

6/07/2016 DATE IN	SUSPENSE	MAm ENGINEER	6/07/2016 LOGGED IN	CTB TYPE	PMAM/16/5 930655 APPROV.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

-CTB-772-A
Chevron USA Inc
4323
well
-SDEA19Kod P6
#54
30-025-42745
+
13 wells

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

Pool
-WC-025 G-06
S263314P,
Bone Spring
97955

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David W. Macurdy
Print or Type Name

Signature

Factory HFS Support Supervisor
Title

06/07/2016
Date

david.macurdy@chevron.com
e-mail Address



David W. Macurdy
Factory HES Support
Supervisor
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1600 Smith Street, Room 26100C
Houston, TX 77002
Tel 713-754-3826
david.macurdy@chevron.com

June 7, 2016

New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Application for Amendment to Existing Administrative Order CTB-772 for Surface Commingling,
Wildcat Bone Spring Pool, Lea County, NM (T26S, R33E, Sections 18 & 19)

Dear Sirs,

Chevron U.S.A. Inc., respectfully requests administrative approval for amendment to existing Administrative Order CTB-772 to surface commingle oil, gas and water production from the Wildcat Bone Spring Pool through Chevron's Salado Draw 19 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. The additional five wells associated with this amendment include the SD EA 18 Fed P6 #5H-6H, and SD EA 19 Fed P6 #5H-7H. These wells are located in Sections 18 and 19, T26S, R33E Lea County, New Mexico.

The working interest and federal royalty rate are the same for the single lease involved in this request (100% CVX, 12.5% federal royalty rate).

Please contact me with any questions about this application.

Sincerely,

A handwritten signature in black ink, appearing to read "David W. Macurdy", written over a horizontal line.

David W. Macurdy
Factory HES Support Supervisor

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron U.S.A. Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-772
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Factory HES Support Supervisor DATE: 06/07/2016

TYPE OR PRINT NAME: David W. Macurdy TELEPHONE NO.: 713-754-3826 E-MAIL ADDRESS: david.macurdy@chevron.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON U.S.A. INC.		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-687-7375		8. Well Name and No. SALADO DRAW 18 26 33 FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E Mer NMP 200FNL 873FWL		9. API Well No. 30-025-42659
		10. Field and Pool, or Exploratory BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron U.S.A. Inc. provides notice of intent and requests approval to surface commingle oil, gas, and water production from the Wildcat; Bone Spring pool through the Salado Draw 19 Central Tank Battery. Note that this is an amended application to the previous submittal under EC#321847 and supersedes that application to address gas compression/gas lift operations and the addition of five wells to the CTB. All listed wells are or will be completed within the Bone Spring formation and located in Sections 18 & 19, T26S, R33E, Lea County, New Mexico.

Salado Draw 18 26 33 Fed Com #1H, API#30-025-42659, Lse: NMNM27506, & NMNM132069
Salado Draw 18 26 33 Fed Com #2H, API#30-025-42660, Lse: NMNM27506, & NMNM132069
Salado Draw 18 26 33 Fed Com #3H, API#30-025-42278, Lse: NMNM27506
Salado Draw 18 26 33 Fed Com #4H, API#30-025-42279, Lse: NMNM27506
Salado Draw 19 26 33 Fed Com #1H, API#30-025-42261, Lse: NMNM27506, & NMNM65880-A

14. I hereby certify that the foregoing is true and correct. Electronic Submission #341091 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs	
Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #341091 that would not fit on the form

32. Additional remarks, continued

Salado Draw 19 26 33 Fed Com #2H,API#30-025-42262,Lse:NMNM27506,&NMNM65880-A
Salado Draw 19 26 33 Fed Com #3H,API#30-025-42880,Lse:NMNM27506
Salado Draw 19 26 33 Fed Com #4H,API#30-025-42281,Lse:NMNM27506
Porter Brown #1H, API#30-025-40802, Lse: NMNM27506
SD EA 18 Fed P6 #5H, API#30-025-42795, Lse: NMNM27506
SD EA 18 Fed P6 #6H, API#30-025-42796, Lse: NMNM27506
SD EA 19 Fed P6 #5H, API#30-025-42797, Lse: NMNM27506
SD EA 19 Fed P6 #6H, API#30-025-42798, Lse: NMNM27506
SD EA 19 Fed P6 #7H, API#30-025-42799, Lse: NMNM27506

