

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1614432551 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. <u>260737</u>	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU 211	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner:	API No. 3001533858
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LOCATION OF RELEASE

Unit Letter J	Section 18	Township 24S	Range 30E	Feet from the 1980	North/South Line	Feet from the 1980	East/West Line	County Eddy
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Latitude: 32.215775 Longitude: 103.918663

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 14 barrels PW	Volume Recovered: 5 barrels PW
Source of Release: Wellhead/ Polish rod pack off assembly	Date and Hour of Occurrence: 5-17-16 @ 2:30pm	Date and Hour of Discovery: 5-17-16 @ 3:00pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

BOPCO EHS was notified of a release that occurred at the PLU 211 due to the polish rod pack off assembly was loose. The lease operator was able to tighten the pack off assembly and call for a vacuum truck to recover the standing fluid (5 barrels PW).

Describe Area Affected and Cleanup Action Taken.*

A vacuum truck was called to the location and was able to recover 5 barrels of produced water. An initial scrape and sampling event will be scheduled.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Bradley Blevins</u>		OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins		Approved by Environmental Specialist: <u>[Signature]</u>	
Title: Assistant Remediation Foreman		Approval Date: <u>5/20/16</u>	Expiration Date: <u>N/A</u>
E-mail Address: bblevins@basspet.com		Conditions of Approval:	
Date: <u>5-19-16</u> Phone: 432-214-3704		Remediation per O.C.D. Rules & Guidelines	

* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 10/24/16

Attached ☐

ARP-3705