



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pKJ1607050955

1RP - 4209

PPC OPERATING COMPANY LLC

3/10/2016

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

pk J1607050955
4209
Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NM.A.C.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	PPC Operating Company LLC	Contact	Jana Spraberry
Address	1500 Industrial Blvd., Ste. 304; Abilene, TX 79602	Telephone No.	325-267-6046
Facility Name	Cambio 31 #001	Facility Type	Tank Battery
Surface Owner	Danny Watson	Mineral Owner	
		API No.	30-025-36480

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	31	15S	35E	1230	North	1054	West	Lea

Latitude N 32.9774 Longitude W 103.45232

NATURE OF RELEASE

Type of Release	Oil & Produced Water	Volume of Release	Appx 500 BBLs	Volume Recovered	Picking up now
Source of Release	Well flowing & ran heater-treater & tanks over	Date and Hour of Occurrence	9/27/13	Date and Hour of Discovery	9/27/13; 12:00 pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mark Whitaker		
By Whom?	Jana Spraberry	Date and Hour	9/17/13 @ 3:00 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

None

Describe Cause of Problem and Remedial Action Taken.*

Dump valve on heater-treater failed and continued to allow fluids to flow to tank battery which overflowed.

Describe Area Affected and Cleanup Action Taken.*

Spill occurred at tank battery. There is appx 350 bbls of fluid contained inside the firewall and another 150 bbls outside of the firewall on the well/battery location. A vacuum truck is on site picking up fluid. After fluid is picked up backhoes will be brought in to remediate the area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not federal, state, or local laws and/or regulations.

Signature:	<i>Jana Spraberry</i>	Approv
Printed Name:	Jana Spraberry	
Title:	Office Administrator	Approval Date: 3/10/14
E-mail Address:	jspraberry@plantationpetro.com	Expiration Date: 5/10/16
Date:	09/27/2013	Phone: 325-267-6046

APPROVED

Conditions of Approval:

Attached ☐

pp-4209

* Attach Additional Sheets If Necessary

Notice was given by Jana Spraberry to Mark Whitaker as soon as PPC Field Office in Abilene, TX was notified. Surface owner, Danny Watson, notified NM OCD first. Mark Whitaker contacted field foreman Jesse Madrid.