# 3R-1039

# Tocito Central Tank Battery

**Delineation Report** 

Date Oct 2015



# CONTAMINATION DELINEATION REPORT TOCITO CENTRAL TANK BATTERY

UNIT A (NE ¼ NE ¼), SECTION 20, TOWNSHIP 26 NORTH, RANGE 18 WEST;

GPS: 36.478275°, -108.775919°

SAN JUAN COUNTY, NEW MEXICO

October 23, 2015



#### Submitted To: Robert L. Bayless, Producer LLC 2700 Farmington Avenue Building F, Suite 1 PO Box 168 Farmington, NM 87401



#### Submitted By: Souder, Miller & Associates 401 West Broadway Farmington, NM 87401 (505) 325-7535



#### **Table of Contents**

1.0 Executive Summary	1
2.0 Introduction	
3.0 Summary of Field Activities	
4.0 Results	4
5.0 Conclusions and Recommendations	
6.0 Closure and Limitations	6

#### Figures:

Figure 1: Vicinity Map Figure 2: Site Map

Figure 3: Soil Contaminant Concentration Map Figures 4 - 10: Soil Boring Lithology Logs Figure 11 - 12: Geologic Cross Sections

#### Tables:

Table 1: Release Information

Table 2: Site Ranking

Table 3: Summary of Laboratory Analysis

#### Appendices:

Appendix A: Photographic Documentation Appendix B: Laboratory Analytical Report Appendix C: Permits and Clearances



## 1.0 Executive Summary

On behalf of Robert L. Bayless, Producer LLC. (Bayless), SMA has prepared this contamination delineation report to describe the drilling and sample collection activities at the Tocito Central Tank Battery near Shiprock, New Mexico. SMA's services were performed in accordance with SMA's standard operating procedures. The soil borings and sample collection served to delineate the vertical and horizontal extent of hydrocarbon impact to soils and to determine if any hydrocarbon contamination has come into contact with groundwater.

Name		Tocito Central Tank Battery									
	Latitude	/Longitude	Section, Township, Range								
Location	36.478275°	-108.775919°	NE/NE (Unit A)	Section 20	T26N, R18W						
Date Reported to SMA	March, 2015	March, 2015									
Reported by	John Thomas										
Land Owner	Navajo Nation	Navajo Nation									
Reported To	NM Oil Conser	vation Division (N	MOCD) an	d Navajo N	lation						
Diameter of Pipeline											
Source of Release		disk on an oil wate uring excavation	er separato	r, historic o	contamination						
Release Contents	Hydrocarbon L	iquids and Water									
Release Volume	41 bbls										
Nearest Waterway		ned blue line on 7. I is over 800 feet f	The state of the s	The state of the s	I in the Tocito						
Depth to Groundwater		xceed 500 feet B0			V						
Nearest Domestic Water Source	Greater than 1	,000 feet			7						
NMOCD Ranking	10										
SMA Response Dates	August 31 thro	ugh September 1	0, 2015								
Subcontractors	Enviro-Drill Inc										
Disposal Facility	N/A										
Yd <sup>3</sup> Contaminated Soil Excavated and Disposed	N/A				1						

#### 2.0 Introduction

In March of 2015, Bayless contacted SMA regarding continued remediation of contamination at the Tocito Central Tank Battery. Remedial excavation of the Tocito Central Tank Battery BGT Location commenced during the first quarter of 2015 but did not achieve delineation of the release or closure of the site. The maximum extent of this

initial excavation measured approximately 30 feet wide by 40 feet long by 25 feet deep. The excavation has been left open and was fenced off to prevent injury to personnel, livestock or wildlife. After the initial excavation activities, the full extent of the contaminant impact was still unknown. The extent of the release appeared to be greater than that of the documented 41 barrel release. It was determined that in addition to the current release, there exists an unknown mass of contamination that is the result of an improperly closed historic production pit dated prior to Bayless's acquisition of the Tocito Central Tank Battery. The Tocito Central Tank Battery pipeline release is located in Unit A (NE ¼ NE ¼), Section 20, Township 26 North, Range 18 West; GPS: 36.478275°, -108.775919°, San Juan County, New Mexico. Figure 1, Vicinity Map, illustrates the location of the release.

#### New Mexico Oil Conservation Division Site Ranking

The release site is located on land is owned by the Navajo Nation and has an elevation of approximately 5,692 feet above sea level. The location of the release is 817 feet north of a waterway (blue-line on the 7.5 minute USGS quad) in an unnamed basin in the Tocito Dome Oil Field. There are no defined banks within the vicinity of the release location. No playa lakes, wetlands, sinkholes, or lakebeds are located within 500 feet of the release location. No groundwater was encountered during the drilling investigation activities. The shallowest aquifer is expected to be within the Jurassic Morrison Formation and exceed a depth of 500 feet below ground surface (BGS).

SMA searched the New Mexico Office of the State Engineer's (OSE) online water well data base for water wells in the vicinity of the release. No recorded wells were located within 1,000 feet of the site. No water wells are located within a 1 mile radius of the site. A windmill and a livestock well were reported to exist within about 1.5 miles of the site; however they were not observed in the field. There is no anticipated impact to either of these wells if they do exist.

The physical location of this release is within the jurisdiction of the NNEPA and the NMOCD. This release location has been assigned an NMOCD ranking of 10, which requires soil remediation action levels (RALs) of 10 parts per million (ppm) benzene, 50 ppm total benzene, toluene, ethyl-benzene, and total xylenes (BTEX), and 1000 ppm total petroleum hydrocarbons (TPH). Table 2 illustrates the site ranking rationale and Figure 2, Site Map, illustrates the location of the site.

#### **Drill Permitting and Clearances**

The location of the Tocito Central Tank Battery site is on Navajo Nation land and a drilling permit was required to commence delineation activities. To obtain the drilling permit, clearances from Navajo Nation Historic Preservation Department, The Navajo Nation Department of Fish and Wildlife, and the Navajo Nation Environmental Protection Agency Underground Injection Control were required. Mel Badonie with the Navajo Nation Water Quality Department assisted in directing the permitting process and provided the final

signature after all clearances were obtained. A copy of the Navajo Nation Drilling Permit is enclosed in Appendix C.

## 3.0 Summary of Field Activities

SMA oversaw the installation and sampling of 7 boreholes in the vicinity of the existing excavation between August 31, and September 10, 2015. Enviro Drill Inc. mobilized to the site with a CME 85 drill rig equipped with hollow stem auger and split spoon soil sampling tool strings.

#### Soil Boring and Sampling

In order to delineate the extent of the hydrocarbon impact, and to determine if hydrocarbon contamination had come into contact with groundwater, SMA, on behalf of Bayless, conducted a soil boring investigation of the Tocito Central Tank Battery release location.

Soil Boring Locations: Soil boring locations were selected to best define the extent of the contamination. Drilling activities took place in the vicinity of the BGT release site, including one soil boring located within the extent of the existing excavation. SB-6 was located in the center of the excavation, near the location of the BGT release. This soil boring required the construction of a sand drilling pad to support the drill rig and facilitate safe entry and exit of the existing excavation. The pad decreased the depth of the excavation to 10 feet BGS and the overburden was not sampled. Four soil borings were located around the excavation between 40 and 70 feet from the location of the BGT release. Two soil borings were placed over 140 feet from the excavation in the northwest and southeast directions to delineate the extent of the contamination in the supposed up and down gradient directions. Figure 3, Soil Contaminant Concentration Map, illustrates the locations of the seven soil borings.

**Drilling and Sampling:** From August 31, through September 10, 2015, Enviro-Drill Inc. of Albuquerque, NM, installed boreholes in the vicinity of the Tocito Central Tank Battery BGT release site, utilizing a CME 85. Seven borings were installed to depths varying from 45 to 75 feet BGS. The hollow stem auger (HSA) drilling method was used to advance the soil borings, and samples were collected every 5 feet with a split spoon sampler. Each sample was screened with a calibrated photo ionization detector (PID) and a subset of samples were analyzed for field-verification with a PetroFlag® infrared diffractometer. Soil types and PID results are included in the soil boring lithology logs, Figures 4 through 10.

Sample collection was completed in accordance with the NMOCD accepted workplan. A maximum of two soil samples were collected from each soil boring, one from the interval with the highest PID reading and one from the bottom of the soil boring. In the case that no PID readings exceeded 20 ppm, a single sample was collected from the bottom of the soil boring. The samples were submitted to Hall Environmental Analysis Laboratory (Hall) for analysis via EPA Method 8015 for GRO/DRO/MRO, EPA Method 8021 for BTEX, and

EPA Method 300.0 for chlorides. Soil boring sample results are included in Table 3. Laboratory reports are included in Appendix B.

#### Geology:

The Tocito Central Tank Battery is located in a basin composed of near horizontal lower cretaceous deposits interrupted by massive volcanic monadnocks, of which the most recognizable is the 1,583 foot tall breccia peak named Shiprock, about 20 miles to the north. The immediate vicinity of the Tank Battery is within a basin in the Tocito Dome Oil Field and exhibits a gentle convergent slope with no apparent flow features or defined erosional banks within a half mile or more. Deposition in this area was historically fluvial. It appears that in the current climatic regime, water does not flow in the vicinity, rather it saturates the upper portions of the soils and is returned to the atmosphere through evaporation and transpiration via the relatively dense cover of sagebrush, chamisa and other associated desert plants supported by this hydrologic regime.

Soil borings located outside of the existing excavation were advanced through an aeolian and fluvial deposit of fine to moderately coarse, unconsolidated, moderately to poorly sorted quartz rich sand ranging from 5 to 15 feet thick. Underlying the sandy deposit and extending to 45 to 55 feet BGS was a brown, dense, clay rich layer increasing in fine grained composition culminating in a dense silty mudstone. Gypsum and other evaporite mineral crystals were observed in this layer. This mudstone overlies a very hard light gray dense fissile shale. In soil boring SB-7 this unit was less fissile in structure but the color, hardness and density was consistent with the other soil borings. Surficial soils held some moisture probably due to recent precipitation, however soils below 15 feet BGS were very dry and no groundwater was encountered in any of the soil borings. Figure 3 depicts soil boring locations and the cross section lines. Soil boring logs describe all lithology and colors and are included as Figures 4 through 10. Geologic Cross Sections are included as Figures 11 and 12.

#### 4.0 Results

Laboratory analytical results of the soil samples collected from the drilling and sampling activities showed residual contamination exists within the soils up to 50 feet BGS. However, all samples collected at the total depths of each soil boring were below the NMOCD Standards. Chloride values range from <30 ppm in SB-1 @ 70', to 5800 ppm in SB-3 @ 25'. Laboratory results are included in Table 3, Summary of Laboratory Results and laboratory reports are included in Appendix B.

Combined TPH in samples collected from the intervals with the highest PID readings ranged from 202 ppm in SB-1 @ 40' BGS to 1929 ppm in SB-7 at 40' BGS. Only samples collected from SB-3 @ 25' BGS and SB-7 @ 40' BGS exceed the NMOCD RALs with TPH values of 1540 ppm and 1929 ppm, respectively. All other interval samples collected were below NMOCD RALs. The borehole locations are shown in Figure 3, Soil

Contaminant Concentration Map. The vertical delineation of the contamination is represented in Figures 11 and 12, Geologic Cross Sections A-A' and B-B' respectively.

The highest combined TPH of samples collected at total depth was collected from SB-7 @ 45', where combined TPH was determined to be 165.8 ppm. This soil boring was unable to be increased in depth as the bedrock was too dense and the drill rig reached refusal.

#### 5.0 Conclusions and Recommendations

#### Conclusion:

The distribution of the contamination demonstrates the BGT was not the source of the contamination at the Tocito Central Tank Battery. It appears that the BGT was placed within the extent of the abandoned pit however the concentration and distribution of residual contamination shows impact to the soil pre-dated the installation of the BGT. Figure 3 shows the area of contamination concentrations above 1500 mg/kg is located both north and west of the location of the BGT. The local surface gradient is in the opposite direction, to the south and east, and any release originating at the BGT would have flowed in the southeast direction. Furthermore, as seen in Figures 11 and 12, Geologic Cross Sections, the BGT location is positioned in a manner that a release could not be a source for the residual high contamination concentrations.

The soil borings extended about 150 feet in the east-west direction across the existing excavation and about 300 feet in the north south direction, also crossing the existing excavation. SB-5 was located between the excavation and the USGS blue line and is located beyond the extent of the contamination. The contamination appears to be elongated in the north south direction. Only a thin lense of impacted soils was observed in the most northerly soil boring SB-7. All contamination was observed to overlie the shale bedrock located between 40 and 55 feet BGS. Site data indicates that this unit has provided a barrier to further downward contaminant migration. The contaminant mass is thickest in the vicinity of the excavation. Due to the age of the existing contaminant mass as well as the hydrologic regime at the site, the contamination is stable and will not migrate beyond its current extent. The site will continue to attenuate naturally.

**SMA Recommendations:** Because no groundwater was encountered and because no water resources are at risk, SMA recommends closure of the Tocito Central Tank Battery. It is SMA's opinion that all contamination will naturally attenuate to below the NMOCD RALs and that the residual contamination will not migrate beyond its current extent. The light gray shale bedrock will prevent all contamination from migrating deeper into the soils. The age of the existing contamination and the lithology of the location describe a stable contaminant mass that does not pose any further risk to fresh water, public health or the environment.

#### 6.0 Closure and Limitations

The scope of our services consisted of the verification of release stabilization, regulatory liaison, oversight and control of remediation operations, project management, and preparation of this summary report. All work has been performed in accordance with generally accepted professional environmental consulting practices.

If there are any questions regarding this report, please contact either Jesse Sprague or Reid Allan at 505-325-7535.

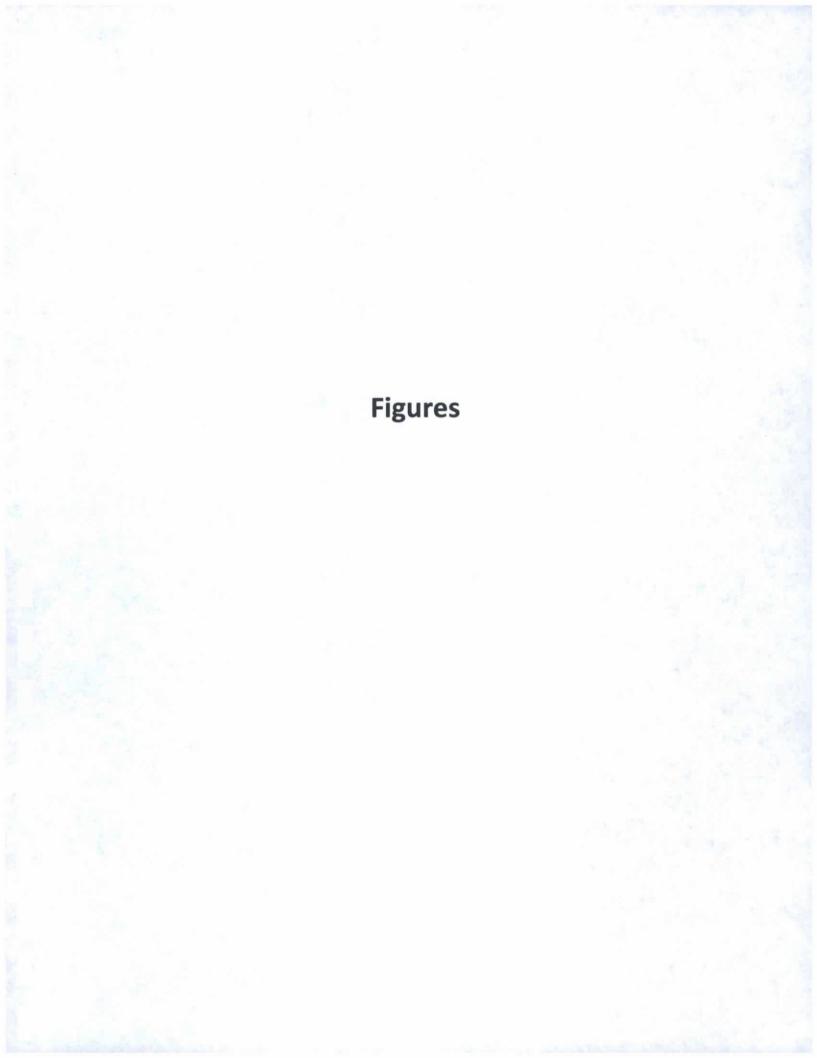
Submitted by:

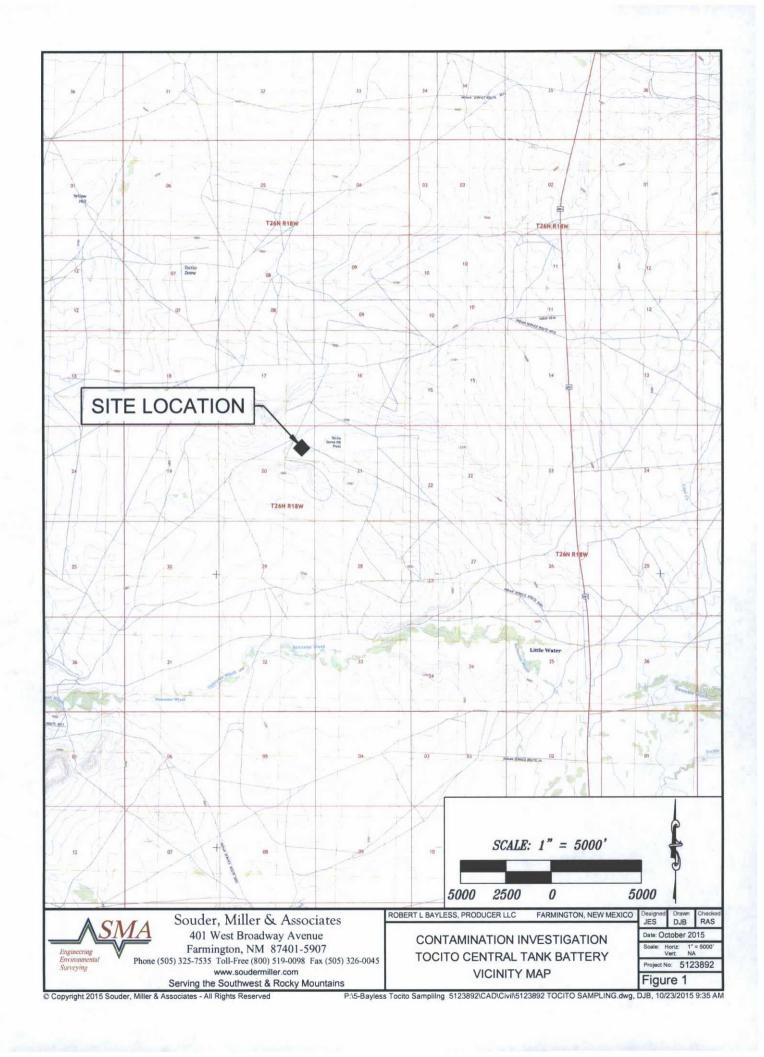
Reviewed by:

