## **NM OIL CONSERVATION** ARTESIA DISTRICT

State of New Mexico **Energy Minerals and Natural Resources** 

JUN 1 3 2016

Form C-141 Revised August 8, 2011

1625 N. French Dr., 110005, INIV 60240 District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. **RECEIVED** 

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

<u>District I</u> 1625 N. French Dr., 1lobbs, NM 88240

	_		Rele	ease Notific	ation	and Co	rrective A	ction				
NAB161628121						OPERAT	OR	🛛 In	itial Report	Fin	al Report	
Name of Company Cimarex Energy //23/183						Contact Christine Alderman						
Address 600 N Marienfeld Ste 600 Midland TX Facility Name Marquardt Fed 15H						Telephone No. 432-853-7059  Facility Type Production						
Surface Owner BLM Mineral Owner						API No. 30-015-42471						
LOCATIO												
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Lin	e County			
N	01	25S	26E	200		s	1550	w		Eddy		
L				_		_	-104.249931	·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
NATURE OF RELEASE  Type of Release crude oil Volume of Release 15 bbls Volume Recovered 14 bbls											<u> </u>	
Source of Re		<u> </u>		<del></del>						Hour of Discovery		
truck						06/11/2016 06/11/2016						
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom? Heather Patterson/Shelly Tucker						
By Whom? Christine Alderman						Date and Hour 06/13/2016 3:00pm						
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.						
If a Watercou	rse was Im	pacted, Descr	ibe Fully.	·	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<del>_</del>	<u> </u>	<del></del>			
NA		•	·									
1474												
Describe Cause of Problem and Remedial Action Taken.*												
While loading oil at aq LACT unit, the driver of the truck overfilled his tank.												
Denniles Ass	. 4.6613	2 (1)	1 -41 - 11 TV-1						<del></del>			
Describe Area All fluids stay	ed on locat	and Cleanup A tion and the tr	action Tak	cen.* mpany hydrovac-	ed impac	cted area. Tei	ra Tech is going	to go out and ge	t confirmation	samples and	d a	
closure report	will be sul	omitted.	_		•		0 0			•		
I hereby certi	fy that the i	nformation gi	ven above	is true and comp	lete to th	e best of my	knowledge and u	nderstand that p	ursuant to NM	OCD rules :	and	
public health	operators or the envir	are required to conment. The	o report ar acceptanc	nd/or file certain re ce of a C-141 repo	cicase no ort by the	otifications as NMOCD ma	id periorm correctived as "Final Ri	tive actions for a eport" does not a	eleases which	rator of liab	ger ility	
should their o	perations h	ave failed to a	idequately	investigate and re	emediato	contaminatio	on that pose a thre	eat to ground wa	ter, surface w	ater, human	health	
federal, state,	or local fav	ddition, NMC vs and/or regi	lations.	tance of a C-141	report de	ocs not relieve	e the operator of a	esponsibility fo	compliance	with any oth	31	
						OIL CONSERVATION DIVISION						
Signature: (Motine alderman)						;/ //						
Printed Name: Christine Alderman						Approved by Environmental Specialist:						
Title: ESH Supervisor						Approval Dat	e: 6/14/16	Expiration	n Date:	A		
E-mail Address: calderman@cimarex.com						Conditions of	Approval:		Attacks	. 🗀		
Date: 6/12	<i>1</i> 201 <i>6</i>	Dhone, 422	062 7060		R	Remediation per O.C.D. Rules & Guidelines						
Date: 6/13	/2016	Phone: 432-				SUBMIT REMEDIATION PROPOSAL NO A OF YEAR						

LATER THAN:\_

## Patterson, Heather, EMNRD

From:

Christine Alderman <calderman@cimarex.com>

Sent:

Monday, June 13, 2016 2:14 PM

To:

Patterson, Heather, EMNRD; stucker@blm.gov; Amos, James A (jamos@blm.gov)

Cc:

Gloria Garza

Subject:

Marquart Fed 15H (30-015-42471)

**Attachments:** 

20160613150529620.pdf

All,

We had a reportable spill at the above named location 6/11/2016. An oil hauler was filling his truck at the LACT unit, and overfilled. Approximately 15 bbls of crude was released and approximately 14 bbls were recovered.

The hauling company was out there this weekend with a hydro-vac and removed the impacted soils. I have contracted TetraTech to grab samples to confirm we have gotten all the hydrocarbon impact.

Please see attached C-141. Thank you!

Christine Alderman

Cimarex Energy Co.



ESH Supervisor – Permian Basin Midland TX Cell – 432.853.7059