

**3R-1013**

**Release Report/ General  
Correspondence**

**Williams SJ**

**Date: Jan-Mar 2016**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

JAN 20 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company	Williams Four Corners LLC	Contact	Kelsey Christiansen
Address	188 CR 4900, Bloomfield, NM 87413	Telephone No.	505-632-4606
Facility Name	Milagro Gas Plant	Facility Type	Facility

Surface Owner	Private	Mineral Owner		API No.	
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	12	29N	11W					San Juan

Latitude 36.735966° N Longitude -107.942329° W

**NATURE OF RELEASE**

Type of Release	Natural Gas	Volume of Release	59 MCF	Volume Recovered	0 MCF
Source of Release	Vent Line	Date and Hour of Occurrence	01/10/16 at 3:30 PM MST	Date and Hour of Discovery	01/10/16 at 3:30 PM MST
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour NA			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

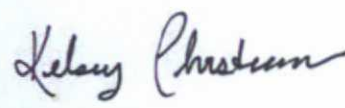

The vent line off of Train 5 at the Williams Milagro Plant went into a foaming operational mode and caused excess flash gas. Approximately 59 MCF was released from the line into atmosphere.

Describe Area Affected and Cleanup Action Taken.\*

No clean-up required for natural gas releases vented to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen		
Title: Environmental Specialist	Approval Date: 02/04/2016	Expiration Date:
E-mail Address: Kelsey.christiansen@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 01/19/2016	Phone: 505-632-4606	

\* Attach Additional Sheets If Necessary

NC31602531983

17



District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy Minerals and Natural Resources

FEB 01 2016

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Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Newsom 2 Location	Facility Type: Trunk Q Pipeline

Surface Owner: Bureau of Land Management	Mineral Owner	API No.
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## LOCATION OF RELEASE

Unit Letter M	Section 17	Township 26N	Range 08W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude 36.93759° N Longitude -108.13344° W

## NATURE OF RELEASE

Type of Release: Produced Water/Paraffin	Volume of Release: Unknown	Volume Recovered: 0
Source of Release: Pipeline pinhole	Date and Hour of Occurrence: Estimated 01/12/16 at 11:56 AM MST	Date and Hour of Discovery: 01/12/16 at 11:56 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith, NMOCD Katherina Diemer, BLM National Response Center (NRC)	
By Whom? Kelsey Christiansen	Date and Hour: 1/12/16 at 03:00 PM MST	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Unnamed ephemeral wash	

If a Watercourse was Impacted, Describe Fully.\*

Approximately one gallon of produced water/paraffin mix impacted ephemeral wash located approximately 20 feet from what is believed to be the release source. Immediate response included hand excavation of the impacted soil and utilizing dirt within the wash to build a berm to prevent potential run off.

Describe Cause of Problem and Remedial Action Taken.\*

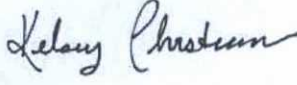

Williams personnel discovered surfaced liquids at the Newsom 2 Location during routine maintenance. After some snow removal upon further discovery the surfaced liquids appeared to have run into a local dry ephemeral wash approximately 20 feet away. Immediate action was taken to stop any potential further run on into the wash by building an earthen berm and utilizing booms and sorbent materials. Immediate notification was given to the NMOCD, BLM and NRC via telephone.

Describe Area Affected and Cleanup Action Taken.\*

Williams was able to remediate and repair the release source on January 13-15 without excavation into the wash. Current status is we are waiting on an Army Corp Permit to allow us to insure cleanup standards are met within the wash. Confirmation soil sampling will occur when excavation of impacted soil is believed to be complete. Williams will notify the NMOCD and BLM when confirmation samples will be collected.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen	Approval Date: <u>2/2/2016</u>	Expiration Date:
Title: Environmental Specialist	Conditions of Approval: <u>NCS1601337973</u>	Attached <input type="checkbox"/>
E-mail Address: kelsey.christiansen@williams.com		
Date: 01/28/16 Phone: (505) 632-4606		

\* Attach Additional Sheets If Necessary

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1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy Minerals and Natural Resources

FEB 22 2016

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Williams Four Corners LLC	Contact Kelsey Christiansen
Address 1755 Arroyo Dr, Bloomfield, NM 87413	Telephone No. 505-632-4606
Facility Name Milagro Gas Plant	Facility Type Facility

