

**3R-1014**

**Release Report/ General  
Correspondence**

**Williams RA**

**Date: Jan-Mar 2016**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

JAN 25 2016

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Rosa 3 36 Piping	Facility Type: Pipeline

Surface Owner: Bureau of Land Management	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter B	Section 08	Township 31N	Range 05W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.91928° N Longitude -107.38378° W

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 86 MCF Natural Gas	Volume Recovered: 0 MCF Natural gas
Source of Release: Pinhole	Date and Hour of Occurrence: Estimated 01/16/16 at 03:20 PM	Date and Hour of Discovery: 01/16/16 at 03:20 PM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Not Applicable

Describe Cause of Problem and Remedial Action Taken.\*

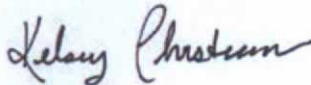

On January 16, 2016 Williams personnel discovered a suspected pinhole leak on the Rosa 3 36 aboveground pipeline which caused the release of natural gas to atmosphere. The gas loss was calculated to be approximately 86 MCF natural gas and a non-reportable amount of approximately 5 gallons of produced water impacted soil. Repairs and excavation of the impacted soil is expected to begin tomorrow, January 21, 2016 weather dependent.

Describe Area Affected and Cleanup Action Taken.\*

Impacted soil will be excavated and disposed of in the Envirotech soil box near location. No cleanup required with gas release to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen		
Title: Environmental Specialist	Approval Date: <u>1/28/2016</u>	Expiration Date:
E-mail Address: kelsey.christiansen@williams.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 01/21/16 Phone: (505) 632-4606		

\* Attach Additional Sheets If Necessary

NMF 1602839889

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Santa Fe, NM 87505

JAN 11 2016

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## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Jicarilla	Facility Type: Meter
Surface Owner: Jicarilla Apache Nation	Mineral Owner
API No.	

## LOCATION OF RELEASE

Unit Letter A	Section 36	Township 26N	Range 4W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.44749° N Longitude -107.19692° W

## NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 812 MCF Natural Gas	Volume Recovered: 0 MCF Natural gas
Source of Release: Meter	Date and Hour of Occurrence: Estimated 12/21/15 at 10:50 AM	Date and Hour of Discovery: Estimated 12/21/15 at 10:50 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith, NMOCD Hobson Sandoval, Jicarilla Apache Tribe	
By Whom? Kelsey Christiansen	Date and Hour: 12/23/15 at 02:30 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Not Applicable

Describe Cause of Problem and Remedial Action Taken.\*

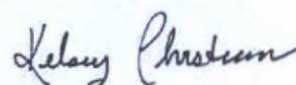

On December 21, 2015 Williams personnel was notified of a suspected gas leak from metering equipment located at Jicarilla B10 wellsite. The well was shut in and the gas leak was isolated, however Williams personnel could not safely travel to the site until December 23m 2015 to estimate gas loss. The release was estimated at 812 MCF natural gas which was vented to atmosphere.

Describe Area Affected and Cleanup Action Taken.\*

No liquids associated with the release, gas was vented to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen	Approval Date: 02/11/2016	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: kelsey.christiansen@williams.com		
Date: 01/06/15 Phone: (505) 632-4606		

\* Attach Additional Sheets If Necessary

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FEB 01 2016

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### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Randleman 1 Location	Facility Type: Pipeline

Surface Owner: Private	Mineral Owner	API No.
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#### LOCATION OF RELEASE

Unit Letter K	Section 2	Township 30N	Range 11W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.83902° N Longitude -108.96313° W

#### NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 93 MCF Natural Gas	Volume Recovered: 0 MCF Natural gas
Source of Release: Relief Valve	Date and Hour of Occurrence: Estimated 01/19/16 at 09:00 AM	Date and Hour of Discovery: 01/19/16 at 09:00 AM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Not Applicable

Describe Cause of Problem and Remedial Action Taken.\*



Williams personnel discovered a relief valve had frozen at the Randleman 1 Location which caused the release of natural gas to atmosphere. The gas loss was calculated to be approximately 93 MCF natural gas. The release was contained and repairs to the valve have been completed to prevent a future gas loss.

Describe Area Affected and Cleanup Action Taken.\*

No cleanup required with gas release to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

#### OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen	Approval Date: <u>02/11/2016</u>	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: kelsey.christiansen@williams.com		
Date: 01/28/16 Phone: (505) 632-4606		

\* Attach Additional Sheets If Necessary

NLF-1604252018

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FEB 01 2016

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## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: Culpepper Martin 1N Piping	Facility Type: Pipeline

Surface Owner: Private	Mineral Owner	API No.
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## LOCATION OF RELEASE

Unit Letter P	Section 31	Township 32N	Range 12W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.93759° N Longitude -108.13344° W

## NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 479 MCF Natural Gas	Volume Recovered: 0 MCF Natural gas
Source of Release: Meter Tube	Date and Hour of Occurrence: Estimated 01/04/16 at 02:23 PM	Date and Hour of Discovery: 01/04/16 at 02:23 PM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Not Applicable

Describe Cause of Problem and Remedial Action Taken.\*



Williams personnel discovered a meter tube had frozen and split at the Culpepper Martin 1N well site which caused the release of natural gas to atmosphere. The gas loss was calculated to be approximately 479 MCF natural gas. The release was contained and repairs to the meter tube have been completed to prevent a future gas loss.

