NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JUN 07 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in **RECEIVED** rdance with 19.15.29 NMAC.

Release Notification and Corrective Action													
	<u> 12 12 12 12 12 13 14 14 14 14 14 14 14</u>			OPERA?	ΓOR								
Name of Co				Contact: Amy Ruth									
Address: 522 Facility Nan				Telephone No. 575-887-7329 Facility Type: Exploration and Production									
Surface Own													
Surface Owi	Surface Owner: State Mineral Owner: State API No. 30-015-27735 LOCATION OF RELEASE												
Unit Letter										West Line County			
K	36	228	30E	1840	South	South Line	2184	West		Eddy			
Latitude 32.346457° Longitude -103.835847°													
NATURE OF RELEASE													
Type of Release Produced Water							Release 775 bbis	Volume Recovered 760 bbls					
Source of Release Produced Water Tanks							our of Occurrence	Date and Hour of Discovery 5/27/2016 10 am					
Was Immediate Notice Given?							If YES, To Whom?						
Yes No Not Required							Mike Bratcher/Heather Patterson (NMOCD)						
By Whom? Amy Ruth Was a Watercourse Reached?							Date and Hour 5/27/2016 2:58 pm If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No							N/A						
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.* Location VSAT (satellite) was damaged and caused SCADA communication to fail. Failure triggered an alarm that was not responded to by the proper personnel. Produced water tanks overflowed into zero perm containment. After filling containment, fluids began overflowing onto location well pad. Satellite was repaired.													
Describe Area Affected and Cleanup Action Taken.* The leak affected 2,212 sq. ft. of location well pad and 688 sq. ft. of pasture west of the caliche pad. Standing fluids were recovered by vacuum trucks.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.)													
Signature: Amy C. Ruth							OIL CONSERVATION DIVISION Signed By Mile Examplese Approved by Environmental Specialist:						
and the second s							Approval Date: U8 IU Expiration Date: N/A						
E-mail Address: ACRuth@basspet.com							Approval:			Attached		_	
Date: 6/7/	2016	חת	one: 422	661-0571		Remediation per O.C.D. Rules & Guidelines							
Date: 6/7/2016 Phone: 432-661-0571 Attach Additional Sheets If Necessary LATER THAN: Date: 6/7/2016 Phone: 432-661-0571 SUBMIT REMEDIATION PROPOSAL NO LATER THAN:												3120	

Bratcher, Mike, EMNRD

From:

Ruth, Amy C. < ACRuth@BassPet.Com>

Sent:

Tuesday, June 07, 2016 3:52 PM

To:

Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD

Subject:

RE: Leak notification - James Ranch Unit #29 SWD

Attachments:

Initial C-141 JRU 29 SWD 5-27-16.pdf

Hi All,

I have attached the initial C-141 for the leak in the notification below. We are estimating 15 bbls produced water remain in the ground. Note: the portion that ran off the west side of pad leaked over a previously remediated area with a plastic liner below. I have one more C-141 to send you on another leak as soon as management releases our internal spill report. Please call me with any questions, and have a good day ©

From: Ruth, Amy C.

Sent: Friday, May 27, 2016 2:58 PM

To: 'Patterson, Heather, EMNRD'; Bratcher, Mike, EMNRD **Subject:** Leak notification - James Ranch Unit #29 SWD

Hi Everyone,

I will be headed out there to check it out shortly. I have not received any additional photos. Here is the initial notification of a release exceeding 25 bbls produced water in this case. I will submit a C-141 when I have the total recovered from containment, though I am glad to say there was not much that reached the ground according to our field source. Again, I will estimate and submit a total volume. Thanks and have a good holiday... \odot

From: Fugua, D. Jace

Sent: Friday, May 27, 2016 1:17 PM **To:** Ruth, Amy C.; Blevins, Bradley

Cc: Cottle, Richard; Johnson, Steve F; Hanna, Wesley W.; Fuentes, Frank O.

Subject: Wellsite Share from Wellsite Navigator Pro iOS

The following Wellsite information and coordinates have been shared with you via Wellsite Navigator Pro iOS Edition.

Name: james ranch unit 029 bopco, l.p.

Description: API: 3001527735

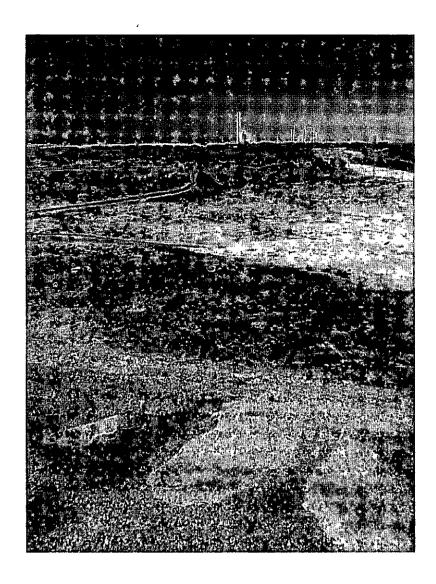
Latitude: 32.346745 Longitude: -103.835426

See a Map of this Well

For additional information regarding the Wellsite Navigator app check us out in the <u>Google Play Store</u> or in the iTunes App Store

Bopco personnel were contacted by contractor concerning swd tanks overflowing at JRU 29 SWD Btry. The majority of release was contained to impervious containment but fluid did escape on location due to over fill of containment. We were unable to recover any fluid that impacted the ground.

The release was due to scada equipment issues and live stock damaging communication satellite.



Sent from my iPhone