Surface Owner Private	Mineral Owner	API No.
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## LOCATION OF RELEASE

Unit Letter O	Section 12	Township 29N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude 36.735966° N Longitude -107.942329° W

## NATURE OF RELEASE

Type of Release Amine	Volume of Release 250 Gallons Amine, 519 MCF Natural Gas	Volume Recovered 230 Gallons Amine
Source of Release Amine Unit	Date and Hour of Occurrence 02/07/16 at 1:30 PM MST	Date and Hour of Discovery 02/07/16 at 1:30 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith, NMOCD	
By Whom? Kelsey Christiansen	Date and Hour 02/08/16 at 4:15 PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*



The lean amine coolers associated with Train 5 at the Williams Milagro Plant had gas enter the system which caused the release of 250 gallons of amine. To mitigate the gas entering the system Williams intentionally blew down approximately 519 MCF of natural gas to atmosphere. Approximately 230 gallons was released into concrete secondary containment and was fully recovered.

Describe Area Affected and Cleanup Action Taken.\*

Approximately 20 gallons of amine impacted gravel was hand excavated and placed in the onsite Envirotech soil box for disposal when full.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: 		Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen		Approval Date: <u>02/23/2016</u> Expiration Date:	
Title: Environmental Specialist		Conditions of Approval:	
E-mail Address: Kelsey.christiansen@williams.com		Attached <input type="checkbox"/>	
Date: 02/17/2016	Phone: 505-632-4606		

\* Attach Additional Sheets If Necessary

NVF 1605437593

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MAR 18 2016

Form C-141  
Revised August 8, 2011

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1625 N. French Dr., Hobbs, NM 88240  
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Energy Minerals and Natural Resources

Oil Conservation Division  
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Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Williams Four Corners LLC	Contact Kelsey Christiansen
Address 1755 Arroyo Dr, Bloomfield, NM 87413	Telephone No. 505-632-4606
Facility Name Crow Mesa	Facility Type Compressor Station
Surface Owner U.S. Forest Service	Mineral Owner
API No.	

## LOCATION OF RELEASE

Unit Letter E	Section 02	Township 24N	Range 08W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude 36.34484° N Longitude -107.66087° W

## NATURE OF RELEASE

Type of Release Condensate and Natural Gas	Volume of Release Approximately 10 bbls Condensate and 1,604 MCF of Natural Gas	Volume Recovered 8 bbls Condensate
Source of Release Storage Tank	Date and Hour of Occurrence 02/29/16 at 06:30 PM MST	Date and Hour of Discovery 02/29/16 at 06:30 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith and Vanessa Fields, NMOCD	
By Whom? Kelsey Christiansen	Date and Hour 03/01/16 at 3:45 PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

## Describe Cause of Problem and Remedial Action Taken.\*


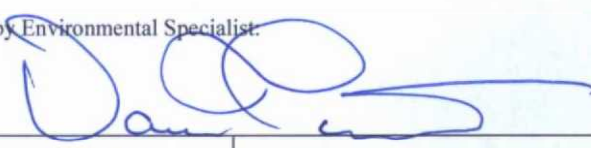
While bringing units at Crow Mesa online due to the extra volumes of gas from producer, a dump valve was left open and caused overpressure gas to be routed to the onsite condensate tank. At some point in the night liquids overran from the tank and sprayed outside of the secondary containment. Gas loss was calculated to be approximately 1,604 MCF and it was estimated that 8 bbls released inside the secondary containment and 2 bbls outside of the secondary containment. Cleanup crew was immediately mobilized to location and was able to hand excavate and arrange to earthen berms to prevent potential run off before mechanical cleanup crew could start. Root cause analysis is currently being conducted to prevent a future re-occurrence.