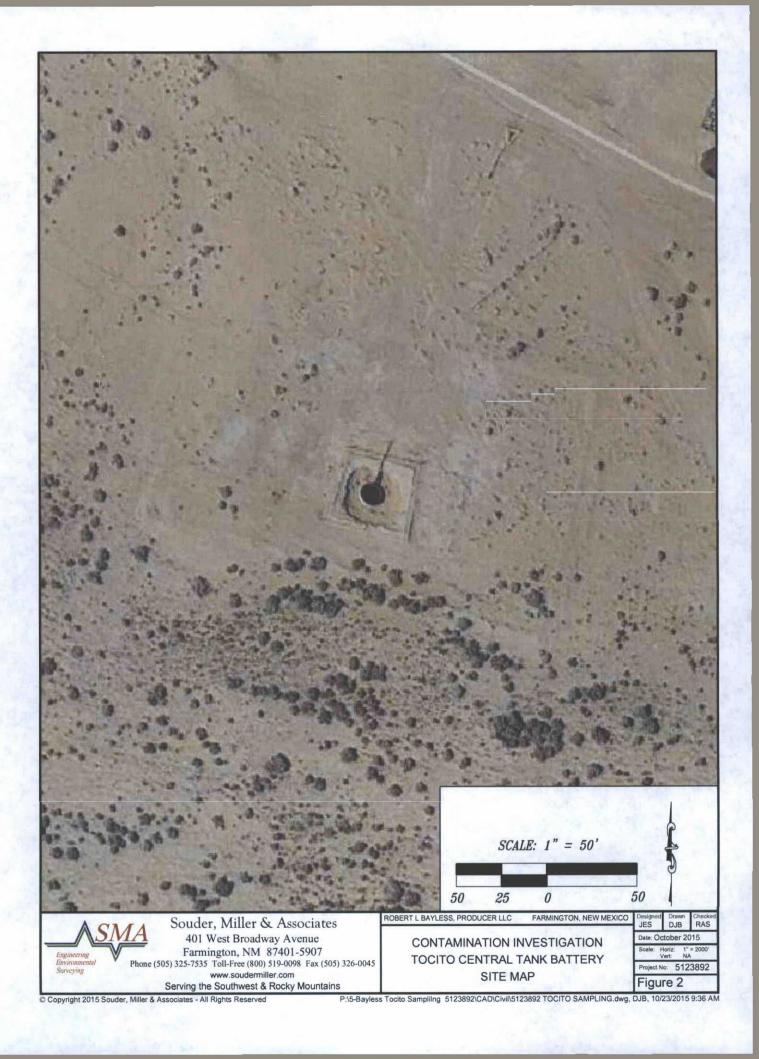
SOUDER, MILLER & ASSOCIATES

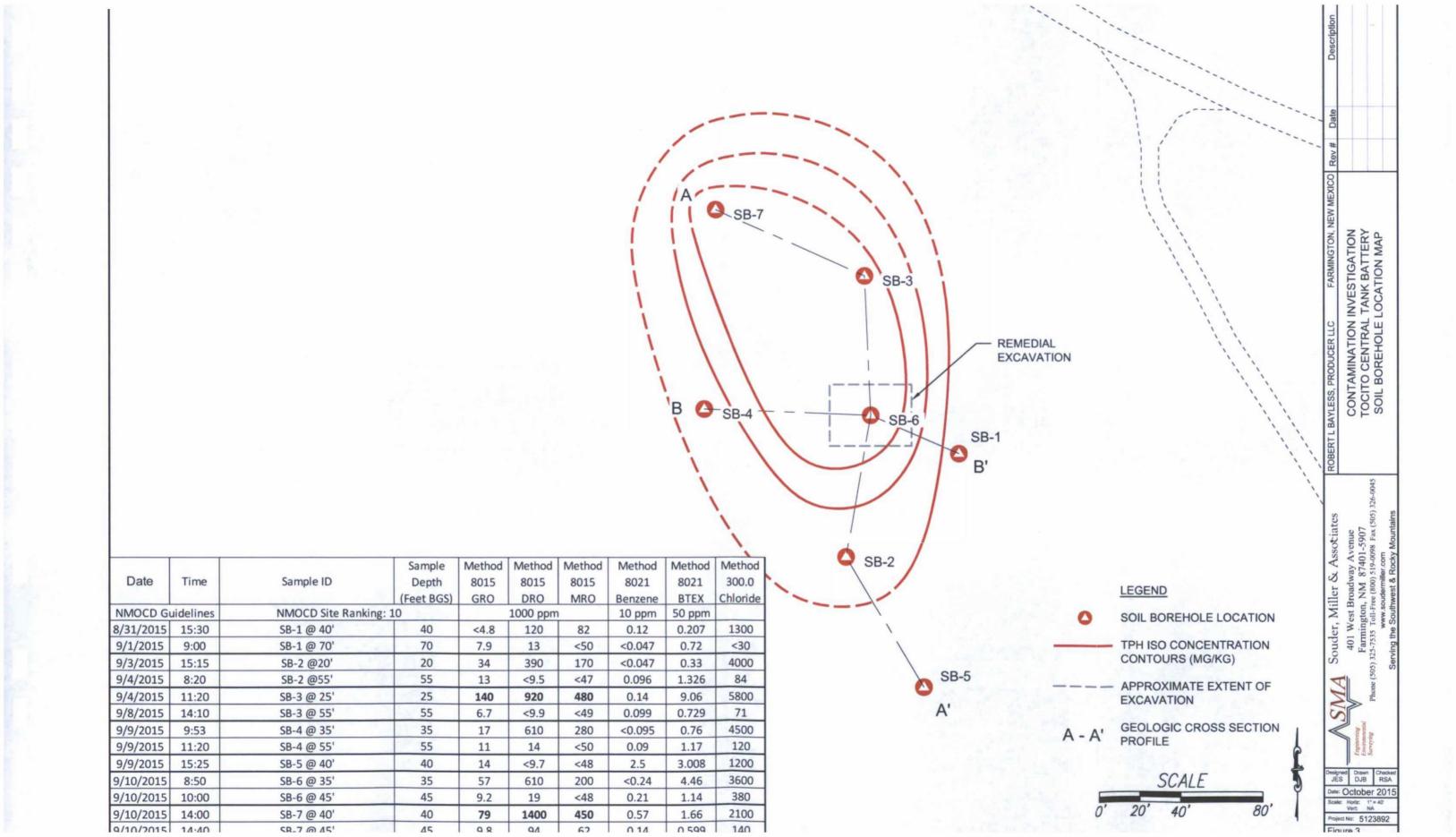
Jesse E. Sprague
Staff Scientist

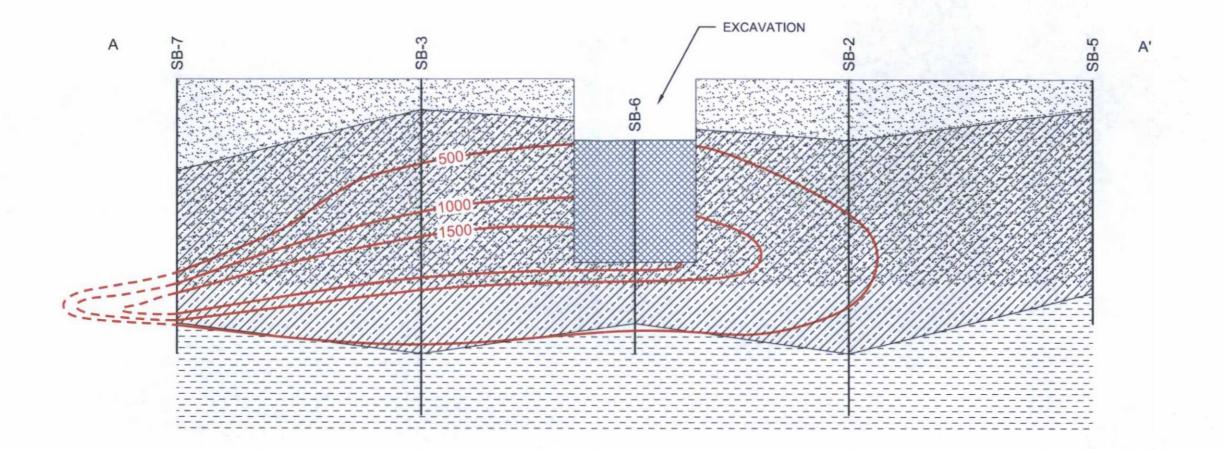
Reid S. Allan, PG Principal Scientist











LEGEND

TPH ISO CONCENTRATION CONTOURS (MG/KG), DASHED WHERE INFERRED

SAND



SHALE



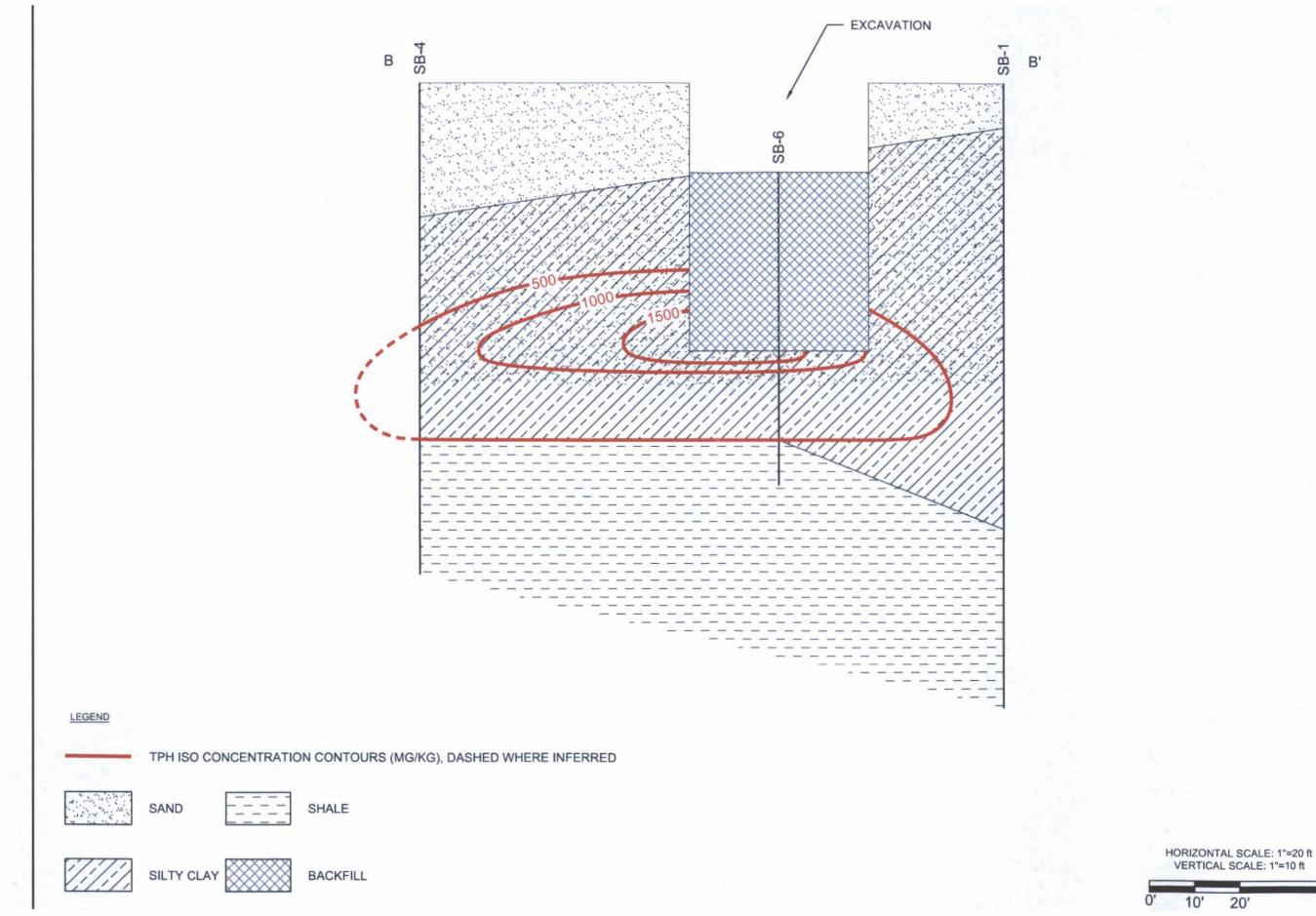


HORIZONTAL SCALE: 1"=30 ft VERTICAL SCALE: 1"=15 ft

Designed Drawn JES DJB Date: October 2015
Scale: Horiz: 1\*\*30\*
Vert: 1\*\*15\*
Project No: 5123892

Souder, Miller & Associates 401 West Broadway Avenue Farmington, NM 87401-5907 505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 33

CONTAMINATION INVESTIGATION TOCITO CENTRAL TANK BATTERY GEOLOGIC CROSS SECTION A - A'



CONTAMINATION INVESTIGATION TOCITO CENTRAL TANK BATTERY GEOLOGIC CROSS SECTION B - B' Souder, Miller & Associates Designed Drawn JES DJB Date: October 2015

#### SB-1 SOIL BORING LOG (PPW) 35 SAMPLE DESCRIPTION NS LIGHT BROWN, MOIST, UNCONSOLIDATED, POORLY SORTED, MEDIUM GRAINED CLAYEY SAND WITH SLIGHT HYDROCARBON ODOR AND A 6.8 10YR 4/4 THIN BAND OF VISIBLY STAINED SOILS DARK BROWN, MOIST, DENSE, MODERATELY SORTED MEDIUM GRAINED 11.2 10YR 4/4 SANDY CLAY, NO ODOR DARK BROWN, MOIST, DENSE, POORLY SORTED MEDIUM GRAINED 1411 360 10YR 4/4 SANDY SILTY CLAY, STRONG ODOR, VISIBLE BLACK STAINING 20 DARK GRAY AND DARK BROWN. MOIST, DENSE, MODERATELY WELL SORTED VERY FINE GRAINED SILTY CLAY WITH GYPSUM CRYSTALS AND SLIGHT ODOR, CLAY IS SLIGHTLY FISSILE 45.1 10YR 4/4 DARK BROWN, MOIST, DENSE, MODERATELY WELL SORTED FINE GRAINED SILTY CLAY WITH GYPSUM CRYSTALS AND SLIGHT ODOR. 103 10YR 3/2 CLAY IS SIGHTLY FISSILE LIGHT TAN TO BROWN, DRY, DENSE, MODERATELY WELL SORTED FINE 529 10YR 3/2 GRAINED SILTY CLAY WITH GYPSUM CRYSTALS AND NOTICEABLE HYDROCARBON ODOR. CLAY IS SIGHTLY FISSILE DARK BROWN, DRY, SEMI-CONSOLIDATED, MODERATELY WELL SORTED FINE GRAINED SILTY CLAY WITH GYPSUM CRYSTALS AND SLIGHT 193 7.5YR 4/2 ODOR. CLAY IS SIGHTLY FISSILE DARK BROWN, DRY, SEMI-CONSOLIDATED, MODERATELY WELL SORTED FINE GRAINED SILTY CLAY WITH GYPSUM CRYSTALS AND STRONG 613 10YR 4/2 HYDROCARBON ODOR. CLAY IS SIGHTLY FISSILE NO RECOVERY DARK GRAY, DRY, DENSE TO SEMI-CONSOLIDATED, WELL SORTED 202 5YR 3/1 VERY FINE GRAINED SILTY CLAY DARK GRAY, DRY, DENSE TO SEMI-CONSOLIDATED, WELL SORTED 37.5 5YR 3/1 VERY FINE GRAINED SILTY CLAY DARK GRAY, DRY, DENSE TO SEMI-CONSOLIDATED, WELL SORTED 16.1 5YR 4/1 VERY FINE GRAINED SILTY CLAYEY FISSILE SHALE BEDROCK LIGHT GRAY, DRY, SEMI-CONSOLIDATED, WELL SORTED VERY FINE 6.7 5YR 6/1 GRAINED SILTY CLAYEY SUGHTLY FISSILE SHALE FRIABLE BEDROCK LIGHT GRAY, DRY, VERY HARD, WELL SORTED VERY FINE GRAINED SILTY CLAYEY FISSILE SHALE BEDROCK 2.6 END OF HOLE

WATER NOT ENCOUNTERED DURING DRILLING

DRILLER: ENVIRO-DRILL, INC.
DATE COMPLETED: SEPTEMBER, 2015
BOREHOLE DIAMETER: 8" O.D.
SAMPLER TYPE: SPLIT SPOON
DRILLING METHOD: HOLLOW STEM AUGER
TOTAL BORING DEPTH: 70 FT.
LOGGED BY: JES
NS = NOT SAMPLED

LOG LEGEND



SAND



SHALE



CEMENT BENTONITE GROUT



aur aur



CRYSTALS



SILT



SOUDER, MILLER & ASSOCIATES 401 West Broadway Avenue Farmington, NM 87401-5907

Phone (505) 325-7555 Toll-Free (800) 519-0098 Fax (505) 326-0045

www.soudermiller.com
Serving the Southwest & Rocky Mountains
huquerpas, Carlshof, Farmington, Las Cruces, Roswell, Santa Fe, NM - El Paso, TN
Cortea, Grand Janation, CO - Selford, AZ - Mosh, UT