Describe Area Affected and Cleanup Action Taken.\*

No cleanup required with gas release to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen	Approval Date: 02/11/2016	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	
E-mail Address: kelsey.christiansen@williams.com	Attached <input type="checkbox"/>	
Date: 01/21/16 Phone: (505) 632-4606		

\* Attach Additional Sheets If Necessary

NOF1604254774

District I  
1625 N. French Dr., Hobbs, NM 88240  
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811 S. First St., Artesia, NM 88210  
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CONS. DIV DIST. 3

FEB 17 2016

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**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☒ Final Report

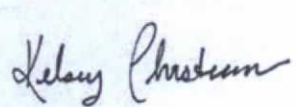

Name of Company Williams Four Corners LLC	Contact Kelsey Christiansen	
Address 188 CR 4900, Bloomfield, NM 87413	Telephone No. 505-632-4606	
Facility Name 31-6 CDP	Facility Type Compressor Station	
Surface Owner Bureau of Land Management	Mineral Owner	API No.

**LOCATION OF RELEASE**

Unit Letter N	Section 1	Township 30N	Range 6W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.83592N Longitude -107.42001W

**NATURE OF RELEASE**

Type of Release Natural Gas	Volume of Release 51 MCF Natural Gas	Volume Recovered 0 MCF
Source of Release Dehydration Unit	Date and Hour of Occurrence 01/31/2016, 09:00 PM MST	Date and Hour of Discovery 01/31/2016, 09:00 PM MST
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* On January 31, 2016 Williams personnel arrived onsite and discovered the nipple on the dehydration unit had broken causing the release of natural gas to atmosphere. The natural gas loss was calculated to be approximately 51 MCF.		
Describe Area Affected and Cleanup Action Taken.* No cleanup required with gas released to atmosphere.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
<p style="text-align: center;"><b>OIL CONSERVATION DIVISION</b></p>		
Signature: 		Approved by Environmental Specialist: 
Printed Name: Kelsey Christiansen		Approval Date: 02/23/2016 Expiration Date:
Title: Environmental Specialist		Conditions of Approval: Attached <input type="checkbox"/>
E-mail Address: Kelsey.christiansen@williams.com		
Date: February 10, 2016 Phone: 505-632-4606		

\* Attach Additional Sheets If Necessary

NVF1605437446

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Energy Minerals and Natural Resources

MAR 17 2016

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Revised August 8, 2011

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Santa Fe, NM 87505

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accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: Williams Four Corners LLC	Contact: Kelsey Christiansen
Address: 188 CR 4900, Bloomfield, NM 87413	Telephone No.: (505) 632-4606
Facility Name: 29-6#4 Central Delivery Point	Facility Type: Central Delivery Point
Surface Owner: Private	Mineral Owner
API No.	

## LOCATION OF RELEASE

Unit Letter P	Section 19	Township 29N	Range 6W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
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Latitude 36.704792° N Longitude -107.496173° W

## NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 330 MCF	Volume Recovered: 0 MCF
Source of Release: Pressure Safety Valve (PSV)	Date and Hour of Occurrence: 02/27/2016 at 07:17 AM	Date and Hour of Discovery: 02/27/2016 at 07:17 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Not Applicable

Describe Cause of Problem and Remedial Action Taken.\*



Williams released approximately 330 MCF of natural gas at the 29-6 #4 CDP from a pressure safety valve associated with a compressor. The release was the result of the Milagro Plant shutdown. Williams personnel are in the process of preventing a reoccurrence.

Describe Area Affected and Cleanup Action Taken.\*

No clean-up required for natural gas releases to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Kelsey Christiansen	Approval Date: <u>03/28/2016</u>	Expiration Date:
Title: Environmental Specialist	Conditions of Approval:	
E-mail Address: kelsey.christiansen@williams.com	Attached <input type="checkbox"/>	
Date: 03/14/2016 Phone: (505) 632-4606		

\* Attach Additional Sheets If Necessary

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**District I**

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**Release Notification and Corrective Action****OPERATOR**

☒ Initial Report ☒ Final Report

Name of Company	Williams Four Corners LLC	Contact	Kelsey Christiansen
Address	1755 Arroyo Dr, Bloomfield, NM 87413	Telephone No.	505-632-4606
Facility Name	El Cedro	Facility Type	Compressor Station

Surface Owner	Joseph, Dennis, George, Armando, Henry Espinosa	Mineral Owner		API No.	
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	31	29N	5W					Rio Arriba

Latitude 36.687253° N Longitude -107.401956° W

**NATURE OF RELEASE**



Type of Release	Natural Gas	Volume of Release	104 MCF	Volume Recovered	0 MCF
Source of Release	Automatic Dump Valve	Date and Hour of Occurrence	2/23/2016 4:00 P.M.	Date and Hour of Discovery	2/23/2016, 4:15 P.M.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	Cory Smith, NMOCD		
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

If a Watercourse was Impacted, Describe Fully.\*  
Not Applicable

Describe Cause of Problem and Remedial Action Taken.\*  
  
Williams personnel responded to a gas detectors alarm in building which led to an investigation. A fuel gas line leak was found to be the source of gas and so B turbine was shut down. Approximately 104 MCF of natural gas was released. Williams personnel are in the process of preventing a reoccurrence.

Describe Area Affected and Cleanup Action Taken.\*  
  
No cleanup required with natural gas release to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

		<b>OIL CONSERVATION DIVISION</b>	
Signature:		Approved by Environmental Specialist:	
Printed Name: Kelsey Christiansen			
Title: Environmental Specialist		Approval Date: 03/28/16	Expiration Date:
E-mail Address: Kelsey.christiansen@williams.com		Conditions of Approval:	
Date: 3/3/16 Phone: 505-632-4606		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

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