

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company COG Operating LLC	Contact Pat Ellis
Address 550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No. (432) 685-4332
Facility Name Electra North Federal Tank Battery	Facility Type Tank Battery

Surface Owner: State *Texaco State BE* Mineral Owner

Lease No. (API #) **30-015-04181-**
Texaco State BE #1 Well

LOCATION OF RELEASE

Change API L-30-015-04181-36352

Unit Letter B	Section 16	Township 17S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude N 32.83891° Longitude W 103.97546°

NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release 160 bbls <i>12</i>	Volume Recovered 145 bbls <i>10</i>
Source of Release: Fire tube	Date and Hour of Occurrence <i>3/13/10 4:59 p.m.</i>	Date and Hour of Discovery <i>3/13/2010 7/11/12</i>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Josh Russo	Date and Hour <i>3/15/10 4:59 p.m.</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

A hole developed in the fire tube at the heater treater inside the tank battery. This caused the heater to catch fire and burn a flow line. The fire tube has been replaced

Describe Area Affected and Cleanup Action Taken.*

Initially 12 bbls of fluid was released from the flow line and 10 bbls was recovered with a vacuum truck. The spill was contained inside the dike walls of the tank battery with the exception of a small overspray area outside of the dike. The overspray area has been treated with Micro-blaze. The area inside the dike was sampled, but not delineated at 110 feet below the surface. The area was excavated to approximately 3.0' - 4.0' and capped with clay.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Printed Name: **Ike Tavaréz** *(Operator for COG)*

Title: Project Manager

E-mail Address: **Ike.Tavarez@TetraTech.com**

Date: **11/18/2013**

Phone: **(432) 682-4559**

OIL CONSERVATION DIVISION

Approved by District Supervisor:

Accepted for Record
10/6/15

Approval Date: *—*

Expiration Date: *—*

Conditions of Approval:

Closure

Attached ☐

Deferred. Historic/Deep chloride impact in Tank Battery. To be evaluated at Tank Battery closure

* Attach Additional Sheets If Necessary