ROBERT L. BAYLESS PRODUCER LLC FARMINGTON, NEW MEXICO

SB-1 SOIL BORING LOG TOCITO CENTRAL TANK BATTERY Designed Drawn Checker ASA

Date: SEPTEMBER 2015

Scale: Horiz: n/a Vert: n/a

Project No: 5123892

Figure: 4

#### SB-2 SOIL BORING LOG (Mode) SOR SAMPLE DESCRIPTION LIGHT BROWN, DRY, UNCONSOLIDATED, MODERATELY SORTED, MEDIUM GRAINED SILTY SAND 10YR 4/4 1.3 LIGHT BROWN, DRY, UNCONSOLIDATED, MODERATELY SORTED, MEDIUM GRAINED CLAYEY SAND 2.5YR 5/4 DARK BROWN, DRY, PLASTIC, MODERATELY WELL SORTED FINE 565 2.5YR 3/1 GRAINED SILTY CLAY. NOTICEABLE HYDROCARBON ODOR 20 DARK BROWN, DRY, DENSE, MODERATELY WELL SORTED VERY 2.5YR 3/1 FINE GRAINED SILTY CLAY. STRONG HYDROCARBON ODOR 25 DARK BROWN, DRY, DENSE, MODERATELY WELL SORTED VERY FINE GRAINED SILTY CLAY WITH GYPSUM CRYSTALS. 2.5YR 4/2 1395 MODERATELY STRONG HYDROCARBON ODOR BROWN, DRY, DENSE PLASTIC, POORLY SORTED FINE GRAINED 2.5YR 3/2 305 SILTY CLAY NS 35 DARK BROWN, DRY, VERY HARD DENSE TO SEMI-CONSOLIDATED, MODERATELY WELL SORTED VERY FINE GRAINED SILTY CLAY WITH GYPSUM CRYSTALS 2.5YR 4/1 296 DARK BROWN, DRY, VERY HARD DENSE TO SEMI-CONSOLIDATED, MODERATELY WELL SORTED VERY FINE GRAINED SILTY CLAY WITH GYPSUM CRYSTALS 2.5YR 4/1 26 DARK BROWN, DRY, DENSE, MODERATELY WELL SORTED FINE 238 2.5YR 3/3 GRAINED SILTY CLAY 50 GRAY, DRY, VERY HARD TO SEMI-CONSOLIDATED, WELL SORTED VERY FINE GRAINED SILTY CLAYEY FISSILE SHALE 19.2 5YR 2.5/1 BEDROCK 55 GRAY, DRY, VERY HARD TO SEMI-CONSOLIDATED, WELL WATER NOT SORTED VERY FINE GRAINED SILTY CLAYEY FISSILE SHALE BEDROCK 5YR 2.5/1 14.1 **ENCOUNTERED DURING DRILLING** END OF HOLE LOG LEGEND DRILLER: ENVIRO-DRILL, INC. 60 DATE COMPLETED: SEPTEMBER, 2015 SHT SHALF BOREHOLE DIAMETER: 8" O.D. SAMPLER TYPE: SPLIT SPOON CEMENT DRILLING METHOD: HOLLOW STEM AUGER BENTONITE CRYSTALS TOTAL BORING DEPTH: 55 FT. LOGGED BY: JES NS = NOT SAMPLED ROBERT L. BAYLESS PRODUCER LLC FARMINGTON, NEW MEXICO JES GJF RSA SOUDER, MILLER & ASSOCIATES SMA401 West Broadway Avenue Farmington, NM 87401-5907 SB-2 SOIL BORING LOG Date: SEPTEMBER 2015 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 326-0045 TOCITO CENTRAL TANK BATTERY Project No: 5123892 Serving the Southwest & Rocky Mountains sque, Carlabad, Farmington, Las Crucos, Rossell, Santa Fe, NM - El Paso, TX Cortez, Grand Junction, CO - Safford, AZ - Moab, UT 5 Figure:

#### SB-3 SOIL BORING LOG SOR SAMPLE DESCRIPTION NS LIGHT TAN TO LIGHT BROWN, DRY, UNCONSOLIDATED TO 120 7.5YR 3/2 DENSE, POORLY SORTED, MEDIUM GRAINED SILTY SAND, SOME BLACK STAINING AND NOTICEABLE HYDROCARBON ODOR 10 DARK GRAY BROWN, DRY, DENSE PLASTIC, MODERATELY SORTED, FINE GRAINED SILTY CLAY, SOME BLACK STAINING 7.5YR 2.5/1 875 AND STRONG HYDROCARBON ODOR DARK GRAY BROWN, DRY, DENSE PLASTIC, MODERATELY SORTED, VERY FINE GRAINED SILTY CLAY, SOME BLACK 1075 7.5YR 3/1 STAINING AND STRONG HYDROCARBON ODOR 20 DARK GRAY BROWN, MOTTLED, DRY, DENSE PLASTIC, 7.5YR 3/1 MODERATELY MELL SORTED, VERY FINE GRAINED SILTY CLAY, SOME BLACK STAINING AND STRONG HYDROCARBON ODOR 1427 AND 3/3 25 DARK GRAY BROWN, MOTTLED, DRY, DENSE PLASTIC, 7.5YR 3/1 MODERATELY MELL SORTED, VERY FINE GRAINED SILTY CLAY, SOME BLACK STAINING AND STRONG HYDROCARBON ODOR 1628 AND 3/3 30 DARK GRAY BROWN, DRY, DENSE PLASTIC, MODERATELY SORTED, FINE GRAINED SILTY CLAY, SOME GYPSUM CRYSTALS, 641 10YR 4/3 VERY SLIGHT ODOR 35 DARK GRAY BROWN, DRY, DENSE TO SEMI-CONSOLIDATED, MODERATELY SORTED, FINE GRAINED SILTY CLAY, SOME 1352 10YR 4/3 GYPSUM CRYSTALS, STRONG HYDROCARBON ODOR DARK GRAY BROWN, DRY, DENSE TO SEMI-CONSOLIDATED, MODERATELY SORTED, FINE GRAINED SILTY CLAY, SOME 843 2.5YR 4/1 YELLOWISH WHITE GYPSUM CRYSTALS, STRONG HYDROCARBON ODOR NS DARK BROWN, DRY, DENSE TO SEMI-CONSOLIDATED. MODERATELY SORTED, FINE GRAINED SANDY CLAY, SOME 7.5YR 4/2 695 YELLOWISH WHITE GYPSUM CRYSTALS, STRONG HYDROCARBON ODOR, SOME BLACK STAINING 50 DARK GRAY, DRY, VERY HARD, WELL SORTED VERY FINE 105 5YR 4/1 GRAINED SILTY CLAYEY FISSILE SHALE BEDROCK WATER NOT DARK GRAY, DRY, VERY HARD, WELL SORTED VERY FINE 10.5 5YR 4/1 **ENCOUNTERED** GRAINED SILTY CLAYEY FISSILE SHALE BEDROCK DURING DRILLING END OF HOLE LOG LEGEND DRILLER: ENVIRO-DRILL, INC. 60 DATE COMPLETED: SEPTEMBER, 2015 CEMENT BENTONITE SLT BOREHOLE DIAMETER: 8" O.D. GROUT SAMPLER TYPE: SPLIT SPOON DRILLING METHOD: HOLLOW STEM AUGER CLAY SHALE CRYSTALS TOTAL BORING DEPTH: 55 FT. LOGGED BY: JES NS = NOT SAMPLED

SMA

SOUDER, MILLER & ASSOCIATES 401 West Broadway Avenue Farmington, NM 87401-5907

ne (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 326-0045

Serving the Southwest & Rocky Mountains
ac. Carteled, Farmington, Las Crosees, Roosed, Santa Fe, NM - El Paso, TX
Cortez, Grand Josetion, CO - Safford, AZ - Mosh, UT

ROBERT L. BAYLESS PRODUCER LLC FARMINGTON, NEW MEXICO

SB-3 SOIL BORING LOG TOCITO CENTRAL TANK BATTERY

GJF RSA JES Date: 6 5123892 6 Figure:

P15-Bayless Toolo Sampling 5123892/CAD/CWRSoil E

#### SB-4 SOIL BORING LOG NE SOIL SAMPLE DESCRIPTION NS TAN, DRY, UNCONSOLIDATED, WELL SORTED, MEDIUM GRAINED 0.9 10YR 6/4 NS 10 LIGHT BROWN, DRY, UNCONSOLIDATED, MODERATELY SORTED, MEDIUM GRAINED SAND 1.2 10YR 5/3 BROWN, DRY, UNCONSOLIDATED, MODERATELY SORTED, MEDIUM 10YR 4/3 GRAINED SILTY SAND WITH OCCASIONAL GYPSUM CRYSTAL 20 DARK BROWN, DRY, UNCONSOLIDATED, POORLY SORTED, FINE GRAINED CLAYEY SAND WITH OCCASIONAL GYPSUM CRYSTAL 1.3 10YR 3/3 25 DARK BROWN, DRY, DENSE PLASTIC, MODERATELY SORTED, FINE GRAINED CLAYEY SAND WITH OCCASIONAL GYPSUM 1.5 10YR 5/3 <u>30</u> DARK BROWN, DRY, PLASTIC, MODERATELY SORTED, FINE 10YR 5/3 957 GRAINED SILTY CLAY WITH STRONG HYDROCARBON ODOR NS DARK BROWN, DRY, PLASTIC, POORLY SORTED, FINE TO MEDIUM GRAINED SANDY SILTY CLAY WITH STRONG 10YR 5/3 1795 HYDROCARBON ODOR DARK BROWN, DRY, DENSE, MODERATELY SORTED, FINE 876 2.5YR 3/1 GRAINED SANDY SILTY CLAY WITH HYDROCARBON ODOR NS DARK GRAY, DRY, VERY HARD SEMI-CONSOLDATED, WELL 323 5YR 4/1 SORTED, VERY FINE GRAINED SILTY CLAYEY FISSILE SHALE BEDROCK 50 DARK GRAY, DRY, VERY HARD SEMI-CONSOLDATED, WELL 120 5YR 4/1 SORTED, VERY FINE GRAINED SILTY CLAYEY FISSILE SHALE BEDROCK NS DARK GRAY, DRY, VERY HARD SEMI-CONSOLDATED, WELL SORTED, VERY FINE GRAINED SILTY CLAYEY FISSILE SHALE WATER NOT 5YR 4/1 103 **ENCOUNTERED** DURING DRILLING END OF HOLE LOG LEGEND DRILLER: ENVIRO-DRILL, INC. 60 DATE COMPLETED: SEPTEMBER, 2015 CEMENT BENTONITE SILT BOREHOLE DIAMETER: 8" O.D. GROUT SAMPLER TYPE: SPLIT SPOON DRILLING METHOD: HOLLOW STEM AUGER SHALE CRYSTALS TOTAL BORING DEPTH: 55 FT. LOGGED BY: JES NS = NOT SAMPLED ROBERT L. BAYLESS PRODUCER LLC FARMINGTON, NEW MEXICO Drawn Checke GJF RSA SOUDER, MILLER & ASSOCIATES JES 401 West Broadway Avenue Farmington, NM 87401-5907 SB-4 SOIL BORING LOG Date: SEPTEMBER 2015 Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 326-0045 TOCITO CENTRAL TANK BATTERY

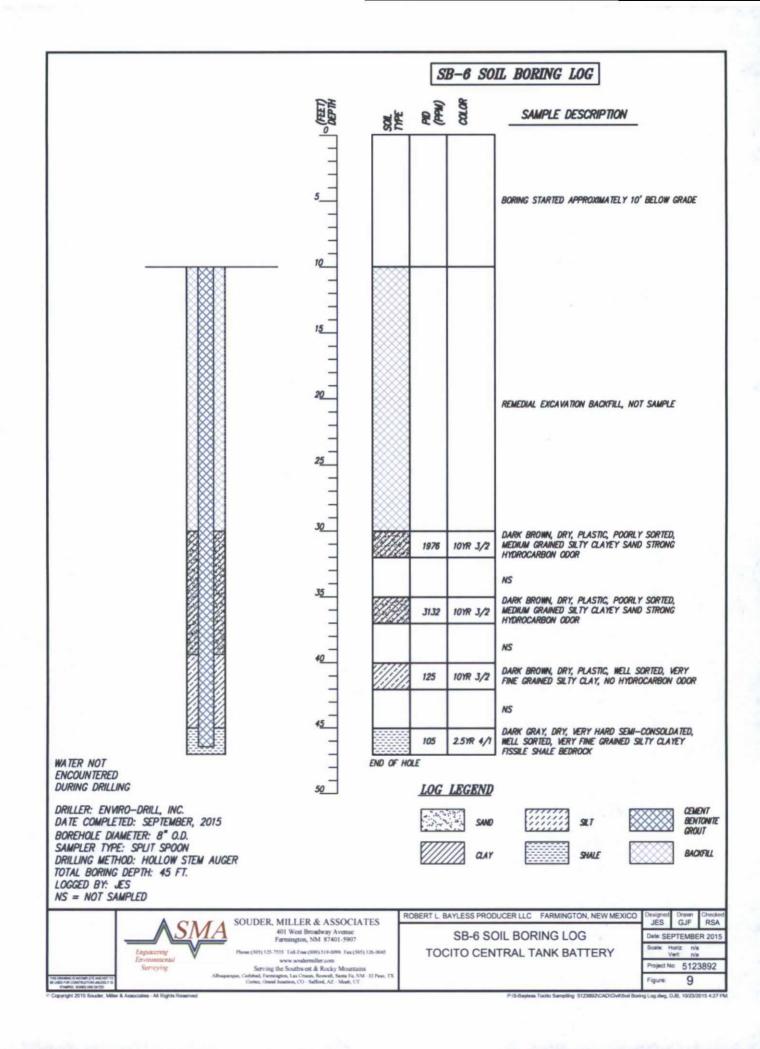
Serving the Southwest & Rocky Mountains
Carlsbad, Farmington, Las Craota, Roswell, Santa Fe, NM - El Paso, TX
Cortez, Grand Junction, CO - Safford, AZ - Moab, UT

Surveying

Project No: 5123892

Figure:

#### SB-5 SOIL BORING LOG TYPE (PPW) SAMPLE DESCRIPTION NS TAN, DRY, UNCONSOLIDATED, WELL SORTED, MEDIUM GRAINED SAND 10YR 5/3 NS TAN, DRY, UNCONSOLIDATED, WELL SORTED, MEDIUM 10YR 4/3 GRAINED SILTY SAND LIGHT TAN, DRY, PLASTIC TO UNCONSOLIDATED, 2.5YR 6/3 MODERATELY SORTED, MEDIUM GRAINED SILTY CLAYEY 0 20 GRAY, DRY, DENSE, POORLY SORTED, MEDIUM TO FINE GRAINED SANDY SILTY CLAY 0.4 2.5YR 5/1 DARK GRAY, DRY, DENSE, MODERATELY WELL SORTED, 2.5YR 3/2 0.5 FINE GRAINED SILTY CLAY NS DARK BROWN, DRY, DENSE, POORLY SORTED, MEDIUM 10YR 4/2 0 GRAINED CLAYEY SAND NS DARK BROWN, DRY, DENSE, POORLY SORTED, MEDIUM GRAINED SANDY CLAY 10YR 4/2 1.6 DARK GRAY, DRY, VERY HARD SEMI-CONSOLDATED, WELL SORTED, VERY FINE GRAINED SILTY CLAYEY FISSILE SHALE BEDROCK 2.5YR 3/1 WATER NOT END OF HOLE **ENCOUNTERED** DURING DRILLING LOG LEGEND DRILLER: ENVIRO-DRILL, INC. CEMENT DATE COMPLETED: SEPTEMBER, 2015 BENTONITE BOREHOLE DIAMETER: 8" O.D. SAMPLER TYPE: SPLIT SPOON DRILLING METHOD: HOLLOW STEM AUGER TOTAL BORING DEPTH: 40 FT. LOGGED BY: JES NS = NOT SAMPLED ROBERT L. BAYLESS PRODUCER LLC FARMINGTON, NEW MEXICO JES GJF RSA SOUDER, MILLER & ASSOCIATES SMA401 West Broadway Avenue Farmington, NM 87401-5907 SB-5 SOIL BORING LOG Date: SEPTEMBER 2015 Phone (505) 325-7535 Toll-Free (600) 519-0098 Fax (505) 326-0045 TOCITO CENTRAL TANK BATTERY Project No: 5123892 www.souserminer.com Serving the Southwest & Rocky Mountains spac, Carlsbad, Farmington, Las Cruces, Rowell, Santa Fe, NM - El Paso, TX Cortez, Grand Austion, CO - Safford, AZ - Mosh, UT 8 Figure: P.15-Rayless Toolle Sameline 5123892/CADIOWIScil



