70	28.30	36.08	-	-	-	-	-
2	100.83	71.65	29.18	36.08	1420	7.19	2,000	16.0	3.50
3	99.49	71.50	27.99	36.19	1325	7.00	1,900	16.3	4.00

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	11/26/12	1020

NOTES : Volume of water purged from well prior to sampling: V = pi X r<sup>2</sup> X h X 7.48 gal./ft<sup>3</sup> X 3 (wellbores).  
 (i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing , and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	12:30	temp	54 F
off-site	2:30	temp	60 F
sky cond.	Sunny		
wind speed	0 - 5	direct.	ESE





# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

Standard  Level 4 (Full Validation)

Accreditation:

NELAP  Other

EDD (Type)

Date Time Matrix Sample Request ID

11/28/12 1420 WATER MW # 2

11/28/12 1325 WATER MW # 3

Turn-Around Time:

Standard  Rush

Project Name:

**GCU # 107**

Project #:

Project Manager:

**NELSON VELEZ**

Sampler: **NELSON VELEZ** *NV*

On Ice:  Yes  No

Sample Temperature: *10*

Container Type and #

40 ml VOA - 2 HCl & Cool

40 ml VOA - 2 HCl & Cool

Preservative Type

HEAL No. *12/1/559*

*-001*

*-002*

Date: *11/28/12* Time: *1500*

Relinquished by: *Alan Y*

Date: *11/28/12* Time: *1800*

Relinquished by: *Christine Waelen*

Received by:

*Christine Waelen*

Date: *11/28/12* Time: *1500*

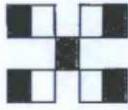
Date: *11/29/12* Time: *10:00*

Remarks:

**BILL DIRECTLY TO BP:**

Jeff Peace, 200 Energy Court, Farmington, NM 87401

Find Purchase Order in email from BP.



# HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX + MTBE + TMS (8021B)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO3, NO2, PO4, SO4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (300.0)	Grab sample	5 pt. composite sample
<input checked="" type="checkbox"/>												<input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/>												<input checked="" type="checkbox"/>	

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1211A59

06-Dec-12

Client: Blagg Engineering

Project: GCU #107

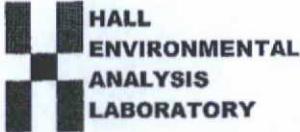
Sample ID	<b>5ML RB</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBW</b>	Batch ID:	<b>R7230</b>	RunNo:	<b>7230</b>					
Prep Date:		Analysis Date:	<b>11/30/2012</b>	SeqNo:	<b>209612</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		105	69.7	152			

Sample ID	<b>100NG BTEX LCS</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSW</b>	Batch ID:	<b>R7230</b>	RunNo:	<b>7230</b>					
Prep Date:		Analysis Date:	<b>11/30/2012</b>	SeqNo:	<b>209613</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	106	80	120			
Toluene	22	1.0	20.00	0	108	80	120			
Ethylbenzene	22	1.0	20.00	0	108	80	120			
Xylenes, Total	67	2.0	60.00	0	112	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		109	69.7	152			

## Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits



Hall Environmental Analysis Laboratory  
 4901 Hawkins NE  
 Albuquerque, NM 87105  
 TEL: 505-345-3975 FAX: 505-345-4107  
 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1211A59**

Received by/date:  **11/29/12**

Logged By: **Ashley Gallegos**

**11/29/2012 10:00:00 AM**



Completed By: **Ashley Gallegos**

**11/29/2012 5:32:43 PM**



Reviewed By: 

**11/30/12**

**Chain of Custody**

- 1. Were seals intact? Yes  No  Not Present
- 2. Is Chain of Custody complete? Yes  No  Not Present
- 3. How was the sample delivered? Courier

**Log In**

- 4. Coolers are present? (see 19. for cooler specific information) Yes  No  NA
- 5. Was an attempt made to cool the samples? Yes  No  NA
- 6. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- 7. Sample(s) in proper container(s)? Yes  No
- 8. Sufficient sample volume for indicated test(s)? Yes  No
- 9. Are samples (except VOA and ONG) properly preserved? Yes  No
- 10. Was preservative added to bottles? Yes  No  NA
- 11. VOA vials have zero headspace? Yes  No  No VOA Vials
- 12. Were any sample containers received broken? Yes  No
- 13. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes  No  # of preserved bottles checked for pH:
- 14. Are matrices correctly identified on Chain of Custody? Yes  No  (<2 or >12 unless noted)
- 15. Is it clear what analyses were requested? Yes  No  Adjusted?
- 16. Were all holding times able to be met? (If no, notify customer for authorization.) Yes  No  Checked by:

