MERIT ENERGY CORPORATION

INITIAL C-141 AND WORK PLAN

TURNER B #44 PRODUCED WATER PIPELINE RELEASE

PROJECT REF: MER-TB44-050105

UL-N (SE¹/₄ of the SW¹/₄) of Section 20 T17S R31E Latitude: N32^o 48.960' Longitude: 103^o 53.713' ~5.1 Miles East (Bearing 91.7^o) of Loco Hills Eddy County, New Mexico

May 13, 2005

PREPARED FOR MERIT ENERGY CORPORATION BY:

John Good – Environmental Consultant/Project Manager 4614 N. Grimes, Hobbs, New Mexico 88240 (505) 631-3277; jcgood4614@aol.com

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1.0 Introduction and Background

This report addresses the produced water release that occurred at point on a 4" fiberglass produced water pipeline most nearly associated with the Merit Energy Turner B #44 Injection Well site. The release was the result of a loss of integrity of the pipeline. The duration of the leak is estimated to be several hours prior to the discovery of the leak at approximately 4:00 PM, May 1, 2005. The total release volume is estimated to be in excess of 25-bbl.

This release site is located on BLM land in Unit Letter N, (SE¹/₄ of the SW¹/₄), Section 20, T17S, R31E. . The GPS coordinates are: Latitude: N32° 48.960' Longitude: 103° 53.713'. A location map, topographical map of the site and a site detail diagram are included as Plates 1-3 in the Attachments.

2.0 Site Description

2.1 Geological Description

This area of Eddy County is notable for its predominant and extensive red sand dune surface structure with dramatic variations in elevation and contour. The sand dunes area is underlain by a thick layer of caliche at depths ranging from a few feet to greater than 25-ft.

2.2 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of hummocky sand hills covered with Harvard Shin Oak (*Querqus harvardi*) interspersed with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses, flowering annuals and flowering perennials. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, Amphibians, and Birds are numerous and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

2.3 Area Ground Water

There is no groundwater of record in the area according to information obtained from the New Mexico State Engineer online database.

2.4 Area Water Wells

There are no recorded or observed water wells within 1000 horizontal feet of the site.

2.5 Area Surface Water Features

No surface water bodies exist within 1000 horizontal feet of the site.

3.0 Contaminant and Size of Area

The primary contaminant is produced water. The release affected the immediate surface area around the pipeline leak and the bottom of a ravine extending west from the release location approximately 750-ft. (see Plate 3).

The produced water associated with this release is considered RCRA Exempt oilfield waste. No evidence of other contaminants was observed.

4.0 Vertical Extent of Contamination

The vertical contamination extent is projected to be less than 2-ft in the narrow ravine channel. Pooling at the west terminus of the ravine will result in contaminant depths greater than 2-ft.

5.0 NMOCD Site Ranking

Contaminant delineation and remedial work done at this site indicate that the chemical parameters of the soil and the physical parameters of the ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- Solution of Leaks, Spills and Releases (August 13, 1993)
- > Unlined Surface Impoundment Closure Guidelines (February 1993)

Acceptable thresholds for contaminants/constituents of concern (CoCs), i.e., TPH^{8015m}, Benzene, and the mass sum of Benzene, Toluene, Ethyl Benzene, and total Xylenes (BTEX⁸²⁶⁰), was determined based on the NMOCD Ranking Criteria as follows:

- Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.
- Wellhead Protection Area, i.e., distance from fresh water supply wells.
- Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.

Based on the proximity of the site to area water wells, surface water bodies, and depth to ground water from the lower most contamination, the NMOCD ranking score for the site is 20 points with the soil remedial goals highlighted in the Site Ranking table presented below.

1. Gro	UND WATER	2. WELLHEAD PROTECTION	3. DISTANCE TO SURFACE WATER			
DEPTH TO GW <50 FEET: 20 POINTS DEPTH TO GW 50 TO 99 FEET: 10 POINTS DEPTH TO GW >100 FEET: 0 POINTS GROUND WATER SCORE = 0		IF <1000' FROM WATER SOURCE, OR; <200' FROM PRIVATE DOMESTIC	<200 HORIZONTAL FEET: 20 POINTS			
		20 POINTS	200-1000 HORIZONTAL FEET: 10 POINTS			
		IF >1000' FROM WATER SOURCE, OR; >200' FROM PRIVATE DOMESTIC WATER SOURCE: 0 POINTS	>1000 HORIZONTAL FEET: 0 POINTS			
		WELLHEAD PROTECTION SCORE= 0	SURFACE WATER SCORE= 0			
		SITE RANK (1+2+3) = 0 + 0 + 0 = 0 POINTS	Na			
	TOTAL SITE RANKI	NG SCORE AND ACCEPTABLE REMEDIAL GOAL	CONCENTRATIONS			
PARAMETER	20+	10				
BENZENE	17) рем	10 PPM	10 РРМ			
BTEX	90 PFM	50 PPN	50 РРМ			
ТРН	100 ppm	100ú PPM	5000 ррм			

NMOCD Site Ranking Table

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6.0 Remediation Action Plan

The contaminated sand in the areas of the pipeline release and the western ravine terminus will be blended to achieve contaminant levels below the remedial action levels (5000-ppm TPH; 50-ppm BTEX; 10-ppm Benzene).