#### SB-7 SOIL BORING LOG SOIL TYPE (PPW) (PPW) SAMPLE DESCRIPTION NS LIGHT TAN, DRY, UNCONSOLIDATED, WELL SORTED, 1.4 10YR 6/3 MEDIUM GRAINED SAND LIGHT BROWN, DRY, UNCONSOLIDATED, MODERATELY SORTED, FINE GRAINED SILTY SAND 2.1 10YR 6/2 NS GRAY BROWN, DRY, UNCONSOLIDATED, MODERATELY SORTED, FINE GRAINED SILTY CLAYEY SAND 10YR 5/2 NS 20 GRAY, DRY, DENSE, MODERATELY SORTED, FINE GRAINED SILTY CLAY WITH OCCASIONAL GYPSUM 0.7 2.5YR 4/2 CRYSTAL GRAINS GRAY, DRY, DENSE, MODERATELY SORTED, FINE GRAINED SILTY CLAY WITH OCCASIONAL GYPSUM 2.5YR 4/2 0.2 CRYSTAL GRAINS 30 GRAY BROWN, DRY, DENSE, MODERATELY SORTED, FINE GRAINED SILTY CLAY WITH FREQUENT GYPSUM 0.3 10YR 5/2 CRYSTAL GRAINS 35 DARK GRAY BROWN, DRY, DENSE, MODERATELY WELL SORTED, VERY FINE GRAINED SILTY CLAYEY BLOCKY 803 2.5YR 3/1 SHALE (NOT VERY FISSILE) DARK GRAY BROWN, DRY, DENSE, MODERATELY WELL SORTED, VERY FINE GRAINED SILTY CLAYEY BLOCKY 2.5YR 3/1 1321 SHALE (NOT VERY FISSILE) DARK GRAY, DRY VERY HARD ROCK, WELL SORTED, 11.4 5YR 2.5/1 VERY FINE GRAINED SILTY CLAYEY BLOCKY SHALE (NOT VERY FISSILE) WATER NOT **ENCOUNTERED** END OF HOLE **DURING DRILLING** 50 LOG LEGEND DRILLER: ENVIRO-DRILL, INC. BENTONITE DATE COMPLETED: SEPTEMBER, 2015 GROUT BOREHOLE DIAMETER: 8" O.D. SAMPLER TYPE: SPLIT SPOON SHALE CRYSTALS DRILLING METHOD: HOLLOW STEM AUGER TOTAL BORING DEPTH: 45 FT. LOGGED BY: JES NS = NOT SAMPLED ROBERT L. BAYLESS PRODUCER LLC FARMINGTON, NEW MEXICO GJF RSA SOUDER, MILLER & ASSOCIATES JES 401 West Broadway Avenue Farmington, NM 87401-5907 SB-7 SOIL BORING LOG Date: SEPTEMBER 2015 Scale: Horiz: n/a Vert: n/a Engineering Phone (505) 325-7535 Toll-Free (800) 519-0098 Fax (505) 326-0045 TOCITO CENTRAL TANK BATTERY Environmental 5123892 Serving the Southwest & Rocky Mountains Albuquerque, Carlabad, Farmington, Las Cruce, Roswell, Santa Fe, NM - El Paso, TX Cortez, Grand Junction, CO - Safford, AZ - Meab, UT Surveying 10 Figure: Copyright 2015 Souder, Miller & Associates - All Rights Reserved P.\5-Bayless Tocito Sampling 5123892\CAD\Civil\Soil Boring Log.dwg, DJB, 10/23/2015 4:27 PM



# Bayless Producers Table 3: Summary of Laboratory Analysis Results in mg/Kg

Tocito Central Tank Battery Contamination Delineation 10/23/2015

			Sample	Method	Method	Method	Method	Method	Method
Date	Time	Sample ID	Depth	8015	8015	8015	8021	8021	300.0
			(Feet BGS)	GRO	DRO	MRO	Benzene	BTEX	Chlorides
NMOCD G	uidelines	NMOCD Site Ranking	: 10		1000 ppm		10 ppm	50 ppm	
8/31/2015	15:30	SB-1 @ 40'	40	<4.8	120	82	0.12	0.207	1300
9/1/2015	9:00	SB-1 @ 70'	70	7.9	13	<50	< 0.047	0.72	<30
9/3/2015	15:15	SB-2 @20'	20	34	390	170	< 0.047	0.33	4000
9/4/2015	8:20	SB-2 @55'	55	13	<9.5	<47	0.096	1.326	84
9/4/2015	11:20	SB-3 @ 25'	25	140	920	480	0.14	9.06	5800
9/8/2015	14:10	SB-3 @ 55'	55	6.7	<9.9	<49	0.099	0.729	71
9/9/2015	9:53	SB-4 @ 35'	35	17	610	280	<0.095	0.76	4500
9/9/2015	11:20	SB-4 @ 55'	55	11	14	<50	0.09	1.17	120
9/9/2015	15:25	SB-5 @ 40'	40	14	<9.7	<48	2.5	3.008	1200
9/10/2015	8:50	SB-6 @ 35'	35	57	610	200	<0.24	4.46	3600
9/10/2015	10:00	SB-6 @ 45'	45	9.2	19	<48	0.21	1.14	380
9/10/2015	14:00	SB-7 @ 40'	40	79	1400	450	0.57	1.66	2100
9/10/2015	14:40	SB-7 @ 45'	45	9.8	94	62	0.14	0.599	140



Depth to Groundwater	NMOCD Numeric Rank for this Site	Source for Ranking	Notes		
< 50 BGS = 20		Estimated with local	Morrison formation		
50' to 99' = 10		geology and distance to surface water	probably first aquifer bearing unit, greater than 500' BGS		
>100' = 0	0		200, BG2		
Ranking Criteria for Horizontal Distance to Nearest Surface Water	NMOCD Numeric Rank for this Site	Source for Ranking	Notes		
< 200' = 20		Verified using	Approximately 820' north of		
200' - 1000' = 10	10	Topographic Maps and Google Earth; Field Verified	un-named dashed blue line USGS 24k map, no defined banks in vicinity		
>1000' = 0		DAG SELLING DE VERSE DE L'ELLING DE L'ELLI			
Ranking Criteria for Horizintal Distance to a Water Well or Water Source	NMOCD Numeric Rank for this Site	Source for Ranking	Notes		
<1000' from a water source? <200'	0	Accessed NMOSE	No water wells located		
from a private domestic water source? YES OR NO to BOTH. YES = 20, NO = 0		Water Rights Reporting System	within 200 feet of release site. no water wells located within a one mile radius.		
		10000000000000000000000000000000000000	DESCRIPTION OF		
Total Site Ranking		10			
Soil Remedation Standards	0 to 9	10 to 19	>19		
Benzene	10 PPM	10 PPM	10 PPM		
BTEX	50 PPM	50 PPM	50 PPM		
TPH	5000 PPM	1000 PPM	100 PPM		

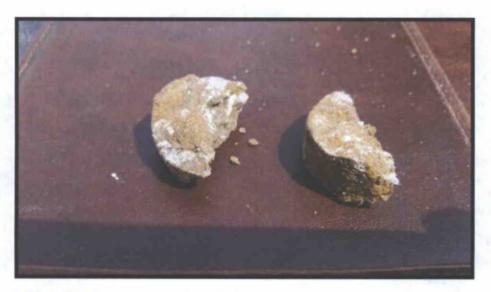


Appendix A
Photographic Documentation

# Site Photographs Tocito Central Tank Battery Contamination Delineation



Photo 1: Work commences at the Tocito Central Tank Battery.



**Photo 2:** Split spoon sample of the silty clay material containing gypsum and other evaporite crystals.

# Site Photographs Tocito Central Tank Battery Contamination Delineation



**Photo 3:** Constructing the ramp and pad for the installation of SB-6 within the existing excavation.



**Photo 4:** Leveling the CME-85 drill rig within the excavation, concrete pads were used to support the hydraulic jacks.

# Site Photographs Tocito Central Tank Battery Contamination Delineation



**Photo 5:** Installing a soil boring near the edge of the disturbed area, in the vicinity of the improperly closed pit.



**Photo 6:** Local geology provides a medium for cultural art, located about half mile from the project site.

Appendix B
Laboratory Analytical Report



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

September 11, 2015

Jesse Sprague
Souder, Miller and Associates
401 W. Broadway
Farmington, NM 87401

TEL: (505) 325-5667 FAX (505) 327-1496

RE: Bayless Tocito

OrderNo.: 1509083

#### Dear Jesse Sprague:

Hall Environmental Analysis Laboratory received 2 sample(s) on 9/2/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

#### **Analytical Report**

Lab Order 1509083

Date Reported: 9/11/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-1@40'

Project: Bayless Tocito

Collection Date: 8/31/2015 3:30:00 PM

Lab ID: 1509083-001

Matrix: SOIL

Received Date: 9/2/2015 8:00:00 AM

Analyses	Result	RL Qu	ial Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS			0		Analyst	: LGT
Chloride	1300	75	mg/Kg	50	9/8/2015 8:18:54 PM	21158
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S			Analyst	: JME
Diesel Range Organics (DRO)	120	9.7	mg/Kg	1	9/4/2015 4:30:39 PM	21121
Motor Oil Range Organics (MRO)	82	48	mg/Kg	1	9/4/2015 4:30:39 PM	21121
Surr: DNOP	117	57.9-140	%REC	1	9/4/2015 4:30:39 PM	21121
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst	RAA
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	9/3/2015 12:27:38 PM	21112
Surr: BFB	102	75.4-113	%REC	1	9/3/2015 12:27:38 PM	21112
EPA METHOD 8021B: VOLATILES					Analyst	RAA
Benzene	0.12	0.048	mg/Kg	1	9/3/2015 12:27:38 PM	21112
Toluene	ND	0.048	mg/Kg	1	9/3/2015 12:27:38 PM	21112
Ethylbenzene	0.087	0.048	mg/Kg	1	9/3/2015 12:27:38 PM	21112
Xylenes, Total	ND	0.096	mg/Kg	1	9/3/2015 12:27:38 PM	21112
Surr: 4-Bromofluorobenzene	111	80-120	%REC	1	9/3/2015 12:27:38 PM	21112

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 6
- P Sample pH Not In Range
- RL Reporting Detection Limit

### **Analytical Report**

Lab Order 1509083

Date Reported: 9/11/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-1@70'

Project: Bayless Tocito

Collection Date: 9/1/2015 9:00:00 AM

Lab ID: 1509083-002

Matrix: SOIL Received Date: 9/2/2015 8:00:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: <b>LGT</b>
Chloride	ND	30	mg/Kg	20	9/4/2015 2:39:31 PM	21158
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s			Analys	t: JME
Diesel Range Organics (DRO)	13	10	mg/Kg	1	9/4/2015 4:52:11 PM	21121
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	9/4/2015 4:52:11 PM	21121
Surr: DNOP	112	57.9-140	%REC	1	9/4/2015 4:52:11 PM	21121
EPA METHOD 8015D: GASOLINE RAN	NGE				Analys	t: RAA
Gasoline Range Organics (GRO)	7.9	4.7	mg/Kg	1	9/3/2015 1:43:41 PM	21112
Surr: BFB	104	75.4-113	%REC	1	9/3/2015 1:43:41 PM	21112
EPA METHOD 8021B: VOLATILES					Analys	t: RAA
Benzene	ND	0.047	mg/Kg	1	9/3/2015 1:43:41 PM	21112
Toluene	0.15	0.047	mg/Kg	1	9/3/2015 1:43:41 PM	21112
Ethylbenzene	0.14	0.047	mg/Kg	1	9/3/2015 1:43:41 PM	21112
Xylenes, Total	0.43	0.095	mg/Kg	1	9/3/2015 1:43:41 PM	21112
Surr: 4-Bromofluorobenzene	114	80-120	%REC	1	9/3/2015 1:43:41 PM	21112

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 6
- P Sample pH Not In Range
- RL Reporting Detection Limit

# **QC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1509083

11-Sep-15

Client:

Souder, Miller and Associates

Project:

**Bayless Tocito** 

Sample ID MB-21158

SampType: MBLK

TestCode: EPA Method 300.0: Anions

TestCode: EPA Method 300.0: Anions

Client ID:

Batch ID: 21158

RunNo: 28681

Units: mg/Kg

Prep Date:

9/4/2015

Analysis Date: 9/4/2015

SeqNo: 868771

Analyte

PQL

Chloride

SPK value SPK Ref Val %REC LowLimit

HighLimit

%RPD **RPDLimit**  Qual

Sample ID LCS-21158

9/4/2015

SampType: LCS

Client ID: LCSS Batch ID: 21158

RunNo: 28681

SeqNo: 868772

Units: mg/Kg

Prep Date: Analyte

Analysis Date: 9/4/2015

SPK value SPK Ref Val %REC LowLimit

HighLimit

%RPD **RPDLimit** 

Qual

PQL

93.8

90

110

Result Chloride 14 1.5 15.00

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix D
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 3 of 6

# **QC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1509083

11-Sep-15

Client:

Souder, Miller and Associates

Project:

Bayless Tocito

Sample ID MB-21121	Samp	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID: PBS	Batch ID: 21121			F	RunNo: 28657					
Prep Date: 9/3/2015	Analysis I	Date: 9	4/2015		SeqNo: 8	68052	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Diesel Range Organics (DRO)	ND	10								
Notor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		105	57.9	140			
Sample ID LCS-21121	Samp	Type: LC	s	Tes	tCode: E	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Bato	h ID: 21	121	F	RunNo: 2	8657				
Prep Date: 9/3/2015	Analysis I	Date: 9	4/2015	S	eqNo: 8	68053	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	42	10	50.00	0	84.9	57.4	139			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits

Page 4 of 6

- P Sample pH Not In Range
- RL Reporting Detection Limit

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#: 1

1509083

11-Sep-15

Client:

Souder, Miller and Associates

Project:

Bayless Tocito

Sample ID 1509083-001AMS	SampTy	SampType: MS TestCode: EPA Method 8015D: Gasoline Range							e	
Client ID: SB-1@40'	Batch	ID: 21	112	F	RunNo: 2	8662				
Prep Date: 9/2/2015	Analysis Da	ate: 9/	3/2015	\$	SeqNo: 8	68060	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	30	4.8	24.06	2.570	112	62.5	151			
Surr: BFB	1100		962.5		116	75.4	113			S
Sample ID 1509083-001AMS	SampTy	pe: MS	SD	Tes	tCode: E	PA Method	8015D: Gaso	oline Rang	e	
Client ID: SB-1@40'	Batch	ID: 21	112	RunNo: 28662						
Prep Date: 9/2/2015	Analysis Da	ate: 9/	3/2015		SeqNo: 8	68061	Units: mg/F	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	30	4.8	24.06	2.570	112	62.5	151	0.130	22.1	
Surr: BFB	1200		962.5		122	75.4	113	0	0	S
Sample ID LCS-21112	SampTy	/pe: LC	s	Tes	tCode: E	PA Method	8015D: Gaso	oline Rang	e	
Client ID: LCSS	Batch	ID: 21	112	F	RunNo: 2	8662				
Deep Date: 0/0/2015	Analysis De	.to. 0	12/2045		Cookles 0	00074	Unite: mall	-		

Client ID: LCSS	Batch	h ID: 21	112	R	RunNo: 2	8662				
Prep Date: 9/2/2015	Analysis Date: 9/3/2015			S	SeqNo: 868074			Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	107	79.6	122			
Surr: BFB	1000		1000		99.7	75.4	113			

Sample ID MB-21112	SampT	ype: ME	BLK	Test	tCode: El	PA Method	8015D: Gaso	line Rang	е	
Client ID: PBS	Batch	ID: 21	112	R	RunNo: 2	8662				
Prep Date: 9/2/2015	Analysis D	ate: 9/	3/2015	S	SeqNo: 8	68075	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	890		1000		88.7	75.4	113			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 5 of 6

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1509083

11-Sep-15

Client:

Souder, Miller and Associates

Project:

**Bayless Tocito** 

Sample ID LCS-21112	Samp	Type: LC	S	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: LCSS	Batc	h ID: 21	112	F	RunNo: 2	8662				
Prep Date: 9/2/2015	Analysis [	Date: 9/	3/2015	8	SeqNo: 8	68094	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.050	1.000	0	90.7	80	120	-14		
Toluene	0.89	0.050	1.000	0	89.5	80	120			
Ethylbenzene	0.90	0.050	1.000	0	90.2	80	120			
Xylenes, Total	2.7	0.10	3.000	0	90.4	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		112	80	120			

Sample ID MB-21112 Client ID: PBS		ype: ME			Code: El		8021B: Vola	tiles		
Prep Date: 9/2/2015	Analysis D		3/2015		SeqNo: 8		Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
  - Sample pH Not In Range
- RL Reporting Detection Limit

Page 6 of 6



#### Hali Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: SMA-FARM Work Order Numb	per: 1509083		RoptNo: 1
Received by/date: LM 09/02/15			
Logged By Celina Sessa 9/2/2015 8:00:00 Al	м	Celin S	men
Completed By: Celina Sessa 9/2/2015 9:00:50 Al	и	Celia S	n name
Reviewed By: 9 09/02/15		court )	present the same of the same o
Chain of Custody			
Custody seals intact on sample bottles?	Yes	No 🗆	Not Present 🗹
2. Is Chain of Custody complete?	Yes 🗸	No _	Not Present
3. How was the sample delivered?	Courier		
<u>Log In</u>			
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗌	NA 🗆
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗸	No 🗌	NA 🗆
6. Sample(s) in proper container(s)?	Yes 🗸	No 🗌	
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗆	
B. Are samples (except VOA and ONG) properly preserved?	Yes 🗸	No	
9. Was preservative added to bottles?	Yes	No 🗹	NA 🗆
10. VOA vials have zero headspace?	Yes 🗌	No 🗆	No VOA Vials
11. Were any sample containers received broken?	Yes	No 🗸	# of acceptance
			# of preserved bottles checked
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No	for pH: (<2 or >12 unless note
13. Are matrices correctly identified on Chain of Custody?	Yes V	No 🗌	Adjusted?
14. Is it clear what analyses were requested?	Yes 🗸	No 🗌	
15. Were all holding times able to be met?  (If no, notify customer for authorization.)	Yes 🗸	No 🗆	Checked by:
Special Handling (if applicable)			
16. Was client notified of all discrepancies with this order?	Yes	No 🗌	NA 🗹
Person Notified: Date			
By Whom: Via:	eMail	Phone Fax	In Person
Regarding:			
Client Instructions.			
17. Additional remarks:			
19. Carles Information			
18. Cooler Information  Cooler No   Temp °C   Condition   Seal Intact   Seal No	Seal Date	Signed By	I
1 14 Good Yes	Jean Date	orgined by	