**Special Handling (if applicable)**

- 17. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

18. Additional remarks:

**19. Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

**BLAGG ENGINEERING, INC.**  
**MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA**

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT UNIT D, SEC. 19, T29N, R12W
----------------------------------------------------------

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **February 27, 2013**

DEVELOPER / SAMPLER : **N J V**

Filename : **02-27-13.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.82	28.18	36.08	-	-	-	-	-
2	100.83	71.80	29.03	36.08	1340	6.87	2,300	15.2	3.50
3	99.49	71.66	27.83	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	02/24/13	1500

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3$  (wellbores).  
 (i.e. 2" MW  $r = (1/12)$  ft.  $h = 1$  ft.) (i.e. 4" MW  $r = (2/12)$  ft.  $h = 1$  ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

**Excellent recovery in MW # 2. Collected samples from MW # 2 for BTEX per US EPA**

**Method 8021B. Air sparge system not operational at time of sampling.**

**Purged wells using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing.**

**Top of casing MW # 1 ~ 2.43 ft., MW # 2 ~ 2.43 ft., MW # 3 ~ 2.60 ft. above grade.**

on-site	1:00	temp	38 F
off-site	2:00	temp	39 F
sky cond.	Sunny		
wind speed	0 - 5	direct.	SW

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Blagg Engineering

**Client Sample ID:** MW #2

**Project:** GCU #107

**Collection Date:** 2/27/2013 1:40:00 PM

**Lab ID:** 1303142-001

**Matrix:** AQUEOUS

**Received Date:** 3/5/2013 9:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	1.0		µg/L	1	3/6/2013 2:03:29 AM
Toluene	3.2	1.0		µg/L	1	3/6/2013 2:03:29 AM
Ethylbenzene	48	1.0		µg/L	1	3/6/2013 2:03:29 AM
Xylenes, Total	140	2.0		µg/L	1	3/6/2013 2:03:29 AM
Surr: 4-Bromofluorobenzene	107	69.7-152		%REC	1	3/6/2013 2:03:29 AM

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

Standard  Level 4 (Full Validation)

Accreditation:

NELAP  Other

EDD (Type)

Date Time Matrix Sample Request ID

2/27/13 1340 WATER MW # 2

Turn-Around Time:

Standard  Rush

Project Name:

**GCU # 107**

Project #:

Project Manager:

**NELSON VELEZ**

Sampler: **NELSON VELEZ** *91V*

On Site:  Yes  No

Sample Temperature: *10*

Container Type and # Preservative Type

40 ml VOA - 2 HCl & Cool

HEAL No. *13031614*

*001*

## Analysis Request

BTEX + MTBE + TMB (8021B)	<input checked="" type="checkbox"/>
BTEX + MTBE + TPH (Gas only)	
TPH Method 8015B (Gas/Diesel)	
TPH (Method 418.1)	
EDB (Method 504.1)	
8310 (PNA or PAH)	
RCRA 8 Metals	
Anions (F, Cl, NO3, NO2, PO4, SO4)	
8081 Pesticides / 8082 PCB's	
8260B (VOA)	
8270 (Semi-VOA)	
Chloride (300.0)	
Grab sample	<input checked="" type="checkbox"/>
5 pt. composite sample	

Remarks:

**BILL DIRECTLY TO BP:**

Jeff Peace, 200 Energy Court, Farmington, NM 87401

Find Purchase Order in email from BP.

Received by: *Christine Waeter* Date Time: *3/4/13 911*

Relinquished by: *Christine Waeter* Date Time: *3/4/13 1730*

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1303142

07-Mar-13

Client: Blagg Engineering

Project: GCU #107

Sample ID: <b>5ML RB</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>PBW</b>	Batch ID: <b>R8983</b>	RunNo: <b>8983</b>								
Prep Date:	Analysis Date: <b>3/5/2013</b>	SeqNo: <b>256581</b>	Units: <b>µg/L</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		93.8	69.7	152			

Sample ID: <b>100NG BTEX LCS</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>R8983</b>	RunNo: <b>8983</b>								
Prep Date:	Analysis Date: <b>3/5/2013</b>	SeqNo: <b>256582</b>	Units: <b>µg/L</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	80	120			
Toluene	21	1.0	20.00	0	107	80	120			
Ethylbenzene	21	1.0	20.00	0	107	80	120			
Xylenes, Total	66	2.0	60.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		104	69.7	152			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits