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc. is requesting approval for the Central Tank Battery (CTB) and commingling for the following wells:

① Federal Lease NMNM27506 and NMNM132069
Communitization Agreement NMNM135806

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed Com #1H	Sec19, NWNW T26S R33E	3002542659	Wildcat; Bone Spring	569*	43	2984*	1400

① Federal Lease NMNM27506 and NMNM132069
Communitization Agreement NMNM135806

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed Com #2H	Sec 19, NWNW T26S R33E	3002542660	Wildcat; Bone Spring	569*	43	2984*	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed #3H	Sec19, NENW T26S R33E	3002542278	Wildcat; Bone Spring	312	43	873	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed #4H	Sec 19, NENW T26S R33E	3002542279	Wildcat; Bone Spring	426	43	1094	1400

③ Federal Lease NMNM27506 and NMLC65880-A
Communitization Agreement submitted 7/14/15**

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed.Com #1H	Sec19, NWNW T26S R33E	3002542661	Wildcat; Bone Spring	569*	43	2984*	1400

③ Federal Lease NMNM27506 and NMLC65880-A
Communitization Agreement submitted 7/14/15**

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed Com #2H	Sec 19, NWNW T26S R33E	3002542662	Wildcat; Bone Spring	685	43	1292	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed #3H	Sec19, NENW T26S R33E	3002542280	Wildcat; Bone Spring	262	43	845	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed #4H	Sec 19, NENW T26S R33E	3002542281	Wildcat; Bone Spring	293	43	1333	1400

② Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Porter Brown #1H	Sec19, SESE	3002540802	Wildcat;	81	43	104	1400

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

T26S R33E

Bone Spring

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
SD EA 18 Fed P6 #5H	Sec19, NWNE T26S R33E	3002542795	Wildcat; Bone Spring	470*	43	940*	1400

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
SD EA 18 Fed P6 #6H	Sec19, NWNE T26S R33E	3002542796	Wildcat; Bone Spring	470*	43	940*	1400

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
SD EA 19 Fed P6 #5H	Sec19, NWNE T26S R33E	3002542797	Wildcat; Bone Spring	470*	43	940*	1400

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
SD EA 19 Fed P6 #6H	Sec19, NWNE T26S R33E	3002542798	Wildcat; Bone Spring	470*	43	940*	1400

2 Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
SD EA 19 Fed P6 #7H	Sec19, NWNE T26S R33E	3002542799	Wildcat; Bone Spring	470*	43	940*	1400

*These are only estimates; actuals will be supplied after well tests are complete.

The BLM's interest in these leases is the same. Lease NMNM27506 royalty rate is 12.5%, Lease NMNM132069 is 12.5%, and NMLC65580-A is 12.5%.

Oil & Gas metering:

Definitions:

"Lease" wells refer to the following:

- Salado Draw 18-26-33 Fed #3H
- Salado Draw 18-26-33 Fed #4H
- Salado Draw 19-26-33 Fed #3H
- Salado Draw 19-26-33 Fed #4H
- Porter Brown #1H
- SD EA 18 Fed P6 #5H
- SD EA 18 Fed P6 #6H
- SD EA 19 Fed P6 #5H
- SD EA 19 Fed P6 #6H
- SE EA 19 Fed P6 #7H

"Sec 18 Communitized" wells refer to the following:

- Salado Draw 18-26-33 Fed Com #1H
- Salado Draw 18-26-33 Fed Com #2H

"Sec 19 Communitized" wells refer to the following:

- Salado Draw 19-26-33 Fed Com #1H
- Salado Draw 19-26-33 Fed Com #2H

"Bulk" Gas:

- Refers to gas measured downstream of primary gas separation in a Two-Phase separation vessel

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

"Flash" Gas:

- Refers to gas measured downstream of VRU and Flash Gas Compressor which flashes from the oil following primary gas separation

"Bulk" Oil

- Refers to oil measured downstream of Heater Treater prior to commingling

The Salado Draw 19 CTB is located in the NWNW portion of Sec 19, T26S, R33E in Lea County, New Mexico. The Salado Draw 19 Compressor Station is located in the NWNW portion of Sec 19, T26S, R33E in Lea County, New Mexico adjacent to and east of the Salado Draw 19 CTB.