I am recommending that the narrow flow path in the bottom channel of the ravine not be remediated at this time. Due to the depth (8 to 10-ft) and steep vertical sides of the ravine, the bottom channel cannot be worked with any type of heavy equipment. Working it from the sides of the ravine with a trackhoe would damage much more vegetated surface area than the narrow flow path we would be remediating. The bottom of the ravine channel is naturally un-vegetated due to erosion during every significant rain event. The presence of elevated chloride levels in this narrow channel will not alter the normal un-vegetated condition of the ravine bottom. Run-off from rain events will be concentrated in the ravine bottom, thus causing an increased rate of vertical migration of the chlorides in the ravine bottom.

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Merit	Energy Corporation	Incident Date:	5/1/05	NMOC	D Notified:	5/3/05		
SITE:	Turner B #44 PW Line	Assigne	d Site Refe	erence:		TB44-050105		
Company: Merit Energy Corporation								
Street Addr	ess:							
Mailing Add	Iress: P.O. Box 6	69						
City, State,	Zip: Loco Hills,	NM 88255						
Representa	itive: Gene Broo	okshire						
Representa	itive Telephone: 505-420-5	497						
Telephone:								
Fluid Volun	ne Released (bbl): > 25	Volume Recovered	(bbl): ~	0) Net F	Release: > 25		
	>25 bbl: Notify NMOCI	D verbally within 24 hours a	nd submit C-	-141 withir	n 15 days.			
	5-25 bbl: Submit Form C-141 within	15 days. (Also applies to u	inauthorized	release of	>50 mcf Natur	al Gas).		
Leak, Spill,	or Pit (LSP) Name:	Turner E	3 #44 PW I	Line				
Source of C	Contamination:	4" Produ	iced Water	r Line - I	oss of integr	rity		
Land Owne	r, i.e. BLM, ST, Fee, Other:	BLM						
LSP Dimen	sions:	3' X 750	' narrow ch	nannel fl	ow path			
LSP Area		~ 2250 -	ft ²					
Location of	Reference Point (RP):							
Location di	stance and direction from RP:							
Latitude: N	orth	32deg 4	18.960'					
Longitude:	West	103deg	53.713'		· <u>–</u>			
Elevation a	bove mean sea level (amsl):	3664 1	eet 111	7 meters	5 5			
Distance fro	om South Section Line (feet):	700						
Distance fro	om West Section Line (feet):	1755			• • • • •	······································		
Location - l	Jnit Letter and 1/4 1/4:	UL- N S	SE - 1/4 o	f SW -	1/4			
Location - S	Section	20						
Location - 1		17\$						
Location - F	Range	31E			=	, ,		
Surface wa	ter body within 1000' radius of site:	0			· · ·			
Surface wa	ter body within 1000' radius of site:	0						
Domestic w	ater wells within 1000' radius of sit	e: 0						
Domestic w	ater wells within 1000' radius of sil	e: 0						
Agricultural	water wells within 1000' radius of	site: 0						
Agricultural	water wells within 1000' radius of	site: 0						
Public wate	r supply wells within 1000' radius of	of site: 0						
Public wate	r supply wells within 1000' radius of	of site: 0		· · ·				
Depth (feet) from land surface to Ground Wat	er(DG) > 250						
Depth (feet	Denth (feet) of lowest contamination (DC): 5							
Depth (feet) to Ground Water (DG - DC = DtG	iW): > 245				· · · · · · · · · · · · · · · · · · ·		
	1. Ground Water	2. Wellhead Pr	otection A	rea	3. Distan	ce to Surface Water		
		If <1000' from water	source. or	r. <200'				
If Depth to	GW <50-feet: 20 points	from private domest	ic water so	ource:	<200 horizo	ontal feet: 20 points		
		20 points						
If Depth to GW 50 to 100-feet: 10 points		If >1000' from water	If ≥ 1000 ' from water source or ≥ 200 '		200-1000 horizontal feet: 10 points			
		from private domest	ic water so	ource: 0				
If Depth to GW >100-feet: 0 points		points			>1000 horizontal feet: 0 points			
Ground Wa	ter Score: 0	Wellhead Protection	Score:	0	Surface Wa	ater Score: 0		
Site Ranking (1 + 2 + 3): 0								
Total Site Ranking Score and Acceptable Concentrations								
Parameter	20 or >	1()			0		
Benzene ¹	10-ppm	10-n	 om			10-nnm		
BTEY1	50.00m	50 -	<u>,</u>			50.nom		
	100 ppm	<u> </u>	pill		_	5000 ppm		
<u>Li i i i i i i i i i i i i i i i i i i </u>	ioo-ppin	1000-	ррпі		I	<u>2000-hhii</u>		

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¹ 100-ppm field VOC headspace measurement may be substituted for lab analysis

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