Client:		n A	ustody Record	Standard Project Name	Turn-Around Time:  Standard Rush  Project Name:  Bauless Tocito				HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com												
_	1	401	W Bradenay	Project #;	ess 10	040	1		01 H						erqu 505-						
Phone	ming +	505	392 0594	_ ′ ∪				16	3I. O	JO-34	+3-3	-		_	Req	_		,	11	7	
email o	Package:		□ Level 4 (Full Validation	\	esse S	prague	(8021)	TPH (Gas only)	DRO / MRO)		0	0 SIMS)		O2.PO4.SO4)	82 PCB's			Chlorides			
□ NEL		□ Othe	er	On Ice:	Z Yes	₽No	ŧ	+ TF	30/	18.1	04.1)	827		N.EC	s / 8(		8	75			Or N
□ EDD	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1509083	BTEX	BTEX + MTBE	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.	PAH's (8310 or 8270	RCRA 8 Metals	Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	300.0			Air Bubbles (Y or N)
8/31	1530	Soil	58-1 e 401	1 402	_	-001	X		X									X			
1/1	0900		58-1 e 70'	1 902	-	-007	X		X									Х			
																			+		
Date:	Time: 1654 Time: 1605	Relinquish	un 25	Received by:	dunal storatoris	Date Time  2//// 1654  Date Time  29/02/5 08/  ss. This serves as notice of thi	0	mark		ub-con	ntracte	d deta	will b	e dear	ly not	ated on	n the a	malytica	al recort		_



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1509242

September 21, 2015

Jesse Sprague Souder, Miller and Associates 401 W. Broadway Farmington, NM 87401 TEL: (505) 325-5667 FAX (505) 327-1496

RE: Bayless Tocito

Dear Jesse Sprague:

Hall Environmental Analysis Laboratory received 3 sample(s) on 9/5/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 1509242

Date Reported: 9/21/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-2 @ 20'

Project: Bayless Tocito

Collection Date: 9/3/2015 3:15:00 PM

Lab ID: 1509242-001

Matrix: SOIL

Received Date: 9/5/2015 10:25:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	LGT
Chloride	4000	150		mg/Kg	100	9/17/2015 12:15:51 PM	21248
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s				Analyst:	KJH
Diesel Range Organics (DRO)	390	9.5		mg/Kg	1	9/10/2015 7:00:44 PM	21185
Motor Oil Range Organics (MRO)	170	48		mg/Kg	1	9/10/2015 7:00:44 PM	21185
Surr: DNOP	98.0	57.9-140		%REC	1	9/10/2015 7:00:44 PM	21185
EPA METHOD 8015D: GASOLINE RAI	NGE					Analyst:	NSB
Gasoline Range Organics (GRO)	34	4.7		mg/Kg	1	9/10/2015 10:09:19 PM	21175
Surr: BFB	340	75.4-113	S	%REC	1	9/10/2015 10:09:19 PM	21175
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Benzene	ND	0.047		mg/Kg	1	9/10/2015 10:09:19 PM	21175
Toluene	ND	0.047		mg/Kg	1	9/10/2015 10:09:19 PM	21175
Ethylbenzene	0.15	0.047		mg/Kg	1	9/10/2015 10:09:19 PM	21175
Xylenes, Total	0.18	0.093		mg/Kg	1	9/10/2015 10:09:19 PM	21175
Surr: 4-Bromofluorobenzene	141	80-120	S	%REC	1	9/10/2015 10:09:19 PM	21175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit

Lab Order 1509242

Date Reported: 9/21/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Bayless Tocito

Lab ID: 1509242-002

Project:

Client Sample ID: SB-2 @ 55'

Collection Date: 9/4/2015 8:20:00 AM

Received Date: 9/5/2015 10:25:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	SRM
Chloride	84	30		mg/Kg	20	9/10/2015 6:47:15 PM	21248
EPA METHOD 8015M/D: DIESEL RANGE	GE ORGANIC	S				Analyst:	KJH
Diesel Range Organics (DRO)	ND	9.5		mg/Kg	1	9/10/2015 8:05:38 PM	21185
Motor Oil Range Organics (MRO)	ND	47		mg/Kg	1	9/10/2015 8:05:38 PM	21185
Surr: DNOP	88.5	57.9-140		%REC	1	9/10/2015 8:05:38 PM	21185
EPA METHOD 8015D: GASOLINE RAM	IGE					Analyst:	NSB
Gasoline Range Organics (GRO)	13	4.7		mg/Kg	1	9/10/2015 10:34:40 PM	21175
Surr: BFB	127	75.4-113	S	%REC	1	9/10/2015 10:34:40 PM	21175
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst:	NSB
Benzene	0.096	0.047		mg/Kg	1	9/10/2015 10:34:40 PM	21175
Toluene	0.31	0.047		mg/Kg	1	9/10/2015 10:34:40 PM	21175
Ethylbenzene	0.22	0.047		mg/Kg	1	9/10/2015 10:34:40 PM	21175
Xylenes, Total	0.70	0.095		mg/Kg	1	9/10/2015 10:34:40 PM	21175
Surr: 4-Bromofluorobenzene	122	80-120	S	%REC	1	9/10/2015 10:34:40 PM	21175

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit

### Lab Order 1509242

Date Reported: 9/21/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-3 @ 25'

Project: Bayless Tocito

Collection Date: 9/4/2015 11:20:00 AM

Lab ID: 1509242-003

Matrix: SOIL Received Date: 9/5/2015 10:25:00 AM

Analyses	Result	RL (	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	LGT
Chloride	5800	300		mg/Kg	200	9/17/2015 12:28:15 PM	21248
EPA METHOD 8015M/D: DIESEL RANGE	ORGANIC	s				Analyst	KJH
Diesel Range Organics (DRO)	920	9.4		mg/Kg	1	9/10/2015 8:49:03 PM	21185
Motor Oil Range Organics (MRO)	480	47		mg/Kg	1	9/10/2015 8:49:03 PM	21185
Surr: DNOP	105	57.9-140		%REC	1	9/10/2015 8:49:03 PM	21185
<b>EPA METHOD 8015D: GASOLINE RANGI</b>	E					Analyst	NSB
Gasoline Range Organics (GRO)	140	24		mg/Kg	5	9/10/2015 11:00:00 PM	21175
Surr: BFB	274	75.4-113	S	%REC	5	9/10/2015 11:00:00 PM	21175
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst	NSB
Benzene	0.14	0.12		mg/Kg	5	9/10/2015 11:00:00 PM	21175
Toluene	ND	0.24		mg/Kg	5	9/10/2015 11:00:00 PM	21175
Ethylbenzene	0.62	0.24		mg/Kg	5	9/10/2015 11:00:00 PM	21175
Xylenes, Total	8.3	0.48		mg/Kg	5	9/10/2015 11:00:00 PM	21175
Surr: 4-Bromofluorobenzene	128	80-120	S	%REC	5	9/10/2015 11:00:00 PM	21175

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit

### Hall Environmental Analysis Laboratory, Inc.

WO#: 1509242

21-Sep-15

Client:

Souder, Miller and Associates

Project:

**Bayless Tocito** 

Sample ID MB-21248

SampType: mblk

TestCode: EPA Method 300.0: Anions

Client ID:

PBS

Batch ID: 21248

RunNo: 28773

Prep Date: 9/10/2015

Analysis Date: 9/10/2015

SeqNo: 872640

Units: mg/Kg

Analyte

Result PQL

SPK value SPK Ref Val %REC LowLimit

HighLimit

**RPDLimit** 

Qual

Chloride

ND

Sample ID LCS-21248

SampType: Ics

TestCode: EPA Method 300.0: Anions

Client ID: LCSS

Batch ID: 21248

RunNo: 28773

Prep Date: 9/10/2015

Units: mg/Kg

Analyte

Analysis Date: 9/10/2015

SeqNo: 872641

%RPD HighLimit

%RPD

**RPDLimit** 

Qual

PQL

110

Chloride

SPK value SPK Ref Val %REC 1.5 15.00 96.3

Qualifiers:

Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RPD outside accepted recovery limits

% Recovery outside of range due to dilution or matrix

В Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

Reporting Detection Limit

P

Page 4 of 7

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509242

21-Sep-15

Client:

Souder, Miller and Associates

Project:

Bayless Tocito

Sample ID MB-21185	SampT	ype: ME	BLK	Test	Code: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: PBS	Batch	1D: 21	185	R	RunNo: 2	8740				
Prep Date: 9/8/2015	Analysis D	ate: 9/	10/2015	S	eqNo: 8	71391	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		110	57.9	140			
Sample ID LCS-21185	SampT	ype: LC	s	Tes	Code: El	PA Method	8015M/D: Die	esel Rang	e Organics	

Sample ID LCS-21185	SampT	ype: LC	S	Test	Code: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: LCSS	Batch	ID: 21	185	R	tunNo: 2	8740				
Prep Date: 9/8/2015	Analysis D	ate: 9/	10/2015	SeqNo: 871392 Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	55	10	50.00	0	110	57.4	139			
Surr: DNOP	5.7		5.000		113	57.9	140			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Detection Limit

Page 5 of 7

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509242

21-Sep-15

Client:

Souder, Miller and Associates

Result

24

990

PQL

5.0

Project:

Gasoline Range Organics (GRO)

Surr: BFB

**Bayless Tocito** 

Sample ID MB-21175 TestCode: EPA Method 8015D: Gasoline Range SampType: MBLK Client ID: Batch ID: 21175 RunNo: 28722 Prep Date: 9/8/2015 Analysis Date: 9/9/2015 SeqNo: 870894 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) ND Sur: BFB 910 1000 91.5 75.4 113 Sample ID LCS-21175 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: LCSS Batch ID: 21175 RunNo: 28722 Prep Date: 9/8/2015 Analysis Date: 9/9/2015 SeqNo: 870895 Units: mg/Kg

%REC

94.1

98.6

LowLimit

79.6

75.4

HighLimit

122

113

%RPD

**RPDLimit** 

Qual

SPK value SPK Ref Val

25.00

1000

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 6 of 7

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1509242

21-Sep-15

Client:

Souder, Miller and Associates

Project:

**Bayless Tocito** 

Sample ID MB-21175	Samp	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: PBS	Batcl	n ID: 21	175	F	RunNo: 2	8722				
Prep Date: 9/8/2015	Analysis [	Date: 9/	9/2015	S	SeqNo: 8	70940	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

Sample ID LCS-21175	SampT	ype: LC	S	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Batch	h ID: 21	175	F	RunNo: 2	8722				
Prep Date: 9/8/2015	Analysis D	Date: 9/	9/2015		SeqNo: 8	70941	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	101	80	120			
Toluene	1.0	0.050	1.000	0	101	80	120			
Ethylbenzene	1.0	0.050	1.000	0	100	80	120			
Xylenes, Total	3.1	0.10	3.000	0	102	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		115	80	120			

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Page 7 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name	SMA-FARM	Work Order Number:	15092	42		RcptNo:	1
Received by/	date:	09/05/15 9/5/2015 10:25:00 AM			Jumbaj Alburgo		
Completed B	y: Lindsay Mangin	9/5/2015 10:48:49 AM			Andy Happ		
Reviewed By		09/08/15			000		
Chain of C	ustody	1					
1. Custody	seals intact on sample bottle	· •s?	Yes		No 🗌	Not Present	
2. Is Chain	of Custody complete?		Yes	*	No 🗌	Not Present	
3. How was	the sample delivered?		Cour	er			
Log In							
4. Was an	attempt made to cool the sa	mples?	Yes		No 🗌	NA 🗌	
5. Were all	samples received at a temp	erature of >0° C to 6.0°C	Yes		No 🗆	NA 🗆	
6. Sample(	s) in proper container(s)?		Yes	<b>#</b>	No 🗌		
7. Sufficien	t sample volume for indicate	d test(s)?	Yes	*	No 🗆		
8. Are sam	oles (except VOA and ONG)	properly preserved?	Yes	*	No 🗌		
9. Was pre-	servative added to bottles?		Yes		No 🕏	NA 🗌	
10.VOA vial	s have zero headspace?		Yes		No 🗆	No VOA Vials	
11, Were an	y sample containers receive	d broken?	Yes		No 🖈	# of preserved	
12 Does pa	perwork match bottle labels?		Yes	d	No 🗌	bottles checked for pH:	
	crepancies on chain of custo		103	34.1			r >12 unless noted)
13. Are matr	ices correctly identified on C	hain of Custody?	Yes	*	No 🗆	Adjusted?	
14. Is it clear	what analyses were reques	ted?	Yes	*	No 🗌		
	holding times able to be med tify customer for authorization		Yes		No 🗔	Checked by:	
Special Ha	andling (if applicable)						
	nt notified of all discrepancie	s with this order?	Yes		No 🗆	NA 🌌	
Pe	rson Notified:	Date:			-		
Ву	Whom:	Via:	eMa	úl 🗂	Phone Fax	In Person	
Re	garding:	THE RESIDENCE OF THE PARTY OF T					
Cli	ent Instructions:		-			-	
17. Addition	al remarks:						
18. Cooler	nformation						
Coole	1	n   Seal Intact   Seal No	Seal Da	ate	Signed By		
1	4.4 Good	Yes					

C	hain-	of-Cu	stody Re	cord	Turn	-Around	Time:	9 7 1					AL		=	NIN	TE	0	NI N	4EI	NTA	11
Client:		MA		T. A. X.	1	Standard	□ Rush		1		H										TO	
7.1		1000	AND THE	ALIEN TO		ect Name											nent					
Mailing	Address	ha!		A	R	andess	T .1		1	40	04.11									100		
C.	1	401	m Broom	dury	Proje		Tocit	2	-		01 H											
tarm	instan,	NM	8740	21	Floje	CON.				Te	el. 50	5-34	15-39	190	-	-	505-	-				
Phone			325 7535				<u></u>							А	naly		Req	uest				III III III
email o		Jesse 5	Sprague C to	Swiller. co	Proje	ect Mana	ager:		5	TPH (Gas only)	/ DRO / MRO)	8,	4	100		000	S					
	Package:		, 0			1.665	Sprag	we	THAB's (8021)	as	0/10	17		SIMS)		0,40	PCB's					
□ Stan			□ Level 4 (Ful	Validation)			, 20,00	5	- 3	1 (6	)RC			S		D,2	82 F			5		
Accred  □ NEL		□ Othe	r		Sam On lo		Yes	Sprague 0 No	+	+	RO / [	18.1)	504.1)	8270		O3,NC	s / 80		(A)	chlorides		O N
□ EDD	(Type)				Sam	ple Tem	perature: 41	-0.20==4.4	#	BE	(G	pd 4	pd 5	0 or	stals	Ž	ide	F	2	0		2
Date	Time	Matrix	Sample R	equest ID		ntainer e and #	Preservative Type	HEAL NO.	(RTEX) FINTEE	BTEX + MTBE +	TPH 8015B (GRO	TPH (Method 418.1)	EDB (Method	PAH's (8310	RCRA 8 Metals	Anions (F,Cl,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	300.0		Air Bubbles (Y or N)
9/3	1515	Soil	5B-2 @	20	1	402	_	-001	X	111	X				LL.	4	a	ω	ω.	X		
9/4	0820	Soil	5B-2 C		1	402	_	-002	X		X	214					1-			X		
9/4	1120	5011	5B-3C		1	for	_	-003	V		V					1			11	7		
																			-			
																	T_					
										1												
															6							
1			1	7 1		11.00	2 114					1	o v		-			13				
	200	J 3 1	4					511-51	1													
						E TH	124								XZ.							
			No market	200	100		17334	-12-2				-	-									
Date:	Time:	Relinquish	ed by:		Regei	ved by:	.1	Date Time	Re	mark	s:											
415	01.27	9.	me 2	Smy	10	MINT	In Wal	6 4/4/15 1625	7													
Date:	Time:	Relinguishe	ed by:	111	Recei	ved by:	X	Date Time														
1/4/15	1722	12/1	setu /1	hetete		4	N Ogh	15/15 175														
1	f necessary,	amples subr	mitted to Hall Environm	nental may be sub-	contracte	d to other	ccredited laboratorie	es. This serves as notice of	this poss	ibility.	Any st	ib-con	tracte	data	will be	dear	y nota	ted on	the a	nalytical	report.	