## Describe Area Affected and Cleanup Action Taken.\*

Impacted soil will be excavated and confirmation soil samples will be collected to insure cleanup standards are met. Once analysis are received a final C-141 will be submitted to the NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen	Approval Date: 03/24/2016	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: Kelsey.christiansen@williams.com	Sample for BTEX, TPH, Chlorides	
Date: 03/15/2016 Phone: 505-632-4606	NVF1608034490	

\* Attach Additional Sheets If Necessary

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Energy Minerals and Natural Resources

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## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Lateral K Pipeline	Facility Type: Pipeline

Surface Owner: Bureau of Land Management (BLM)	Mineral Owner	BLM Project No.
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## LOCATION OF RELEASE

Unit Letter M	Section 01	Township 27N	Range 10W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude 36.60421° N Longitude -107.85379° W

## NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: <50 MCF Natural Gas	Volume Recovered: 0 MCF Natural gas
Source of Release: Pipeline	Date and Hour of Occurrence: Estimated 03/01/16 at 12:25 PM MST	Date and Hour of Discovery: 03/01/16 at 12:25 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith and Vanessa Fields, NMOCD Katherina Diemer, BLM	
By Whom? Kelsey Christiansen	Date and Hour: 03/02/16 at 03:45 PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
Not Applicable

Describe Cause of Problem and Remedial Action Taken.\*

Williams personnel discovered a minor gas leak during a leak locating survey on the Lateral K Pipeline, which runs across an unnamed wash. No liquids were observed and the gas loss was calculated to be less than 50 MCF. Williams immediately isolated the pipeline.

Describe Area Affected and Cleanup Action Taken.\*

Williams is currently in the process of obtaining a U.S. Army Corps of Engineers Nationwide Permit Number 12 which authorizes the construction, maintenance, and repair of utility lines within Waters of the U.S. Once that is complete a copy will be sent to the BLM and the NMOCD and replacement of the damaged pipeline can occur. If, upon excavation of the pipeline, impacted soil is encountered the soil will be removed and replaced. Confirmation soil samples will be collected to insure cleanup standards have been met.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Approved by Environmental Specialist:

Signature:

Printed Name: Kelsey Christiansen

Title: Environmental Specialist

E-mail Address: kelsey.christiansen@williams.com

Date: 03/14/2016

Phone: (505) 632-4606

Approval Date: 03/24/2016

Expiration Date:

Conditions of Approval:

Attached ☐

NVF 1608235753

\* Attach Additional Sheets If Necessary



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State of New Mexico  
Energy Minerals and Natural Resources

AUG 17 2015

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Revised August 8, 2011

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## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

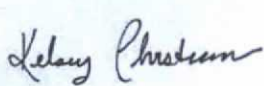
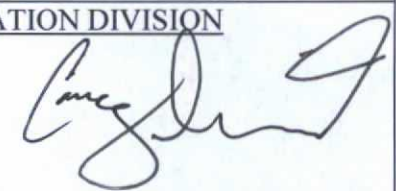
Name of Company Williams Four Corners LLC	Contact Kelsey Christiansen
Address 188 CR 4900, Bloomfield, NM 87413	Telephone No. 505-632-4606
Facility Name 29-5 91F	Facility Type Pipeline
Surface Owner Bureau of Land Management	Mineral Owner
API No.	

## LOCATION OF RELEASE

Unit Letter J	Section 35	Township 29N	Range 5W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude 36.68046° N Longitude -107.32465° W

## NATURE OF RELEASE

Type of Release Produced Water from Pipeline	Volume of Release Estimated 5 BBLs	Volume Recovered 0 BBLs
Source of Release Pinhole	Date and Hour of Occurrence 07/16/2015, 1:00 PM MST	Date and Hour of Discovery 07/16/2015, 1:00 PM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		
Describe Cause of Problem and Remedial Action Taken.*  While performing repairs on the 29-5 91F pipeline Williams Op Tech observed impacted soil from produced water pipeline liquids. Repairs were successfully made to the pipeline and an environmental assessment will follow.		
Describe Area Affected and Cleanup Action Taken.*  Environmental assessment occurred in conjunction with excavation of the impacted soil. Excavation extents were approximately 40 feet by 40 feet and 11 feet deep. Confirmation soil samples were collected to determine acceptable cleanup standards are met. Samples were run for the following parameters; Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) via method 8021, Total petroleum hydrocarbons (TPH) via Method 8015, and Chlorides via Method 300, and are attached.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
 Signature:		OIL CONSERVATION DIVISION  Approved by Environmental Specialist: 
Printed Name: Kelsey Christiansen		
Title: Environmental Specialist	Approval Date: 9/4/15	Expiration Date:
E-mail Address: kelsey.christiansen@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 08/13/2015	Phone: 505-632-4606	

\* Attach Additional Sheets If Necessary

#NCS 152473 7817

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Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

