

## **AE Order Number Banner**

## **Report Description**

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pJXK1610447941

1RP - 4244
CONOCOPHILLIPS PIPELINE COMPANY

District I 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Kele	ease Notino	catio	n and Co	orrective A	ction	l			
						OPERA'	ГOR			al Report		Final Report
Name of Company: ConocoPhillips Pipeline Company						Contact: Phil Elliott						
Address: 905 S. Fillmore, Suite 300, Amarillo, TX 79101						Telephone No.: 575-391-8262						
Facility Name: Pipeline NM-3-6 Tie In to Cross Timbers Battery						Facility Type: Pipeline						
Surface Ow	ner	Lease No.										
				LOCA	TIO	N OF RE	LEASE					
							Feet from the	East/V	Vest Line	County		
L	32	17 South	33 East							Lee County		
			La	titude_32° 48.2	228 N	Longitu	ide_103° 41.41	0 W				
				· NAT	URE	OF REL						
Type of Rele		Volume of Release: 330 Barrels Volume Recovered: 20										
Source of Re		on	Date and Hour of Occurrence: Date and Hour of Dis 10-Jan-2010; 04:00 to 07:30 (MST) 10-Jan-2010; 07:30 (MST)									
Station broke and allowed material to pump to ground Was Immediate Notice Given?						If YES, To		131)	10-Jan-20	710; 07:30 (N	vi51)	
✓ Yes ☐ No ☐ Not Required												
By Whom? Donald DuRivage, Environmental Coordinator - CPPL						Date and Hour: 10-Jan-2010; 09:15 (MST)						
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercou NA	irse was Im	pacted, Descri	be Fully.*									
A valve on the freezing temp 07:30 - 10-Ja	ne upstream os). At next an by the Op ivity includ	pump time (0 perator's (XTC) ed recovery of	ump for a 4:00 - 10 ) pumper	n Taken.* an unattended Inja -Jan), the valve p . The system was uct (approximate	iping br	oke and allow own immedia	red the discharge tely upon discove	of crude ry.	oil to the	environment	until dis	scovered at
Area is appro	ximately 25		with soil n	ten.* nostly frozen with ith NMOCD guid					progressing	g with contar	minated	soil placed
regulations al public health should their cor or the environ	or the environment. In a	are required to conment. The ave failed to a	report an acceptance dequately CD accep	is true and comp ad/or file certain r te of a C-141 repo investigate and r tance of a C-141	elease nort by the emediate	otifications as e NMOCD m e contaminati	nd perform correct arked as "Final R on that pose a thr	tive acti eport" de eat to gr	ons for rele oes not reli ound water	eases which in eve the opera- , surface was	may end ator of li ter, hum	langer iability an health
0 10						OIL CONSERVATION DIVISION						
Signature:	Non	ul Ni	Sun	<i>-</i>								
Printed Name: Donald DuRivage						Approved by District Supervisor:						
Title: Environmental Coordinator						Approval Date: Expiration Date:				11.74		
E-mail Address: don.a.durivage@conocophillips.com						Conditions of Approval:			Attached			
Date: 11-Jan	1-10		Phone: 80	06-318-9285					161			

<sup>\*</sup> Attach Additional Sheets If Necessary