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

September 21, 2015

Jesse Sprague Souder, Miller and Associates 401 W. Broadway Farmington, NM 87401 TEL: (505) 325-5667

FAX (505) 327-1496

RE: Tocito

OrderNo.: 1509529

### Dear Jesse Sprague:

Hall Environmental Analysis Laboratory received 4 sample(s) on 9/10/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 1509529

Date Reported: 9/21/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-3 @ 55'

Project: Tocito

Collection Date: 9/8/2015 2:10:00 PM

Lab ID: 1509529-001

Matrix: SOIL

Received Date: 9/10/2015 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analys	t: LGT
Chloride	71	30		mg/Kg	20	9/15/2015 11:30:22 PM	1 21315
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S				Analys	t: KJH
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	9/16/2015 12:03:30 PM	1 21319
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	9/16/2015 12:03:30 PM	1 21319
Surr: DNOP	82.0	57.9-140		%REC	1	9/16/2015 12:03:30 PM	1 21319
EPA METHOD 8015D: GASOLINE RAN	NGE					Analys	t: RAA
Gasoline Range Organics (GRO)	6.7	4.9		mg/Kg	1	9/16/2015 9:44:50 AM	21284
Surr: BFB	96.4	75.4-113		%REC	1	9/16/2015 9:44:50 AM	21284
EPA METHOD 8021B: VOLATILES						Analys	t: RAA
Benzene	0.099	0.049		mg/Kg	1	9/16/2015 9:44:50 AM	21284
Toluene	0.12	0.049		mg/Kg	1	9/16/2015 9:44:50 AM	21284
Ethylbenzene	0.12	0.049		mg/Kg	1	9/16/2015 9:44:50 AM	21284
Xylenes, Total	0.39	0.098		mg/Kg	1	9/16/2015 9:44:50 AM	21284
Surr: 4-Bromofluorobenzene	106	80-120		%REC	1	9/16/2015 9:44:50 AM	21284

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit

Lab Order 1509529

Date Reported: 9/21/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-4 @ 35'

Project: Tocito

Collection Date: 9/9/2015 9:35:00 AM

Lab ID: 1509529-002

Matrix: SOIL

Received Date: 9/10/2015 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS			-			Analyst:	LGT
Chloride	4500	150		mg/Kg	100	9/17/2015 2:35:05 AM	21315
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S				Analyst:	KJH
Diesel Range Organics (DRO)	610	10		mg/Kg	1	9/16/2015 12:46:32 PM	21319
Motor Oil Range Organics (MRO)	280	50		mg/Kg	1	9/16/2015 12:46:32 PM	21319
Surr: DNOP	104	57.9-140		%REC	1	9/16/2015 12:46:32 PM	21319
EPA METHOD 8015D: GASOLINE RAN	NGE					Analyst:	RAA
Gasoline Range Organics (GRO)	17	9.5	D	mg/Kg	2	9/16/2015 11:00:52 AM	21284
Surr: BFB	154	75.4-113	SD	%REC	2	9/16/2015 11:00:52 AM	21284
EPA METHOD 8021B: VOLATILES						Analyst:	RAA
Benzene	ND	0.095	D	mg/Kg	2	9/16/2015 11:00:52 AM	21284
Toluene	ND	0.095	D	mg/Kg	2	9/16/2015 11:00:52 AM	21284
Ethylbenzene	0.10	0.095	D	mg/Kg	2	9/16/2015 11:00:52 AM	21284
Xylenes, Total	0.66	0.19	D	mg/Kg	2	9/16/2015 11:00:52 AM	21284
Surr: 4-Bromofluorobenzene	115	80-120	D	%REC	2	9/16/2015 11:00:52 AM	21284

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit

Lab Order 1509529

Date Reported: 9/21/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Project: Tocito

Lab ID: 1509529-003

Client Sample ID: SB-4 @ 55'

Collection Date: 9/9/2015 11:20:00 AM

Received Date: 9/10/2015 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	LGT
Chloride	120	30		mg/Kg	20	9/15/2015 11:55:10 PM	21315
EPA METHOD 8015M/D: DIESEL RANG	GE ORGANIC	S				Analyst	KJH
Diesel Range Organics (DRO)	14	10		mg/Kg	1	9/16/2015 3:05:31 PM	21319
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	9/16/2015 3:05:31 PM	21319
Surr: DNOP	78.8	57.9-140		%REC	1	9/16/2015 3:05:31 PM	21319
EPA METHOD 8015D: GASOLINE RAN	IGE					Analyst	RAA
Gasoline Range Organics (GRO)	11	5.0		mg/Kg	1	9/16/2015 12:17:05 PM	21284
Surr: BFB	128	75.4-113	S	%REC	1	9/16/2015 12:17:05 PM	21284
EPA METHOD 8021B: VOLATILES						Analyst	RAA
Benzene	0.090	0.050		mg/Kg	1	9/16/2015 12:17:05 PM	21284
Toluene	0.18	0.050		mg/Kg	1	9/16/2015 12:17:05 PM	21284
Ethylbenzene	0.23	0.050		mg/Kg	1	9/16/2015 12:17:05 PM	21284
Xylenes, Total	0.67	0.10		mg/Kg	1	9/16/2015 12:17:05 PM	21284
Surr: 4-Bromofluorobenzene	112	80-120		%REC	1	9/16/2015 12:17:05 PM	21284

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 8
- P Sample pH Not In Range
- RL. Reporting Detection Limit

Lab Order 1509529

Date Reported: 9/21/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-5 @ 40'

Project: Tocito

Collection Date: 9/9/2015 3:25:00 PM

Lab ID: 1509529-004

Matrix: SOIL

Received Date: 9/10/2015 8:00:00 AM

Analyses	Result	RL	Qual U	nits	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst:	LGT
Chloride	1200	75		mg/Kg	50	9/17/2015 2:47:29 AM	21315
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s				Analyst:	KJH
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	9/16/2015 3:48:35 PM	21319
Motor Oil Range Organics (MRO)	ND	48	1	mg/Kg	1	9/16/2015 3:48:35 PM	21319
Surr: DNOP	84.4	57.9-140		%REC	1	9/16/2015 3:48:35 PM	21319
EPA METHOD 8015D: GASOLINE RAM	NGE					Analyst:	RAA
Gasoline Range Organics (GRO)	14	4.8	1	mg/Kg	1	9/16/2015 12:42:23 PM	21284
Surr: BFB	101	75.4-113		%REC	1	9/16/2015 12:42:23 PM	21284
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst:	RAA
Benzene	2.5	0.048		mg/Kg	1	9/16/2015 12:42:23 PM	21284
Toluene	0.058	0.048		mg/Kg	1	9/16/2015 12:42:23 PM	21284
Ethylbenzene	0.14	0.048	1	mg/Kg	1	9/16/2015 12:42:23 PM	21284
Xylenes, Total	0.31	0.095		mg/Kg	1	9/16/2015 12:42:23 PM	21284
Surr: 4-Bromofluorobenzene	107	80-120		%REC	1	9/16/2015 12:42:23 PM	21284

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 4 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit

### Hall Environmental Analysis Laboratory, Inc.

WO#: 1509529

21-Sep-15

Client:

Souder, Miller and Associates

Project:

Tocito

Sample ID MB-21315

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

Batch ID: 21315

PQL

RunNo: 28884

Prep Date: 9/15/2015

Analysis Date: 9/15/2015

SeqNo: 876240

Units: mg/Kg

HighLimit

%RPD **RPDLimit** 

Qual

Analyte Chloride

Result

ND

TestCode: EPA Method 300.0: Anions

%RPD

Sample ID LCS-21315

SampType: LCS

RunNo: 28884

Client ID: LCSS Prep Date: 9/15/2015 Batch ID: 21315

SeqNo: 876241

Units: mg/Kg

Analyte

Analysis Date: 9/15/2015

SPK value SPK Ref Val %REC LowLimit

HighLimit

**RPDLimit** 

Qual

PQL 1.5

Chloride

15.00

0

SPK value SPK Ref Val %REC LowLimit

94.3 110

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- P Sample pH Not In Range
- Reporting Detection Limit

Page 5 of 8

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509529

21-Sep-15

Client:

Souder, Miller and Associates

Project: Tocito	Willer and Associates	
Sample ID MB-21313	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 21313	RunNo: 28881
Prep Date: 9/15/2015	Analysis Date: 9/16/2015	SeqNo: 876328 Units: %REC
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	8.8 10.00	87.9 57.9 140
Sample ID LCS-21313	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 21313	RunNo: 28881
Prep Date: 9/15/2015	Analysis Date: 9/16/2015	SeqNo: 876329 Units: %REC
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	4.3 5.000	86.2 57.9 140
Sample ID MB-21319	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 21319	RunNo: 28881
Prep Date: 9/15/2015	Analysis Date: 9/16/2015	SeqNo: 876353 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	ND 10	
Motor Oil Range Organics (MRO)	ND 50	
Surr: DNOP	9.4 10.00	94.3 57.9 140
Sample ID LCS-21319	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 21319	RunNo: 28881
Prep Date: 9/15/2015	Analysis Date: 9/16/2015	SeqNo: 876354 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	43 10 50.00	0 85.6 57.4 139
Surr: DNOP	4.5 5.000	89.6 57.9 140

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank B
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range P
- RL Reporting Detection Limit

Page 6 of 8

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509529

21-Sep-15

Client:

Souder, Miller and Associates

23

940

5.0

25.00

1000

Project:

Tocito

Sample ID 1509529-002A	MS SampType: M	IS	Test	tCode: EF	A Method	8015D: Gaso	line Rang	е	
Client ID: SB-4 @ 35'	Batch ID: 2	1284	R	RunNo: 28	3925				
Prep Date: 9/15/2015	Analysis Date: 9	9/16/2015	S	SeqNo: 87	77329	Units: mg/K	g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Gasoline Range Organics (GRO)	47 9.6	47.94	17.26	61.7	62.5	151			S
Surr: BFB	3400	1918		176	75.4	113			S
Sample ID 1509529-002A	MSD SampType: M	ISD	Test	tCode: EF	A Method	8015D: Gaso	line Rang	e	
Client ID: SB-4 @ 35'	Batch ID: 2	1284	R	RunNo: 28	3925				
Prep Date: 9/15/2015	Analysis Date: 9	9/16/2015	S	SeqNo: 87	77330	Units: mg/K	(g		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Gasoline Range Organics (GRO)	43 9.8	49.07	17.26	52.4	62.5	151	8.60	22.1	S
Surr: BFB	3200	1963		164	75.4	113	0	0	S
Sample ID LCS-21284	SampType: L	cs	Test	tCode: EF	A Method	8015D: Gaso	line Rang	e	
Client ID: LCSS	Batch ID: 2	1284	R	RunNo: 28	8925				
Prep Date: 9/14/2015	Analysis Date:	9/16/2015	S	SeqNo: 87	77364	Units: mg/K	(g		

Sample ID MB-21284	SampT	ype: ME	BLK	Test	Code: El	PA Method	8015D: Gaso	line Rang	e	
Client ID: PBS	Batch	ID: 21	284	R	RunNo: 2	8925				
Prep Date: 9/14/2015	Analysis D	ate: 9/	16/2015	S	eqNo: 8	77366	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	860		1000		86.4	75.4	113			

92.9

94.1

79.6

75.4

122

113

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Gasoline Range Organics (GRO)

Surr: BFB

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 7 of 8

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509529

21-Sep-15

Client:

Souder, Miller and Associates

Project:

Tocito

Sample ID 1509529-001AMS	SampT	ype: MS	3	TestCode: EPA Method 8021B: Volatiles									
Client ID: SB-3 @ 55'	Batch	ID: 21	284	F	RunNo: 2	8925							
Prep Date: 9/14/2015	Analysis Date: 9/16/2015			S	SeqNo: 8	77374	Units: mg/K	g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	1.2	0.049	0.9747	0.09924	115	69.6	136						
Toluene	1.2	0.049	0.9747	0.1179	114	76.2	134						
Ethylbenzene	1.2	0.049	0.9747	0.1189	115	75.8	137						
Xylenes, Total	3.7	0.097	2.924	0.3926	115	78.9	133						
Surr: 4-Bromofluorobenzene	1.1		0.9747		114	80	120						

Sample ID	1509529-001AMSD	SampTyp	e: M	SD	Tes	tCode: El	PA Method	8021B: Vola	tiles		
Client ID:	SB-3 @ 55'	Batch I	D: 21	284	F	RunNo: 2	8925				
Prep Date:	9/14/2015	Analysis Dat	e: 9	/16/2015	5	SeqNo: 8	77375	Units: mg/k	ζg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Benzene		1.2	0.050	0.9970	0.09924	111	69.6	136	1.41	20	
Toluene		1.2	0.050	0.9970	0.1179	112	76.2	134	0.171	20	
Ethylbenzene		1.2	0.050	0.9970	0.1189	113	75.8	137	0.433	20	
Xylenes, Total		3.7	0.10	2.991	0.3926	110	78.9	133	1.44	20	
Surr: 4-Brom	nofluorobenzene	1.1		0.9970		114	80	120	0	0	

Sample ID LCS-21284	Samp	Type: LC	S	TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batc	h ID: 21	284	F							
Prep Date: 9/14/2015	Analysis [	Date: 9/	16/2015	5	SeqNo: 8	77406	Units: mg/k	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual	
Benzene	1.9	0.050	2.000	0	93.3	80	120				
Toluene	1.8	0.050	2.000	0	92.3	80	120				
Ethylbenzene	0.93	0.050	1.000	0	92.7	80	120				
Xylenes, Total	2.7	0.10	3.000	0	89.4	80	120				
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120				

Sample ID MB-21284	ample ID MB-21284 SampType: MBLK			TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batcl	h ID: 21	284	F	RunNo: 2	8925							
Prep Date: 9/14/2015	Analysis Date: 9/16/2015			5	SeqNo: 8	77408	Units: mg/F	(g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	0.050											
Toluene	ND	0.050											
Ethylbenzene	ND	0.050											
Xylenes, Total	ND	0.10											
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120						

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 8 of 8



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

## Sample Log-In Check List

Work Order Number: 1509529 Client Name: SMA-FARM RcptNo: 1 Received by/date Logged By: Ashley Gallegos 9/10/2015 8:00:00 AM Completed By: 9/11/2015 3:36:44 PM **Ashley Gallegos** 09/15/15 Reviewed By: Chain of Custody 1. Custody seals intact on sample bottles? Yes ! No ! Not Present No | Not Present 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In No [ NA . 4. Was an attempt made to cool the samples? Yes NA ... 5. Were all samples received at a temperature of >0° C to 6.0°C No Sample(s) in proper container(s)? 7. Sufficient sample volume for indicated test(s)? 8. Are samples (except VOA and ONG) properly preserved? NA [ Yes \_\_ 9. Was preservative added to bottles? No 1 Yes [ No VOA Vials 10. VOA vials have zero headspace? Yes No 🖈 11. Were any sample containers received broken? # of preserved bottles checked No [] for pH: 12. Does paperwork match bottle labels? (<2 or >12 unless noted) (Note discrepancies on chain of custody) Adjusted? No ! 13. Are matrices correctly identified on Chain of Custody? No | 14 Is it clear what analyses were requested? No Checked by: 15. Were all holding times able to be met? (If no, notify customer for authorization.) Special Handling (if applicable) Yes [ 16. Was client notified of all discrepancies with this order? No [ Person Notified: Date By Whom: Via: eMail | Phone | Fax | In Person Regarding: Client Instructions: 17. Additional remarks: 18. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No 2.8 Good Yes

C	hain	of-Cu	ustody F	Record	Turn-Around	Time:									ENI	VTI	20	DI P	ME	NIT	A I
Client:		MA	Prof. L		Standard	□ Rush			-		_									NT/	
					Project Name														T.		
Mailing	Address				T.	1										nmer					
vianing	_	10	X W E	Broadway	Toci	to			-	490	)1 Ha	awkii	ns NE	E - /	Albuc	uerqu	ue, N	M 87	109		
	ramin	aton,	MM	87431 ()	Project #:					Te	1. 50	5-34	5-397			505			7		
Phone	#: 5	d/s	325 7	535							// A 1 /		111	An	alysi	s Red	ques	t			
email o	r Fax#:	Jesse.	grague @ S	and will or con	Project Mana	ager:			=	(ylun)	S				6	(4)					
QA/QC	Package:		v 0		\	1			802	as	Σ			(2)	0	PCB'					
□ Star	ndard		□ Level 4 (F	ull Validation)	Jess	se of	raque	-	(8021)	9	/ DRO / MRO			SIMS)	à	2 P			الع		
Accred		- OII			Sampler:	JES				T	2	=		8270	2	8082			Moride		2
□ NEL		□ Othe	er		On Ice:	X Yes	□ No			+	GRO.	418	504	8.	0	38/		OA)	7		lo.
□ EDD	(Type)	1	T		Sample Tem	perature: 2.	g		1 1	18	3	po	po	100	eta	cide	(A)	)-i	J		\ \S
Date	Time	Matrix	Sample	Request ID	Container Type and #	Preservative Type	HEAL N		BTEX)+MTBE	BTEX + MTBE + TPH (Gas only)	TPH 8015B	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	8081 Pesticides	8260B (VOA)	8270 (Semi-VOA)	3000		Air Bubbles (Y or N)
1/8	1410	50:1	58-3 €	55'	1 402	_	-06	0/	4		4								X		
9/9	0935	Soil	5B-4@	35'	100 II	-	-ac	22	4		1								X		
1/9	1120	50:1	5B-4 6		11	-	-00	13	1		4								X		
1/9	1575	50:1	58-56		"	_	-01	04	4		4	-							X		
-												_	-	+	-	-	-			-	
								11000													
												_	1	_	_					-	
	-										$\dashv$	+	+	+	+	+	+	-	$\vdash$	+	++
-									-		-	+	+	+	+	+	+	-		_	+
-											+	-	+	-	+	+	+	-		+	++-
Date:	Time:	Relinquish	25r	7	Received by:	alt	2/9/1-	1705	Ren	narks	);										
19/K	1737	samples sub	THOSE	onmental may be sub-	contracted to other a	ccredited laboratorie	og//o//s	0805	is possit	bility. A	iny sul	b-contr	acted (	data w	Il be ck	early no	tated o	n the a	malytica	al report.	