August 07, 2015

Kelsey Christiansen  
Williams Field Services  
188 Co. Rd 4900  
Bloomfield, NM 87413  
TEL:  
FAX

RE: SJ-29-5 #91F Line Leak

OrderNo.: 1508189

Dear Kelsey Christiansen:

Hall Environmental Analysis Laboratory received 2 sample(s) on 8/6/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109



## Analytical Report

Lab Order 1508189

Date Reported: 8/7/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Williams Field Services

Client Sample ID: SJ-29-5 #91F Side Comp

Project: SJ-29-5 #91F Line Leak

Collection Date: 8/5/2015 12:20:00 PM

Lab ID: 1508189-001

Matrix: SOIL

Received Date: 8/6/2015 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	ND	30		mg/Kg	20	8/6/2015 11:27:37 AM	20649
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	8/6/2015 11:50:26 AM	20634
Surr: DNOP	89.1	57.9-140		%REC	1	8/6/2015 11:50:26 AM	20634
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	8/6/2015 9:46:13 AM	20610
Surr: BFB	87.5	75.4-113		%REC	1	8/6/2015 9:46:13 AM	20610
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: RAA
Benzene	ND	0.046		mg/Kg	1	8/6/2015 9:46:13 AM	20610
Toluene	ND	0.046		mg/Kg	1	8/6/2015 9:46:13 AM	20610
Ethylbenzene	ND	0.046		mg/Kg	1	8/6/2015 9:46:13 AM	20610
Xylenes, Total	ND	0.092		mg/Kg	1	8/6/2015 9:46:13 AM	20610
Surr: 4-Bromofluorobenzene	95.0	80-120		%REC	1	8/6/2015 9:46:13 AM	20610

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Williams Field Services

Client Sample ID: SJ29-5 #91F Bottom Comp

Project: SJ-29-5 #91F Line Leak

Collection Date: 8/5/2015 12:30:00 PM

Lab ID: 1508189-002

Matrix: SOIL

Received Date: 8/6/2015 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: LGT
Chloride	ND	30		mg/Kg	20	8/6/2015 11:40:02 AM	20649
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: KJH
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	8/6/2015 12:54:34 PM	20634
Surr: DNOP	97.2	57.9-140		%REC	1	8/6/2015 12:54:34 PM	20634
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: RAA
Gasoline Range Organics (GRO)	4.3	4.3		mg/Kg	1	8/6/2015 10:11:11 AM	20610
Surr: BFB	102	75.4-113		%REC	1	8/6/2015 10:11:11 AM	20610
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: RAA
Benzene	ND	0.043		mg/Kg	1	8/6/2015 10:11:11 AM	20610
Toluene	ND	0.043		mg/Kg	1	8/6/2015 10:11:11 AM	20610
Ethylbenzene	ND	0.043		mg/Kg	1	8/6/2015 10:11:11 AM	20610
Xylenes, Total	0.35	0.086		mg/Kg	1	8/6/2015 10:11:11 AM	20610
Surr: 4-Bromofluorobenzene	103	80-120		%REC	1	8/6/2015 10:11:11 AM	20610

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1508189

07-Aug-15

Client: Williams Field Services

Project: SJ-29-5 #91F Line Leak

Sample ID	MB-20649	SampType	MBLK	TestCode	EPA Method 300.0: Anions					
Client ID	PBS	Batch ID	20649	RunNo	28030					
Prep Date	8/6/2015	Analysis Date	8/6/2015	SeqNo	843926	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-20649	SampType	LCS	TestCode	EPA Method 300.0: Anions					
Client ID	LCSS	Batch ID	20649	RunNo	28030					
Prep Date	8/6/2015	Analysis Date	8/6/2015	SeqNo	843927	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	99.9	90	110			

## Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1508189

07-Aug-15

Client: Williams Field Services

Project: SJ-29-5 #91F Line Leak

Sample ID	MB-20634	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	20634	RunNo:	27998					
Prep Date:	8/6/2015	Analysis Date:	8/6/2015	SeqNo:	843138	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	9.2		10.00		92.0	57.9	140			

Sample ID	LCS-20634	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	20634	RunNo:	27998					
Prep Date:	8/6/2015	Analysis Date:	8/6/2015	SeqNo:	843139	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	99.6	57.4	139			
Surr: DNOP	4.6		5.000		93.0	57.9	140			

