

BURLINGTON RESOURCES

March 20, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #60A
J Section 4, T-28-N, R-5-W
30-039-21858

REVISED

Gentlemen:

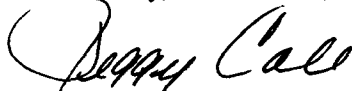
Attached is a copy of the allocation for the commingling of the subject well for the Lewis pay add that was completed 6-6-01. DHC-2002 was issued for this well.

Gas:	Pictured Cliffs	29%
	Mesaverde	71%

Oil:	Pictured Cliffs	0%
	Mesaverde	100%

These percentages are based upon establish production rates. The Pictured Cliffs has been produced up its own tubing string since 1980. Its average established rate is 32 MCF/D. In July 2001, the well was redelivered as a commingle. Its average rate since then is 112 MCF/D. The difference is being attributed to the Mesaverde. Because the Lewis formation was the only formation added during operations, the oil allocation has stayed the same as it was prior to working over the well. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 27-5 Unit #60A

Production Allocation

Based on Established Rate through Dual Tubing Strings

Lewis Payadd June 2001

REVISED

GAS

	<u>Established Rate</u>	<u>Allocation %</u>
Pictured Cliffs	32.0	29%
All	<u>112.0</u>	
Mesaverde	80.0	71%

Condensate

Since only the Lewis was added, and the Lewis is not an oil-producing formation, the condensate allocation remains the same.