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

September 22, 2015

Jesse Sprague Souder, Miller and Associates 401 W. Broadway Farmington, NM 87401 TEL: (505) 325-5667

RE: Tocito OrderNo.: 1509586

### Dear Jesse Sprague:

FAX (505) 327-1496

Hall Environmental Analysis Laboratory received 4 sample(s) on 9/11/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

#### Lab Order 1509586

Date Reported: 9/22/2015

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-6@35'

Project: Tocito

Collection Date: 9/10/2015 8:50:00 AM

Lab ID: 1509586-001

Matrix: SOIL

Received Date: 9/11/2015 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	LGT
Chloride	3600	150		mg/Kg	100	9/17/2015 12:40:40 PM	21348
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s				Analyst	TOM
Diesel Range Organics (DRO)	610	10		mg/Kg	1	9/18/2015 5:02:26 PM	21285
Motor Oil Range Organics (MRO)	200	50		mg/Kg	1	9/18/2015 5:02:26 PM	21285
Surr: DNOP	104	57.9-140		%REC	1	9/18/2015 5:02:26 PM	21285
EPA METHOD 8015D: GASOLINE RAI	NGE					Analyst	RAA
Gasoline Range Organics (GRO)	57	24	D	mg/Kg	5	9/16/2015 3:14:32 PM	21284
Surr: BFB	196	75.4-113	SD	%REC	5	9/16/2015 3:14:32 PM	21284
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst	RAA
Benzene	ND	0.24	D	mg/Kg	5	9/16/2015 3:14:32 PM	21284
Toluene	ND	0.24	D	mg/Kg	5	9/16/2015 3:14:32 PM	21284
Ethylbenzene	0.46	0.24	D	mg/Kg	5	9/16/2015 3:14:32 PM	21284
Xylenes, Total	4.0	0.49	D	mg/Kg	5	9/16/2015 3:14:32 PM	21284
Surr: 4-Bromofluorobenzene	114	80-120	D	%REC	5	9/16/2015 3:14:32 PM	21284

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit

#### Lab Order 1509586

Date Reported: 9/22/2015

### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-6@45'

Project: Tocito

Collection Date: 9/10/2015 10:00:00 AM

Lab ID: 1509586-002

Matrix: SOIL

Received Date: 9/11/2015 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: LGT
Chloride	380	30		mg/Kg	20	9/17/2015 1:33:01 AM	21348
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	s				Analyst	: TOM
Diesel Range Organics (DRO)	19	9.7		mg/Kg	1	9/18/2015 5:30:02 PM	21285
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	9/18/2015 5:30:02 PM	21285
Surr: DNOP	92.3	57.9-140		%REC	1	9/18/2015 5:30:02 PM	21285
EPA METHOD 8015D: GASOLINE RAI	NGE					Analyst	RAA
Gasoline Range Organics (GRO)	9.2	4.8		mg/Kg	1	9/16/2015 8:44:04 PM	21284
Surr: BFB	109	75.4-113		%REC	1	9/16/2015 8:44:04 PM	21284
EPA METHOD 8021B: VOLATILES						Analyst	RAA
Benzene	0.21	0.048		mg/Kg	1	9/16/2015 8:44:04 PM	21284
Toluene	0.16	0.048		mg/Kg	1	9/16/2015 8:44:04 PM	21284
Ethylbenzene	0.16	0.048		mg/Kg	1	9/16/2015 8:44:04 PM	21284
Xylenes, Total	0.61	0.095		mg/Kg	1	9/16/2015 8:44:04 PM	21284
Surr: 4-Bromofluorobenzene	106	80-120		%REC	1	9/16/2015 8:44:04 PM	21284

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit

Lab Order 1509586

Date Reported: 9/22/2015

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller and Associates

Client Sample ID: SB-7@40'

Project: Tocito

Collection Date: 9/10/2015 2:00:00 PM

Lab ID: 1509586-003

Matrix: SOIL

Received Date: 9/11/2015 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	LGT
Chloride	2100	75		mg/Kg	50	9/17/2015 12:53:04 PM	21348
EPA METHOD 8015M/D: DIESEL RANG	E ORGANIC	s				Analyst	том
Diesel Range Organics (DRO)	1400	50		mg/Kg	5	9/21/2015 1:45:55 PM	21285
Motor Oil Range Organics (MRO)	450	250		mg/Kg	5	9/21/2015 1:45:55 PM	21285
Surr: DNOP	125	57.9-140		%REC	5	9/21/2015 1:45:55 PM	21285
EPA METHOD 8015D: GASOLINE RANGE	GE					Analyst	RAA
Gasoline Range Organics (GRO)	79	4.9		mg/Kg	1	9/16/2015 9:09:25 PM	21284
Surr: BFB	737	75.4-113	S	%REC	1	9/16/2015 9:09:25 PM	21284
EPA METHOD 8021B: VOLATILES						Analyst	RAA
Benzene	0.57	0.049		mg/Kg	1	9/16/2015 9:09:25 PM	21284
Toluene	ND	0.049		mg/Kg	1	9/16/2015 9:09:25 PM	21284
Ethylbenzene	0.79	0.049		mg/Kg	1	9/16/2015 9:09:25 PM	21284
Xylenes, Total	0.30	0.098		mg/Kg	1	9/16/2015 9:09:25 PM	21284
Surr: 4-Bromofluorobenzene	149	80-120	S	%REC	1	9/16/2015 9:09:25 PM	21284

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit

Lab Order 1509586

Date Reported: 9/22/2015

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SB-7@45'

Project:

Lab ID:

Tocito

1509586-004

CLIENT: Souder, Miller and Associates

Matrix: SOIL

Collection Date: 9/10/2015 2:40:00 PM

Received Date: 9/11/2015 7:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst	: LGT
Chloride	140	30		mg/Kg	20	9/17/2015 1:57:51 AM	21348
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANIC	S				Analyst	: TOM
Diesel Range Organics (DRO)	94	10		mg/Kg	1	9/18/2015 8:41:31 PM	21313
Motor Oil Range Organics (MRO)	62	51		mg/Kg	1	9/18/2015 8:41:31 PM	21313
Surr: DNOP	94.6	57.9-140		%REC	1	9/18/2015 8:41:31 PM	21313
EPA METHOD 8015D: GASOLINE RAN	NGE					Analyst	: RAA
Gasoline Range Organics (GRO)	9.8	4.9		mg/Kg	1	9/16/2015 9:34:52 PM	21284
Surr: BFB	151	75.4-113	S	%REC	1	9/16/2015 9:34:52 PM	21284
EPA METHOD 8021B: VOLATILES						Analyst	: RAA
Benzene	0.14	0.049		mg/Kg	1	9/16/2015 9:34:52 PM	21284
Toluene	0.099	0.049		mg/Kg	1	9/16/2015 9:34:52 PM	21284
Ethylbenzene	0.11	0.049		mg/Kg	1	9/16/2015 9:34:52 PM	21284
Xylenes, Total	0.25	0.098		mg/Kg	1	9/16/2015 9:34:52 PM	21284
Surr: 4-Bromofluorobenzene	108	80-120		%REC	1	9/16/2015 9:34:52 PM	21284

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits Page 4 of 8 J
- Sample pH Not In Range
- RL Reporting Detection Limit

## Hall Environmental Analysis Laboratory, Inc.

WO#:

1509586

22-Sep-15

Client:

Souder, Miller and Associates

Project:

Tocito

Sample ID MB-21348

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

Batch ID: 21348

RunNo: 28905

Prep Date: 9/16/2015 Analysis Date: 9/16/2015

SeqNo: 876935

Units: mg/Kg

%RPD

%RPD

Analyte

Result PQL SPK value SPK Ref Val %REC LowLimit

HighLimit

**RPDLimit** 

Qual

Chloride

ND

Sample ID LCS-21348

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 21348

RunNo: 28905

Prep Date: 9/16/2015 Analysis Date: 9/16/2015

SeqNo: 876936

Units: mg/Kg

Analyte

SPK value SPK Ref Val %REC HighLimit

**RPDLimit** Qual

Chloride

PQL 1.5

15.00

93.6 110

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded H
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits J
  - Sample pH Not In Range
- Reporting Detection Limit

P

Page 5 of 8

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1509586

22-Sep-15

Client:

Souder, Miller and Associates

Project: Tocito		
Sample ID MB-21285	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 21285	RunNo: 28881
Prep Date: 9/14/2015	Analysis Date: 9/16/2015	SeqNo: 876200 Units: mg/Kg
Analyte	Result PQL SPK value	ue SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qua
Diesel Range Organics (DRO)	ND 10	
Motor Oil Range Organics (MRO)	ND 50	
Surr: DNOP	8.7 10.0	00 86.6 57.9 140
Sample ID LCS-21285	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 21285	RunNo: 28881
Prep Date: 9/14/2015	Analysis Date: 9/16/2015	SeqNo: 876201 Units: mg/Kg
Analyte	Result PQL SPK value	ue SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qua
Diesel Range Organics (DRO)	40 10 50.0	00 0 80.4 57.4 139
Surr: DNOP	4.1 5.00	00 82.2 57.9 140
Sample ID MB-21313	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 21313	RunNo: 28881
Prep Date: 9/15/2015	Analysis Date: 9/16/2015	SeqNo: 876328 Units: mg/Kg
Analyte	Result PQL SPK value	ue SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qua
Diesel Range Organics (DRO)	ND 10	
Motor Oil Range Organics (MRO)	ND 50	
Surr: DNOP	8.8 10.0	00 87.9 57.9 140
Sample ID LCS-21313	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 21313	RunNo: 28881
Prep Date: 9/15/2015	Analysis Date: 9/16/2015	SeqNo: 876329 Units: mg/Kg
Analyte		ue SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qua
Diesel Range Organics (DRO)	42 10 50.0	00 0 83.8 57.4 139
Surr: DNOP	4.3 5.0	00 86.2 57.9 140

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Detection Limit

Page 6 of 8

## Hall Environmental Analysis Laboratory, Inc.

WO#: 150

1509586

22-Sep-15

Client:

Souder, Miller and Associates

Project:

Tocito

Sample ID LCS-21284	SampT	ype: LC	s	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch	ID: 21	284	F	RunNo: 2	8925						
Prep Date: 9/14/2015	Analysis D	ate: 9/	16/2015	S	eqNo: 8	77364	Units: mg/k	(g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual		
Gasoline Range Organics (GRO)	23	5.0	25.00	0	92.9	79.6	122					
Surr: BFB	940		1000		94.1	75.4	113					

Sample ID MB-21284	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	е	
Client ID: PBS	Batch	ID: 21	284	F	RunNo: 2	8925				
Prep Date: 9/14/2015	Analysis D	ate: 9/	16/2015	S	SeqNo: 8	77366	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr BEB	860		1000		86.4	75.4	113			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 7 of 8

### Hall Environmental Analysis Laboratory, Inc.

WO#: 15

1509586

22-Sep-15

Client:

Souder, Miller and Associates

Project:

Tocito

Sample ID LCS-21284	Samp1	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: LCSS	Batcl	h ID: 21	284	F	RunNo: 2	8925				
Prep Date: 9/14/2015	Analysis D	Date: 9/	16/2015	S	SeqNo: 8	77406	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.9	0.050	2.000	0	93.3	80	120			
Toluene	1.8	0.050	2.000	0	92.3	80	120			
Ethylbenzene	0.93	0.050	1.000	0	92.7	80	120			
(ylenes, Total	2.7	0.10	3.000	0	89.4	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

Sample ID MB-21284	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	ID: 21	284	F	RunNo: 2	8925				
Prep Date: 9/14/2015	Analysis D	ate: 9/	16/2015	S	SeqNo: 8	77408	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	<b>RPDLimit</b>	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120			

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 8 of 8



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Albuquerque, NM 87109 Sample Log-In Check List

Clie	nt Name	SMA-FARM	Work Order Number	1509586		RoptNo:	1
Rece	eived by/date	e: LM	09/11/15				
Logg	jed By:	Celina Sessa	9/11/2015 7:00:00 AM		Celin	Sun	
Com	pleted By:	Celina Sessa	9/14/2015 2:17:55 PM		Celine.	C	
	ewed By:	On	09/15/15		alline.	men	
	in of Cus	tody	0911)11)				
		ls intact on sample bott	les?	Yes 🗌	No 🗌	Not Present	
		Custody complete?		Yes V	No 🗆	Not Present	
		sample delivered?		Courier			
Log	ln						
		mpt made to cool the s	amples?	Yes 🗸	No 🗆	NA 🗆	
5. V	Nere all san	nples received at a tem	perature of >0° C to 6.0°C	Yes 🗹	No 🗆	NA 🗆	
6. 5	Sample(s) in	n proper container(s)?		Yes 🗸	No 🗆		
7. 5	Sufficient sa	mple volume for indicat	ed test(s)?	Yes 🗸	No 🗌		
8. 4	Are samples	(except VOA and ONG	i) properly preserved?	Yes 🗸	No 🗌		
		rative added to bottles?		Yes 🗌	No 🗸	NA 🗆	
10.1	VOA vials ha	ave zero headspace?		Yes 🗌	No 🗌	No VOA Vials	
11.1	Were any sa	ample containers receiv	ed broken?	Yes -	No 🗸		
						# of preserved bottles checked	
	A STATE OF THE PARTY OF THE PAR	vork match bottle labels		Yes 🗸	No _	for pH:	r >12 unless noted
		pancies on chain of cus correctly identified on		Yes 🗸	No 🗆	Adjusted?	TE GINGS FIOLOS
		at analyses were reque		Yes 🗸	No 🗆		
15.1	Were all hold	ding times able to be mo	et?	Yes 🗸	No 🗆	Checked by:	
Spec	cial Hand	lling (if applicable	)				
		otified of all discrepand		Yes	No 🗌	NA 🗸	
	Person	Notified:	Date			,	
	By Wh	iom:	Via:	eMail	Phone Fax	In Person	
	Regard	ding					
	Client	Instructions:					
17.	Additional re	emarks:					
18.	Cooler Info	rmation					
	Cooler No		ion   Seal Intact   Seal No	Seal Date	Signed By		
	1	4.0 Good	Yes				

Client:	5	MA	stody Record	Turn-Ar Sta Project	ndard	□ Rush					-	N	AL	Y	SIS	-	AE	30	1EN		
	Address	~ N	M 87401 0	Project	#:	0				01 H			975	F	ах	erqui 505- Req	345-	410		-	
email o	r Fax#: Package:		□ Level 4 (Full Validation)			e Spr	ague	WD's (8021)	(Gas only)	RO / MRO)	The state of the s		SIMS)		,PO4.SO4,	2 PCB's			des		
O NEL	Coreditation  NELAP				ar.	1)00	U No		E + TPH	GRO / DI	1418.1)	1504.1)	8270	als	NO <sub>3</sub> ,NO <sub>2</sub>	les / 8082		(OA)	hor		Y or N)
Date	Time	Matrix	Sample Request ID	Conta Type a	iner	Preservative Type	HEAL No. 1509586	BTEX ME	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO2)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	300.00		Air Bubbles (Y or N)
1/10	0850	Soil	58-60 35'	1 4	202	-	-001	X		X		D							X		
	1000	1	SB-6e 45'		1	-	-002	X		X									×		
	1400		58-7e 40'			-	-003	X		X									X		
<u> </u>	1440	Ψ	58-7 <i>e</i> 45'	d	/	_	-004	X		×									X		
Date:	Time:	Relinquish	_	Received	1	£ 54	Date Time	Ren	nark:		9/	10/10	5	)	82	٥					
lidis	1960 necessary	samples subr	mitted to Hall Ervironmental may be sub	contracted to	othera	porjedited laboratorie	9/11/15 070 s. This serves as notice of t	this possi	bility.	Any s	ib-con	tracte	d data	will be	e clear	y nota	ted on	the ar	nalytical	report.	

Appendix C Permits and Clearances Navajo Water Code Administration Department of Water Resources Well Drilling Permit (WDP) NO: P.O. Box 678 Fort Defiance, Arizona 86504 REFERENCE WUP No: Website: www.watercode.navajo-nsn.gov VALID: JUL 1 3 2015 TO Phone: (928) 729-4132 Fax: (928) 729-4421 OCT 3 1 2015 WATER WELL DRILLING APPLICATION/PERMIT TRIBAL WELL NO: (505) PHONE NO: 3000 87410 STATE: NM ZIP: LICENSE NO: CONTACT PERSON: DRILL APPLICATION/PERMIT TO: () RE-DRILL () RE-CASE DEEPEN WELL USE: ( ) DOMESTIC ( ) AGRICULTURE/LIVESTOCK ( ) INDUSTRIAL/MINING ( ) RECREATIONAL ( ) MUNICIPAL OO OTHER Investig PROPOSED: WELL DEPTH 75 WELL DIA. CASING DIA. IN IN PRODUCTION CAPACITY\_ WEIGHT OF CASING LBS/FT DRILLING METHOD 120/2015 PROPOSED DRILLING DATES: START\_ COMPLETION LOCATION: CHAPTER NAME: GRAZING DISTRICT\_ ATTACH AN 8 1/2" X 11" TOPO MAP SHOWING THE LOCATION OF DRILLING APPLICANT AGREES, AS A CONDITION AND CONSIDERATION FOR THE PERMIT, TO PROVIDE THE WATER CODE ADMINISTRATION, AT NO COST TO THE WCA, THE FOLLOWING INFORMATION UPON COMPLETION OF THE WELL: A: A COMPLETED TRIBAL "WELL RECORD" FORM WITH SUMMARY DRILLER'S LOG INFORMATION AND GEOLOGIC FORMATIONS IDENTIFIED. (See last 2 pages of this form.) B: COPIES OF ALL WELL LOGS COPIES OF ALL CHEMICAL & BIOLOGICAL ANALYSES APPLICANT AGREES, AS A CONDITION FOR THE PERMIT, TO REASONABLE ACCESS TO, ENTRY UPON, AND INSPECTION OF THEIR PROJECT PREMISES BY NAVAJO NATION EMPLOYEES ENGAGED IN ADMINISTRATION OF THIS PERMIT. APPLICANT NAME: Bradway CITY: TELEPHONE NUMBER: (505)

E-MAIL

FAX NUMBER: (505

APPLICANT'S SIGNATURE:



Mari Wol III	REF. WUP	NO.	79
--------------	----------	-----	----

### CONDITIONS!

The following data MUST BE furnished to the Water Code Administration within 30 days of completion of the well:

- 1. Driller's log;
- Stratigraphic log (if done on the well);
- 3. Copies of all electric logs;
- Any completed water quality analyses, including TDS, heavy metals, radionuclides, e-coli, total coliforms, VOCs, and so on;
- Copy of completed well design and construction showing casing and well screen settings, gravel pack, and packer settings;
- Cement bonding log;
- 7. Pump test data, recovery rates, static water level, etc.
- 8. Copies of any additional special tests conducted on the well.
- Placing a well in service without submittal of the above information will result in a penalty, and may include fines, forfeiture of the well, and other appropriate measures.
- 10. Well may be utilized by local livestock permit holders in the area.

A water use permit is required to withdraw water from the new well, and such permit will only be valid if the appropriate data noted above have been supplied.

RECOMMENDATIONS

# GRAZING COMMITTEE MEMBER/ DISTRICT LAND BOARD MEMBER CHAPTER COUNCIL DELEGATE YES() NO DATE TECHNICAL REVIEWER () YES() NO DATE DATE

August 19, 2015

Robert L. Bayless, Producer LLC Attention: John D. Thomas 2700 N. Farmington Ave., Building F, Suite 1 Farmington, NM 87401

Dear Mr. Thomas:

Attached for your files is a copy of the Navajo Nation Archaeology Department's report NNAD 15-260. The archaeological inventory report details the results of the archaeological inventory and ethnographic assessment of an existing Tocito production pit location that requires a delineation plan to clear the area of contamination resulting from a crude oil spill. No cultural resources were encountered during the cultural resource inventory, thus, a determination of no historic properties affected is recommended for the proposed undertaking.

