

NM OIL CONSERVATION

ARTESIA DISTRICT

District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 811 S. First St., Artesia, NM 88210
District III
 1000 Rio Brazos Road, Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

MAY 24 2016

Form C-141
 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
 accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB/614734572

OPERATOR

☒ Initial Report ☐ Final Report

| | |
|--|--|
| Name of Company Devon Energy Production Company | Contact Leonard Aguilar, Assistant Production Foreman |
| Address 6488 Seven Rivers Hwy Artesia, NM 88210 | Telephone No. 575.513.1930 |
| Facility Name Cooter 16 State 5H | Facility Type Oil |

| | | |
|----------------------------|----------------------------|----------------------------|
| Surface Owner State | Mineral Owner State | API No 30-015-37875 |
|----------------------------|----------------------------|----------------------------|

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|---------------|-----------------|--------------|----------------------|-------------------------|-----------------------|-----------------------|----------------|
| Unit Letter N | Section 16 | Township 25S | Range 29S | Feet from the 330 | North/South Line FNL | Feet from the 2310 | East/West Line FEL | County Eddy |
|------------------|---------------|-----------------|--------------|----------------------|-------------------------|-----------------------|-----------------------|----------------|

Latitude: 32.1236382

Longitude: -103.9883423

NATURE OF RELEASE

| | | |
|---|--|---|
| Type of Release Produced Water | Volume of Release 5BBLs | Volume Recovered 2BBLs |
| Source of Release Pinhole leak on steel pipe. | Date and Hour of Occurrence 5/19/2016 @ 7:00am | Date and Hour of Discovery 5/19/2016 @ 7:00am |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? OCD-Mike Bratcher | |
| By Whom? Leonard Aguilar, Assistant Production Foreman | Date and Hour OCD-5/20/2016 @ 7:00am | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse N/A | |

If a Watercourse was Impacted, Describe Fully.*
 N/A

Describe Cause of Problem and Remedial Action Taken.*

5 BBLs of produced water was released. The release originated on a steel pipe on the inlet water line. The valve was shut off to prevent further release and isolate the leak. A repair clamp was installed.

Describe Area Affected and Cleanup Action Taken.*

5BBLs of produced water was released from a pinhole leak in the Northwest storage tank. The release flowed in a Southwestern direction with all fluid remaining on location. 2 BBLs of produced water was recovered via vacuum truck. The approximate size of the area affected was a 10ft by 20ft on the Southwest side of location between the entrance and the storage tanks. An environmental company will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|--|--|----------------------|
| Signature: <i>Dana DeLaRosa</i> | OIL CONSERVATION DIVISION Signed By: <i>[Signature]</i> Approved by Environmental Specialist: | |
| Printed Name: Dana DeLaRosa | | |
| Title: Production: Field Admin Support | Approval Date: 5/24/16 | Expiration Date: N/A |
| E-mail Address: dana.delarosa@dvn.com | Conditions of Approval: Remediation per O.C.D. Rules & Guidelines reached <input type="checkbox"/> | |
| Date: 5/23/2016 Phone: 575.746.5594 | SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 6/24/16 | |

* Attach Additional Sheets If Necessary

JRP-3713

Bratcher, Mike, EMNRD

From: DeLaRosa, Dana <Dana.DeLaRosa@dvn.com>
Sent: Tuesday, May 24, 2016 8:38 AM
To: Bratcher, Mike, EMNRD; agroves@slo.state.nm.us
Subject: Cooter 16 State 5H_5BBL PW_5.19.16
Attachments: Cooter 16 State 5H_5BBL pw release_5.19.16.doc; Cooter 16 State 5H_5BBL pw_GIS Image_5.19.2016.pdf; Pic 1 of 3.JPG; Pic 2 of 3.JPG; Pic 3 of 3.JPG

Good Morning,

Attached is the Initial C141, GIS Image and photos for the 5BBL PW release that occurred on 5.19.2016 on the Cooter 16 State 5H. The red dot on the GIS Image represents the approximate origin of release.

Thank you,

Dana DeLaRosa

Field Admin Support
Production
B-Schedule



Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575-746-5594

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