Hall Environmental Analysis Laboratory  
 4901 Hawkins NE  
 Albuquerque, NM 87105  
 TEL: 505-345-3975 FAX: 505-345-410;  
 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: **BLAGG** Work Order Number: 1303142  
 Received by/date: AT 03/04/13  
 Logged By: **Anne Thorne** 3/5/2013 9:55:00 AM *Anne Thorne*  
 Completed By: **Anne Thorne** 3/5/2013 *Anne Thorne*  
 Reviewed By: MG 03/05/13

### Chain of Custody

- Were seals intact? Yes  No  Not Present
- Is Chain of Custody complete? Yes  No  Not Present
- How was the sample delivered? Courier

### Log In

- Coolers are present? (see 19. for cooler specific information) Yes  No  NA
- Was an attempt made to cool the samples? Yes  No  NA
- Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- Sample(s) in proper container(s)? Yes  No
- Sufficient sample volume for indicated test(s)? Yes  No
- Are samples (except VOA and ONG) properly preserved? Yes  No
- Was preservative added to bottles? Yes  No  NA
- VOA vials have zero headspace? Yes  No  No VOA Vials
- Were any sample containers received broken? Yes  No
- Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes  No
- Are matrices correctly identified on Chain of Custody? Yes  No
- Is it clear what analyses were requested? Yes  No
- Were all holding times able to be met? (If no, notify customer for authorization.) Yes  No

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

### Special Handling (if applicable)

- Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

18. Additional remarks:

### 19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

# BLAGG ENGINEERING, INC.

## MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT UNIT D, SEC. 19, T29N, R12W
----------------------------------------------------------

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **May 31, 2013**

DEVELOPER / SAMPLER : **N J V**

Filename : **05-31-13.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
<b>1</b>	100.00	71.77	28.23	36.08	-	-	-	-	-
<b>2</b>	100.83	71.76	29.07	36.08	1200	7.22	2,200	16.0	3.50
<b>3</b>	99.49	71.58	27.91	36.19	1100	7.29	1,300	16.6	4.00

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	05/28/13	0600

NOTES : Volume of water purged from well prior to sampling:  $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3$  (wellbores).  
 (i.e. 2" MW  $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$ ) (i.e. 4" MW  $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$ )

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3. Collected samples from MW # 2 & #3 for BTEX per US EPA

Method 8021B. Air sparge system operational at time of sampling.

Purged wells using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing.

Top of casing MW # 1 ~ 2.43 ft., MW # 2 ~ 2.43 ft., MW # 3 ~ 2.60 ft. above grade.

on-site	<u>09:45 AM</u>	temp	<u>69 F</u>
off-site	<u>12:05 PM</u>	temp	<u>73 F</u>
sky cond.	<u>Sunny</u>		
wind speed	<u>5 - 15</u>	direct.	<u>W</u>



**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Blagg Engineering

**Client Sample ID:** MW #3

**Project:** GCU #107

**Collection Date:** 5/31/2013 11:00:00 AM

**Lab ID:** 1306210-002

**Matrix:** AQUEOUS

**Received Date:** 6/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	1.0		µg/L	1	6/7/2013 6:39:35 PM	R11177
Toluene	ND	1.0		µg/L	1	6/7/2013 6:39:35 PM	R11177
Ethylbenzene	ND	1.0		µg/L	1	6/7/2013 6:39:35 PM	R11177
Xylenes, Total	ND	2.0		µg/L	1	6/7/2013 6:39:35 PM	R11177
Surr: 4-Bromofluorobenzene	91.0	69.4-129		%REC	1	6/7/2013 6:39:35 PM	R11177

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit

# Chain-of-Custody Record

Turn-Around Time:

Client: **BLAGG ENGR. / BP AMERICA**

Standard  Rush

Mailing Address: **P.O. BOX 87**

**GCU # 107**

**BLOOMFIELD, NM 87413**

Project #:

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

Standard  Level 4 (Full Validation)

Accreditation:

NELAP  Other

EDD (Type)

Project Manager:

**NELSON VELEZ**

Sampler: **NELSON VELEZ**

On Ice:  Yes  No

Sample Temperature: **10**

Container Type and #

40 ml VOA - 2

HCl & Cool

HEAL No.