Please note that receipt of this report does not constitute approval. The report has been submitted to the Navajo Nation Historic Preservation Department (NNHPD) for review on behalf of the Bureau of Indian Affairs. Once a determination of archaeological approval has been made on your proposed undertaking, you will be notified by the NNHPD.

Should you have any questions concerning this report, contact me at (505) 368-1214. Sincerely,

Aleda Myerson Archaeological Technician Enclosure

# ARCHAEOLOGICAL INVENTORY REPORT DOCUMENTATION PAGE

1.	RECIPIENTS ACCESSION NO. 2. (FOR HPD USE ONLY)	3. HPD REPORT NO.
4.	TITLE OF REPORT: A Cultural Resource Inventory and Ethnographic Assessment for an Existing	5. FIELDWORK DATES July 31, 2015
	Tocito Production Pit Spill Location South of Shiprock, San Juan County, New Mexico	6. REPORT DATE August 19, 2015
_	AUTHOR(S): Aleda Myerson	a publimara
7.	CONSULTANT NAME & ADDRESS:  General Charge: Linda Laughing, ASO/Acting Department Manager	8. PERMIT NO. NTC
	Org. Name: Navajo Nation Archaeology Department	9. CONSULTANT REPORT NO.
	Org. Address: P. O. Box 689	NNAD 15-260
	Window Rock, Arizona 86515	30/100/00/2009 (0.00/00/00/00/00/00/00/00/00/00/00/00/00
	Phone: (928) 871-6540	44 CRONGOR PROJECTIVO
10.	SPONSOR NAME & ADDRESS: Ind. Responsible: John D. Thomas	11. SPONSOR PROJECT NO. N/A
	Org. Name: Robert L. Bayless, Producer LLC	
	Org. Address: 2700 N. Farmington Ave., Bldg F, Suite 1 Farmington, New Mexico 87401	12. AREA OF EFFECT: 0.05 acre/0.02 ha AREA SURVEYED: 2.88 acres/1.17 ha
_	Phone: (505) 326-2659	
13.	LOCATION:	
	a. Chapter: Sanostee f. UTM Center: Zone 12, 4039239 N, 699227E (N b. Agency: Shiprock g. Area: T.26N, R.18W; NE¼ NE¼, Sec. 20; NMP!	
	c. County: San Juan LLC survey plat)	W (Derived Irolli Robert L. Bayless, Froducer
	d. State: New Mexico h. 7.5' Map Name(s): Sanostee East, N.Mex., 1966	(Photoinspected 1978)
	e. Land Status: Tribal Trust i. Lead Agency: Bureau of Indian Affairs	
14.	REPORT OR SUMMARY (Attach additional pages if necessary)	
	proposes to clear up an existing production pit location as a result of an oil company will, therefore, initiate corrective action of a hydrocarbon and water retank line failure at the Tocito Central Tank Battery. The area of potential approximately 30 feet (9.15 m) wide by 40 feet (12.2 m) long by 25 feet (7.6 ha). Ground disturbance, both surface and subsurface, will be extensive. Construction and leveling of the pit area, auger drilling, and soil borings to a depressive and horizontal extents of the release and to determine extent of contain as well. Heavy equipment (drilling) will be used during construction. Access we production pit location, and thus no new access route is required for the pit location.	elease associated with a below grade storage effect for the Tocito pit location measures 2 m) deep and encompasses 0.05 acre (0.02 uction operations at the location will involve th of 75 feet. Soil borings will delineate the mination is observed through field screening vill be made by existing roads to the existing
	b. Existing Data Review: See Supplemental Sheet	
	c. Area Environmental & Cultural Setting: See Supplemental Sheet	
	d. Field Methods: See Supplemental Sheet	
15	CULTURAL RESOURCE FINDINGS (Attach additional pages if necessary)	
13.	a. Location/Identification of Each Resource: No cultural resources were identification of Each Resource: No cultural resources were identification. TCP records search, three TCPs are located within a 2.5 mile radius of the Naajiin-Rock Coming Down Black/Bennett Peak/Toadlena, NM 1:100,000 scale That You Shoot At/Target Tree or Menefee Peak/Cortez, CO 1:100,000 scale Sanostee)/Toadlena, NM 1:100,000 scale map. These TCPs will not be affected by	project area. These TCPs include #633-Tse le map; #673-Ndishchii' Joht'o'ii-Ponderosa e map; and #794-Tsezhin-Lava Rock (near
	b. Evaluation of Significance of Each Resource: N/A	
16.	<b>MANAGEMENT SUMMARY/RECOMMENDATIONS:</b> A determination of no historic proposed undertaking since no significant cultural resources meriting protection encountered.	
17.	CERTIFICATION:	
	CICNATUDE.	DATE.
	SIGNATURE:	nt Manager
	SIGNATURE:	DATE: August 19, 2015

### AIR Supplemental Sheet: NNAD 15-260

### 14. REPORT:

b. Existing Data Review: A check of Navajo Nation Historic Preservation Department and NNAD Shiprock office archival records was conducted prior to the inventory. As a result of the records search, there are no previous projects conducted and no sites recorded within a 500-foot (152.45-m) radius of the project area. A check of the NNHPD Traditional Cultural Program indicated that three traditional cultural properties (TCPs) are located within the project area. A TCP Record Search Verification Form is attached to this report and the TCPs are described further in the Cultural Resource Findings section of this report.

A check of Van Valkenburgh (1974) indicates the nearest recognized TCP is White Cone (*Séihiits'osi bikáą*—Slender Male Sand [pile]) located approximately 22 miles (35 km) southwest of the project area. A pertinent overview can be found in Geib and Warburton (1991).

Geib, Phil R., and Miranda Warburton

1991 A Class I Cultural Resources and Ethnographic Overview of the Glen Canyon-Shiprock Transmission Line Corridor. NNAD Report 91-016. Navajo Nation Archaeology Department, Window Rock, Arizona.

Van Valkenburgh, Richard F.

- 1974 Navajo Sacred Places. In *Navajo Indians III*, edited by Clyde Kluckhohn, pp. 9-199. Garland Publishing, New York, New York.
- c. Area Environmental and Cultural Setting: The project area is located in the Tocito Dome Oil Field in terrain gently sloping to the east. An unnamed drainage is located 35 feet (107 m) to the south. The elevation of the project area is situated at approximately 5700 feet (1738 m) above mean sea level. Soils in the project area are comprised of silty loam. Vegetation observed in the project area includes Russian thistle, snakeweed, rabbitbrush, four-wing saltbush, daisies, and various grasses. Current development in the project area includes a nearby homestead, Tocito Tank Battery site, a gas pipeline, Tocito Dome Oil Field, and dirt roads.
- d. Field Methods: On July 31, 2015, an archaeological inventory was conducted by Santana Yazzie and Aleda Myerson (both archaeological technicians of the NNAD). A Class III pedestrian inventory was conducted by walking concentric circular transects spaced 49.2 feet (15 m) apart extending out to a 200-foot (60.98-m) radius area centered over the 0.05-acre (0.02-ha) existing production pit area (30 feet [9.15 m] in width by 40 feet [12.2 m] in length). The total area inventoried equals approximately 2.88 acres (1.17 ha). The existing production pit was fenced in (wire fencing) and was located while in the field. The location point of the project area was collected in the field with a hand-held Garmin Global Positioning System unit. The data was downloaded utilizing Geographic Information System software for map preparation and report preparation. In accordance with NNHPD guidelines, an ethnographic interview was conducted with nearby local residents, Joe and Rose Barber, in order to secure information on potential TCPs and burials in the vicinity of the project area.

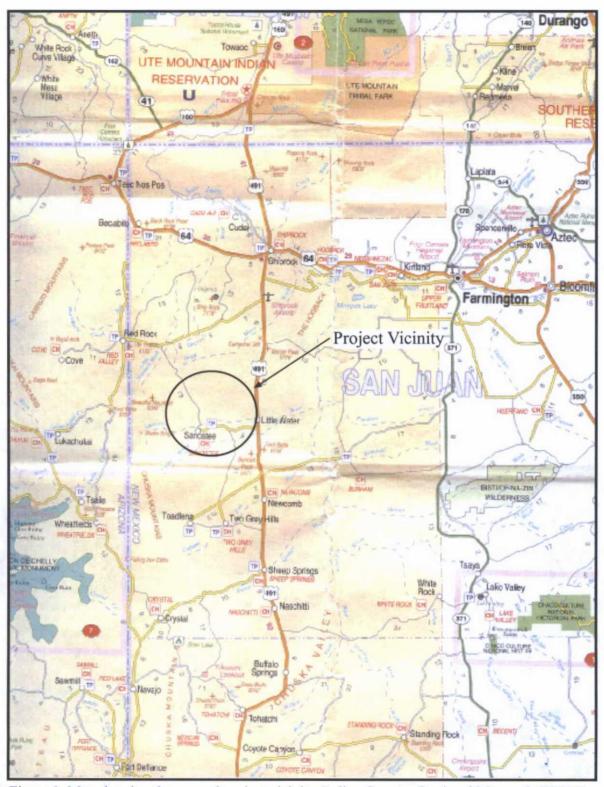


Figure 1. Map showing the general project vicinity. Indian Country Regional Map, n.d. (NNAD 15-260).

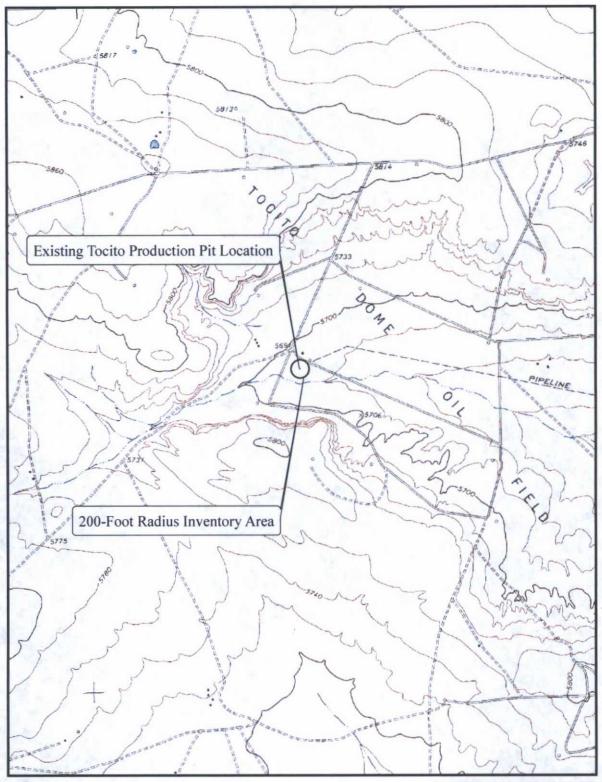


Figure 2. Location map showing project area. Sanostee East, N. Mex., 1966 (Photoinspected 1978), 7.5' series USGS map; T.26N, R.18W, NMPM (NNAD 15-260).

### Jesse Sprague

From:

Jesse Sprague

Sent:

Thursday, August 20, 2015 3:37 PM

To:

Melvin Badonie

Subject:

Fwd: Request for in-field archaeological approval by August 24, 2015 for Tocito pit

location

Per previous email...

Jesse E Sprague Staff Scientist 505 392 0594

----- Original message -----

From: John Thomas <jthomas@rlbayless.com>

Date:08/20/2015 14:08 (GMT-07:00)

To: Jesse Sprague <jesse.sprague@soudermiller.com> Cc: Kevin McCord <KMcCord@rlbayless.com>

Subject: FW: Request for in-field archaeological approval by August 24, 2015 for Tocito pit location

Jesse,

I have a call in to HRL to set this up for next week. Are you available?

JT

John D Thomas

**Production and Asset Manager** 

Robert L. Bayless, Producer LLC 2700 N. Farmington Ave. Building F Suite 1 Farmington, NM 87401 505-326-2659 Main 505-564-7806 Direct 505-320-5234 Cell jthomas@rlbayless.com

From: i>¿Navajo Archaeology- Shiprock Branch [mailto:ecmason@frontiernet.net]

**Sent:** Thursday, August 20, 2015 12:30 PM **To:** John Thomas; NNAD Window Rock

Subject: Fw: Request for in-field archaeological approval by August 24, 2015 for Tocito pit location

Mr. Thomas

Per your request, this is the information pertaining to the in-field archaeological approval from NNHPD. Although they are out of the office, they were able to provide you approval to start on Monday. Thank you.

Elaine Cleveland-Mason NNAD Shiprock Office 505-368-1507

On Wednesday, August 19, 2015 5:19 PM, Navajo Archaeology- Shiprock Branch < ecmason@frontiernet.net > wrote:

### Tamara

On behalf of the client, I will contact him tomorrow to let him know he can proceed with the project undertaking on Monday. Thank you.

Elaine

On Wed, Aug 19, 2015 4:05 PM MDT Tamara Billie wrote:

>Elaine,

>

>Since no historic properties will be affected.. And the danger the spill poses to the environment, the project may proceed as stated in the undertaking of the NNAD report.

>I will complete the cultural resource compliance form when I return on Monday. I will need a signed copy of the report.

>Sent using OWA for iPhone

>From: i»; Navajo Archaeology- Shiprock Branch <ecmason@frontiernet.net>

>Sent: Wednesday, August 19, 2015 1:58:10 PM

>To: Ora V. Marek-Martinez; Tamara Billie; NNAD Window Rock

>Subject: Request for in-field archaeological approval by August 24, 2015 for Tocito pit location

>Ora and Tamara, NNHPD

>As mentioned earlier this morning, Mr. John Thomas, Production and Asset Manager, is in charge of a remediation plan that concerns an existing Tocito production pit location that requires cleanup activities due to a crude oil spill in the Tocito Dome Oil field located in the vicinity of Sanostee, New Mexico. No cultural resources were encountered within the project area. Three TCPS were noted but are located more than a quarter mile away from the project. The TCPS will not be affected by the project.

>Mr. Thomas is requesting in-field archaeological approval so that he can begin this cleanup starting no later than next Monday, August 24, 2015. He also mentioned that his permit is to expire at the end of the month and he will need all this time to get the job completed ASAP. Please see attached the NNAD 15-260 pdf file report for review and approval if possible by Monday so that the clean up activities can begin on Monday. Appreciate your attention to this matter. A hard copy of the report is

being submitted to the Window Rock office.
>
>Elaine Cleveland-Mason
>Archaeologist/Program Manager
>NNAD Shiprock Office
>505-368-1507
>
>

RECEIVED

JUL 27 2015

# BIOLOGICAL RESOURCES COMPLIANCE FORM ON THIS DATENAYAJO NATION DEPARTMENT OF FISH AND WILDLIFE P.O. BOX 1480, WINDOW ROCK, ARIZONA 86515-1480

It is the Department's opinion the project described below, with applicable conditions, is in compliance with Tribal and Federal laws protecting biological resources including the Navajo Endangered Species and Environmental Policy Codes, U.S. Endangered Species, Migratory Bird Treaty, Eagle Protection and National Environmental Policy Acts. This form does not preclude or replace consultation with the U.S. Fish and Wildlife Service if a Federally-listed species is affected.

PROJECT NAME & NO.: Spill Remediation at Tocito Central Tank Battery

DESCRIPTION: Proposed correction action of a hydrocarbon and water release due to a below grade storage tank line failure. Remediation work would require drilling 4" soil borings to a depth of 75 ft. bgs inside and around the spill site to delineate the vertical and horizontal extent of contamination. The results will determine if additional excavation would be necessary for an appropriate plan of action.

LOCATION: Unit A (NE1/4, NE1/4), Section 20, T26N, R18W, Sanostee Chapter, San Juan County, New Mexico

REPRESENTATIVE: John D. Thomas, Production and Asset Manager, Robert L. Bayless, Producer LLC

ACTION AGENCY: Navajo Nation EPA deferred regulatory action to the NMOCD

B.R. REPORT TITLE / DATE / PREPARER: Request for biological clearance/20 JUL 2015/John D. Thomas SIGNIFICANT BIOLOGICAL RESOURCES FOUND: Area 3. The area surrounding the tank battery is highly disturbed from oil & gas production activity, existing roads and homesites.

### POTENTIAL IMPACTS

NESL SPECIES POTENTIALLY IMPACTED: NA

FEDERALLY-LISTED SPECIES AFFECTED: NA

OTHER SIGNIFICANT IMPACTS TO BIOLOGICAL RESOURCES: NA

AVOIDANCE / MITIGATION MEASURES: NA

CONDITIONS OF COMPLIANCE\*: NA

FORM PREPARED BY / DATE: Pamela A. Kyselka/20 JUL 2015

COPIES TO: (add categories as necessary)

2 NTC § 164 Recommendation:  ⊠Approval  □Conditional Approval (with memo)	Signature	Deanl Freder	Date 7/23/15
Disapproval (with memo) Categorical Exclusion (with request None (with memo)		Tom, Director, Navajo Nation Depar	tment of Fish and Wildlife

*I understand and accept the conditions of compliance, and acknowledge that lack of signature may be g	ounds for
the Department not recommending the above described project for approval to the Tribal Decision-mal	er.

Date

Representative's signature



# RUSSELL BEGAYE IONATHAN NEZ

## MEMORANDUM

TO

David Mikesic, Zoologist

Department of Fish and Wildlife

**DIVISION OF NATURAL RESOURCES** 

FROM

Gloria M. Tom, Director

Department of Fish and Wildlife

**DIVISION OF NATURAL RESOURCES** 

DATE

July 23, 2015

SUBJECT :

**DELEGATION OF AUTHORITY** 

I will be on Annual Leave on Thursday, July 23, 2015 and travel on Friday, July 24, 2015. Therefore, I am delegating you to act in the capacity of the Director, Department of Fish and Wildlife, effective at 8:00 am, July 23, 2015 and ending at 5:00 p.m., July 24, 2015.

Your authority will cover the review and signing off of all routine documents pertaining to the Department of Fish and Wildlife, except for issues that you feel should have the attention of the Director.

ACKNOWLEDGEMENT:

David Mikesic, Zoologist

Department of Fish and Wildlife

**DIVISION OF NATURAL RESOURCE**