



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pKJ1607049203

1RP - 4208

PENROC OIL CORP

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

pk 51601049203
4268
Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report ☐ Final Report

Name of Company Resaca Operating	Contact Mark Netherland
Address 2509 Maurice Rd., Odessa, TX 79763	Telephone No. 432.557.9430
Facility Name Langley Jal #1-10 Langley Lease Mattox Queen	Facility Type Oil Production Facility

Surface Owner: Woolworth Trust	Mineral Owner	Lease No. API 30-025-29449
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LOCATION OF RELEASE

Unit Letter G	Section 5	Township 25S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32° 09' 22.4" Longitude 103° 10' 47.5"

NATURE OF RELEASE

Type of Release Oil & Produced Water	Volume of Release 20 bbl.	Volume Recovered 13 bbl.
Source of Release Ruptured Flowline	Date and Hour of Occurrence 11/19/12 8:30 pm	Date and Hour of Discovery 11/20/12 10:00am
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mark Netherland	
By Whom? Chuck Willaham	Date and Hour 11/20/12 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

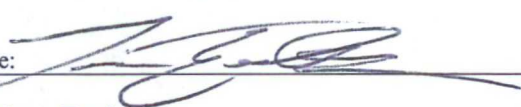
Describe Cause of Problem and Remedial Action Taken.*

A flowline from the well to the specified tank battery ruptured on November 16th of 2012. The release of fluids was immediately contained and the malfunction of the flowline was immediately repaired. As much of the released material as possible was pumped off the affected area and disposed of properly. Approximately 13 barrels were recovered.

Describe Area Affected and Cleanup Action Taken.*

The affected area is approximately 50' long and 20' wide. We will remediate soil with fertilizer and add new soil to the affected area. All contaminated soil will be hauled off and disposed of properly.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve federal, state, or local laws and/or regulations.

Signature: 	<h1>APPROVED</h1>	
Printed Name: Travis Earles		
Title: Consultant	Approval Date: 3/10/16	Expiration Date: 5/10/16
E-mail Address: tearles@eca-mail.com	Conditions of Approval:	
Date: 11/28/12	Phone: 713-978-6700	Attached <input type="checkbox"/> 1KR 4200