District II Energy Mir		New Mexico nd Natural Re	NON NMOC	<b>DARTES</b>	
1301 W. Grand Avenue, Artesia, NM 88210   District JII   1000 Rio Brazos Road, Aztoc, NM 87410   Oil Conservation Division   Submit 2 Copies to appropriate   District JII   IO00 Rio Brazos Road, Aztoc, NM 87410					
District IV1220 South St. Francis Dr.with Rule 116 on back side of form '1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505side of form '					
Release Notification and Corrective Action					
nMLBi134134340 OPERATOR Initial Report Final Report					
Name of Company: Chesapeake Energy 147179 Contact: Bradley Blevins					
Address: 1616 West Bender Telephone No.: (575) 441-0341   Facility Name: Littlefield Federal SWD Facility Type: Tank Battery					
Surface Owner: BLM Mineral Owner: API: 3001510259					
LOCATION OF RELEASE					
Unit Letter Section Township Range B 11 24S 31E 660		th/South Line FNL	Feet from the 1980	Enst/West Lin FEL	e County Eddy
Latitude: <u>N 32° 14' 14.83" Longitude: W 103° 44' 46.89"</u> / <sup>4</sup> / <sub>4</sub>					
NATURE OF RELEASE					
Type of Release: Produced Water Source of Release: Equipment Failure	Volume of Release: ~75 bbls Volume Recovered: ~40				
	Date and Hour of Occurrence:   Date and Hour of Discovery:     November 28, 2011   November 28, 2011				
Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher, NMOCD; Jim Amos, BLM				
By Whom? Bradley Blevins Was a Watercourse Reached?	Date and Hour: November 28, 2011, 10:45 am If YES, Volume Impacting the Watercourse:				
Yas a Watercourse Reacted:	Not Applicable				
If a Watercourse was Impacted, Describe Fully.* Not Applicable					
Describe Cause of Problem and Remedial Action Taken. The release of approximately 70 barrels of produced water inside the firewall was the result of equipment failure. Approximately 40 barrels were recovered on location. Describe Area Affected and Cleanup Action Taken. Affected area was limited to location. Contaminated soils were removed and hauled to a State approved disposal facility.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules – and regulations all operators are required to report and/or file certain release untifications and perform corrective actions for releases which may- endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of Hability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
R 11 32 1	OIL CONSERVATION DIVISION				
Signature: Suralling Slove	Signed By Mily Branchese				
Title: EH & S		Approval Dal	<u>C n 7 2011</u>	Expiration 1	Date:
E-mail Address: bblevins@chkenergy.com		Conditions of A	opproval: 1 per OCD Rule	es &	Atlached
Date: 11-29.261/ Phone: (575) 441-0341 * Attach Additional Sheets If Necessary Correct 4/7/14	Guid PRC	Jelines. SUB	MIT REIVIEDIA LATER THAN のん		2RP-969
appraul grantal 1 on 12/01/11 - Site	hy	Distriz as bee (Hud)	+   m		

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