Sample ID	1508189-001AMS	SampType:	MS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	SJ-29-5 #91F Side C	Batch ID:	20634	RunNo:	27998					
Prep Date:	8/6/2015	Analysis Date:	8/6/2015	SeqNo:	843143	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.7	48.26	0	99.4	42.3	146			
Surr: DNOP	4.3		4.826		88.8	57.9	140			

Sample ID	1508189-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	SJ-29-5 #91F Side C	Batch ID:	20634	RunNo:	27998					
Prep Date:	8/6/2015	Analysis Date:	8/6/2015	SeqNo:	843179	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	9.7	48.69	0	97.0	42.3	146	1.56	28.9	
Surr: DNOP	4.3		4.869		87.5	57.9	140	0	0	

Sample ID	MB-20611	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	20611	RunNo:	27998					
Prep Date:	8/5/2015	Analysis Date:	8/6/2015	SeqNo:	843188	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	12		10.00		117	57.9	140			

Sample ID	LCS-20611	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	20611	RunNo:	27998					
Prep Date:	8/5/2015	Analysis Date:	8/6/2015	SeqNo:	843210	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.9		5.000		98.9	57.9	140			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1508189

07-Aug-15

Client: Williams Field Services

Project: SJ-29-5 #91F Line Leak

Sample ID	LCS-20610		SampType:	LCS		TestCode:	EPA Method 8015D: Gasoline Range			
Client ID:	LCSS		Batch ID:	20610		RunNo:	28000			
Prep Date:	8/5/2015		Analysis Date:	8/6/2015		SeqNo:	843531		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	102	79.6	122			
Surr: BFB	1000		1000		102	75.4	113			

Sample ID	MB-20610		SampType:	MBLK		TestCode:	EPA Method 8015D: Gasoline Range			
Client ID:	PBS		Batch ID:	20610		RunNo:	28000			
Prep Date:	8/5/2015		Analysis Date:	8/6/2015		SeqNo:	843532		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		90.6	75.4	113			

## Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1508189

07-Aug-15

Client: Williams Field Services

Project: SJ-29-5 #91F Line Leak

Sample ID	LCS-20610		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	20610		RunNo:	28000			
Prep Date:	8/5/2015		Analysis Date:	8/6/2015		SeqNo:	843552		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	109	76.6	128			
Toluene	1.1	0.050	1.000	0	107	75	124			
Ethylbenzene	1.1	0.050	1.000	0	107	79.5	126			
Xylenes, Total	3.5	0.10	3.000	0	116	78.8	124			
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

Sample ID	MB-20610		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	20610		RunNo:	28000			
Prep Date:	8/5/2015		Analysis Date:	8/6/2015		SeqNo:	843553		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		100	80	120			

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: WILLIAMS FIELD SERVI

Work Order Number: 1508189

RcptNo: 1

Received by/date: AT 08/06/15

Logged By: Anne Thorne 8/6/2015 7:00:00 AM

Completed By: Anne Thorne 8/6/2015

Reviewed By: [Signature] 08/06/15

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $8.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.4	Good	Yes			





District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 11 2015

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Trunk H Facility	Facility Type: Compressor Station
Surface Owner: Jicarilla Apache Nation	Mineral Owner
API No.	

## LOCATION OF RELEASE

Unit Letter J	Section 4	Township 25N	Range 5W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
------------------	--------------	-----------------	-------------	---------------	------------------	---------------	----------------	--------------------

Latitude 36.42609° N Longitude -107.36172° W

## NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 1,966 MCF Natural Gas	Volume Recovered: 0 MCF Natural gas
Source of Release: Pressure Relief Valve	Date and Hour of Occurrence: 07/30/15 at 08:30 AM MST	Date and Hour of Discovery: 07/30/15 at 08:30 AM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith, NMOCD	
By Whom? Kelsey Christiansen	Date and Hour: 07/30/15 at 12:00 AM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Not Applicable

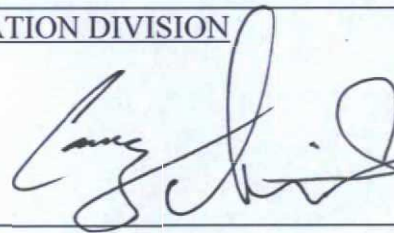
Describe Cause of Problem and Remedial Action Taken.\*

On July 30, 2015 the shutdown of another facility caused the pressure relief valve (PSV) to over pressure and release approximately 1,966 MCF natural gas vented to atmosphere. The PSV was immediately closed and reset.