**201210**

**-001**

Preservative Type

40 ml VOA - 2

HCl & Cool

**-002**

Sample Request ID

MW # 2

WATER

Date

5/31/13

1200

MW # 3

WATER

Date

5/31/13

1100

Relinquished by: *[Signature]*

Date

4/4/13

924

Received by: *[Signature]*

Date

4/13/13

924

Relinquished by: *[Signature]*

Date

4/4/13

1730

Received by: *[Signature]*

Date

06/05/13

Remarks:

**BILL DIRECTLY TO BP:**

Jeff Peace, 200 Energy Court, Farmington, NM 87401

Find Purchase Order in email from BP.

## Analysis Request

BTEX + MTBE + TPH (Gas only)  TPH 8015B (GRO / DRO / MRO)  TPH (Method 418.1)  EDB (Method 504.1)  PAH (8310 or 8270SIMS)  RCRA 8 Metals  Anions (F, Cl, NO<sub>3</sub>, NO<sub>2</sub>, PO<sub>4</sub>, SO<sub>4</sub>)  Total Dissolved Solids  Iron, Ferrus (filtered)  Nitrate N / Nitrite N  Grab sample  5 pt. composite sample

# HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1306210

13-Jun-13

**Client:** Blagg Engineering  
**Project:** GCU #107

Sample ID	<b>5ML RB</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBW</b>	Batch ID:	<b>R11177</b>	RunNo:	<b>11177</b>					
Prep Date:		Analysis Date:	<b>6/7/2013</b>	SeqNo:	<b>315996</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	18		20.00		91.4	69.4	129			

Sample ID	<b>100NG BTEX LCS</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSW</b>	Batch ID:	<b>R11177</b>	RunNo:	<b>11177</b>					
Prep Date:		Analysis Date:	<b>6/7/2013</b>	SeqNo:	<b>315997</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	94.3	80	120			
Toluene	19	1.0	20.00	0	94.5	80	120			
Ethylbenzene	19	1.0	20.00	0	93.3	80	120			
Xylenes, Total	57	2.0	60.00	0	95.3	80	120			
Surr: 4-Bromofluorobenzene	19		20.00		94.2	69.4	129			

Sample ID	<b>5ML RB</b>	SampType:	<b>MBLK</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>PBW</b>	Batch ID:	<b>R11218</b>	RunNo:	<b>11218</b>					
Prep Date:		Analysis Date:	<b>6/11/2013</b>	SeqNo:	<b>317557</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	18		20.00		88.4	69.4	129			

Sample ID	<b>100NG BTEX LCS</b>	SampType:	<b>LCS</b>	TestCode:	<b>EPA Method 8021B: Volatiles</b>					
Client ID:	<b>LCSW</b>	Batch ID:	<b>R11218</b>	RunNo:	<b>11218</b>					
Prep Date:		Analysis Date:	<b>6/11/2013</b>	SeqNo:	<b>317558</b>	Units:	<b>µg/L</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	52	2.0	60.00	0	87.0	80	120			
Surr: 4-Bromofluorobenzene	18		20.00		87.6	69.4	129			

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

**Sample Log-In Check List**

Client Name: **BLAGG**

Work Order Number: 1306210

RcptNo: 1

Received by/date: mg 06/05/13

Logged By: **Anne Thorne** 6/5/2013 10:00:00 AM *Anne Thorne*

Completed By: **Anne Thorne** 6/5/2013 *Anne Thorne*

Reviewed By: *[Signature]* 06/05/13

**Chain of Custody**

- 1. Custody seals intact on sample bottles? Yes  No  Not Present
- 2. Is Chain of Custody complete? Yes  No  Not Present
- 3. How was the sample delivered? Courier

**Log In**

- 4. Was an attempt made to cool the samples? Yes  No  NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C. Yes  No  NA
- 6. Sample(s) in proper container(s)? Yes  No
- 7. Sufficient sample volume for indicated test(s)? Yes  No
- 8. Are samples (except VOA and ONG) properly preserved? Yes  No
- 9. Was preservative added to bottles? Yes  No  NA
- 10. VOA vials have zero headspace? Yes  No  No VOA Vials
- 11. Were any sample containers received broken? Yes  No
- 12. Does paperwork match bottle labels? Yes  No   
(Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes  No
- 14. Is it clear what analyses were requested? Yes  No
- 15. Were all holding times able to be met? Yes  No   
(If no, notify customer for authorization.)

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

**Special Handling (if applicable)**

- 16. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

17. Additional remarks:

**18. Cooler Information**

Cooler No.	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.0	Good	Yes			