

DATE IN 3/07/2016	SUSPENSE	ENGINEER MAM	LOGGED IN 3/11/2016	TYPE MAM	APP NO PLYAM160712 9855
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] - CO2 Productions LLC
217458
- CABO BL Ancu State
#9H
30-025-43022
Pool
- Triple X's Bone
Spring, west
96674
- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mayte Reyes

Print or Type Name

Mayte Reyes
Signature

Regulatory Analyst

Title

03/11/2016

Date

Mreyes1@concho.com
e-mail Address



RECEIVED OCD

March 2, 2016

2015 MAR -7 P 4: 12
Certified Mail – Return Receipt No. 7013 3020 0000 8749 2758

New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Leonard Lowe

Re: Application for Unorthodox Well Location
Cabo Blanco State #9H API No. 30-025-43022
SHL: 450' FNL & 1165' FEL (Unit A) Section 5, T24S, R33E
First take point (planned): 650' FNL & 1165' FEL (Unit A) Section 5, T24S, R33E
BHL: 330' FSL & 1165' FEL (Unit P) Section 5, T24S, R33E
Last take point (planned): 330' FSL & 1165' FEL (Unit P) Section 5, T24S, R33E
Lea County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, COG Production LLC (COG) respectfully requests administrative approval of an unorthodox oil well location for its Cabo Blanco State #9H well. This well does not meet the 330' from the outer boundary of the producing area requirement. COG Production LLC has drilled and is currently producing Bone Spring wells in this section as described below.

Cabo Blanco State #1H	SHL: 330' FNL & 2290' FEL	BHL: 360' FSL & 2194' FEL
Cabo Blanco State #2H	SHL: 430' FNL & 330' FEL	BHL: 357' FSL & 351' FEL
Cabo Blanco State #3H	SHL: 490' FNL & 1265' FEL	BHL: 328' FSL & 1262' FEL

We plan to test infill drilling in a lower target within the lower Avalon shale to enhance hydrocarbon recovery between the existing wellbores.

COG Production LLC operates the entire E/2 of Section 5, T24S, R33E and also operates the E/2 of Section 8, T24S, R33E, therefore COG Production LLC operates the only affected offset tracts.

Attached is a Form C-102 showing the project area and the producing area of this well.

Thank you for your consideration of this application. Should you have questions or require further information, please contact me at 575-748-6952 or by email at mwilson@concho.com.

Sincerely,

Melanie J. Wilson
Lead Regulatory Analyst

cc: OCD Hobbs

DISTRICT IV
1220 N. ST. FRANCIS DR. SANTA FE, NM 87505
Phone: (505) 478-3400 Fax: (505) 470-3402

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

API Number 30-025-43022	Pool Code 96674	Pool Name Triple X; Bone Spring, West
Property Code 39457	Property Name CABO BLANCO STATE	Well Number 9H
OGRID No. 229137	Operator Name COG PRODUCTION, LLC	Elevation 3668.5

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	24-S	33-E		450	NORTH	1165	EAST	LEA

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	24-S	33-E		330	SOUTH	1165	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
159.72			

NO. ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

