

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



April 20, 2016

Matador Production Company
Attn: Ms. Jennifer L. Bradfute

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

Administrative Order NSL-7397

Matador Production Company
OGRID 228937
Tiger 14-24S-28E RB Well No. 227 H
API No. 30-015-43505

Proposed Location:

	<u>Footages</u>	<u>Unit</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	1548` FSL & 330` FEL	I	14	24S	28E	Eddy
Penetration Point	1650` FSL & 330` FEL	I	14	24S	28E	Eddy
Final perforation	1650` FSL & 330` FWL	L	14	24S	28E	Eddy
Terminus	1650` FSL & 240` FWL	L	14	24S	28E	Eddy

Proposed Gas Spacing Unit:

<u>Description</u>	<u>Acres</u>	<u>Formation (Product)</u>	<u>Pool Code</u>
S/2 of Section 14	320	Culebra Bluff; Wolfcamp, South (Gas)	75750

Reference is made to your application received on December 22, 2015.

You have requested to drill this horizontal well at an unorthodox gas well location described above in the referenced pool or formation. This location is governed by Division Rule 19.15.15.10.B NMAC, which provides for 320-acre units, with wells located at least 660 feet from a unit outer boundary, and Rule 19.15.16.14.B (2) NMAC concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that Matador is seeking this location to efficiently produce its oil and gas reserves in Section 14.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons", as defined in Rule 19.15.4.12 (2) NMAC, in all adjoining units towards which the proposed location encroaches. This application was protested and the OCD acknowledges the waivers submitted to dismiss the protest.

The NSL application was initially protested on January 26, 2016 and was set for Hearing. The protest was resolved between parties and the application was processed.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved in order to prevent waste and protect correlative rights.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



DAVID R. CATANACH
Director

DRC/lrl

cc: Oil Conservation Division – Artesia District Office
State Land Office – Oil, Gas, and Minerals Division