Describe Area Affected and Cleanup Action Taken.\*

No cleanup required for natural gas vented to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

 Signature:		<b>OIL CONSERVATION DIVISION</b>  Approved by Environmental Specialist:	
Printed Name: Kelsey Christiansen		Approval Date: <u>8/12/15</u> Expiration Date:	
Title: Environmental Specialist		Conditions of Approval:	
E-mail Address: kelsey.christiansen@williams.com		Attached <input type="checkbox"/>	
Date: 08/06/15 Phone: (505) 632-4606			

\* Attach Additional Sheets If Necessary

#/NCS 1522447651

①



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

AUG 11 2015

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Williams Four Corners LLC	Contact Kelsey Christiansen
Address 188 CR 4900, Bloomfield, NM 87413	Telephone No. 505-632-4606
Facility Name La Jara Compressor Station	Facility Type Compressor Station
Surface Owner Bureau of Land Management	Mineral Owner
API No.	

## LOCATION OF RELEASE

Unit Letter M	Section 1	Township 30N	Range 9W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
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Latitude 36.81754° N Longitude 107.49144° W

## NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release 1,442 MCF	Volume Recovered 0 MCF
Source of Release Pressure Relief Valve	Date and Hour of Occurrence 07/29/15, 09:45 AM MST	Date and Hour of Discovery 07/29/15, 09:45 AM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jonathan Kelly, NMOCD Shari Ketcham, BLM	
By Whom? Kelsey Christiansen	Date and Hour: 7/30/15 at 12:00 AM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Not Applicable

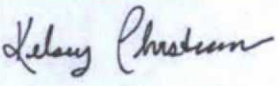
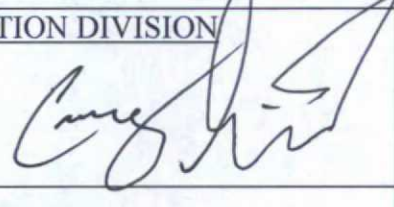
Describe Cause of Problem and Remedial Action Taken.\*

The pressure relief nozzle at the Williams La Jara Compressor Station incurred a weld failure due to high pressure. This caused the release of a total of 1,442 MCF natural gas vented to atmosphere. The facility was emergency shut down to de-pressure the valve and secure the nozzle source.

Describe Area Affected and Cleanup Action Taken.\*

No clean-up required for natural gas releases vented to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Kelsey Christiansen	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 8/12/15	Expiration Date:
E-mail Address: kelsey.christiansen@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 08/6/15	Phone: 505-632-4606	

\* Attach Additional Sheets If Necessary

#NCS 15224417496

①



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

MAR 14 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☒ Final Report

Name of Company Williams Four Corners LLC	Contact Kelsey Christiansen	
Address 1754 Arroyo Dr., Bloomfield, NM 87413	Telephone No. 505-632-4606	
Facility Name Milagro Gas Plant	Facility Type Facility	
Surface Owner Private	Mineral Owner	API No.

**LOCATION OF RELEASE**

Unit Letter O	Section 12	Township 29N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County San Juan
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	--------------------

Latitude 36.735966° N Longitude -107.942329° W

**NATURE OF RELEASE**

Type of Release Natural Gas	Volume of Release 612 MCF	Volume Recovered 0 MCF
Source of Release Pressure Relief Valve	Date and Hour of Occurrence 02/29/16 at 1:30 PM MST	Date and Hour of Discovery 02/29/16 at 1:30 PM MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith	
By Whom? Kelsey Christiansen	Date and Hour 03/01/2016 4:00 PM MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

During a plant outage which involved a loss of power, CO2 vent pressure controller defaulted to manual in DCS. The vent valve is located in the overhead pipe rack.

Describe Area Affected and Cleanup Action Taken.\*

No clean-up required for natural gas releases vented to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen		
Title: Environmental Specialist	Approval Date: 03/28/16	Expiration Date:
E-mail Address: Kelsey.christiansen@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/08/2016 Phone: 505-632-4606		

\* Attach Additional Sheets If Necessary

NVF1608853218

①