The Salado Draw 29 CTB is located in the SESE portion of Sec 19, T26S, R33E in Lea County, New Mexico and is included due to the combined gas compression and gas lift operations affecting both CTBs.

There are three shared oil tanks at the Salado Draw 19 CTB that the wells will utilize, and oil will be sold through a common central delivery point (CDP) Lease Automated Custody Transfer (LACT) unit (SN P655651092). For gas, there will be a common central delivery point (CDP) DBM sales meter (SN 3300250021) located on the northern pad edge of the Salado Draw 19 CTB. Additionally, there will be two high pressure royalty sales delivery points downstream of the Salado Draw 19 Compressor Station, Enterprise Sales Meter (SN 5300250193) and DCP Sales Meter (SN 3300250022). The produced water will go to common water tanks on location at Salado Draw 19 CTB.

Each well will be tested monthly through a three –phase test separator located at the Salado Draw 19 CTB. Each three phase test will measure oil through a coriolis meter on the oil outlet line and gas through an orifice meter run with a Total Flow computer. The monthly well tests will be used for internal purposes and not for allocation.

"Sec 18 Communitized" wells and "Sec 19 Communitized" wells will be measured continuously through three-phase bulk separators equipped with a Coriolis meter on the oil outlet line and an orifice meter run with a Total Flow computer on the gas outlet. All oil from "Sec 18 Communitized" and "Sec 19 Communitized" wells will be continuously measured through a coriolis meter (SN 14465580) on the oil outlet line of the Train 1 heater treater and all gas will be continuously measured through an orifice meter run with a Total Flow computer (SN 2300250191) on the outlet of the Train 1 Two-Phase Separator.

All oil from "Lease" wells will be continuously measured through a coriolis meter (SN 14465582) on the oil outlet line of the Train 2 heater treater and all gas will be continuously measured through an orifice meter run with a Total Flow computer (SN 2300250192) on the outlet of the Train 2 Two-Phase Separator.

Oil Allocation:

Oil will be allocated to Train 1 ("Sec 18 Communitized" and "Sec 19 Communitized" wells) and Train 2 ("Lease" wells) on a daily basis, and each train's share of the CTB's total production will be calculated based on the results of continuous oil measurement downstream of each heater. This ratio will be applied to the total oil production metered by the LACT meter (SN P655651092) located at the Salado Draw 19 CTB.

Oil will be allocated to "Sec 18 Communitized" and "Sec 19 Communitized" wells on a daily basis based on the three-phase bulk separator's continuous oil measurement. This ratio will be applied to the total oil allocated to Train 1.

- "Sec 18 Communitized" wells bulk oil allocation meter consists of a Micro Motion Coriolis meter (SN 14465154).
- "Sec 19 Communitized" wells bulk oil allocation meter consists of a Micro Motion Coriolis meter (SN 14481744).
- Salado Draw Train 1 ("Sec 18 Communitized" and "Sec 19 Communitized" wells) bulk oil allocation meter on the Salado Draw CTB Train 1 heater treater consists of a Micro Motion Coriolis meter (*N 14465580).
- Salado Draw Train 2 ("Lease" Wells) bulk oil allocation meter on the Salado Draw CTB Train 2 heater consists of a Micro Motion Coriolis meter (SN 14465582)

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

Gas Allocation:

Salado Draw 19 -

Gas will be allocated to Train 1 ("Sec 18 Communitized" and "Sec 19 Communitized" wells) and Train 2 ("Lease" wells) on a daily basis based on a combination of each Train's bulk gas measurement and flash gas measurement. Bulk gas for each train will be continuously measured utilizing orifice meters fitted with EFM flow computers installed downstream of each Train's two-phase separator and each train's share of bulk gas will be allocated based on a percentage of total bulk gas metered. Bulk gas for "Sec 18 Communitized" and "Sec 19 Communitized" wells will be continuously measured utilizing orifice meters fitted with EFM flow computers installed downstream of each area's three-phase bulk separator and each area's share of bulk gas will be allocated based on a percentage of total bulk gas allocated to Train 1. Flash gas for the battery will be measured utilizing an orifice meter fitted with EFM flow computer installed downstream of the VRU/Flash Gas Compressor discharge (SN 2300250193) and each train's share of flash gas will be allocated based on total oil allocated to each train. These ratios will be applied to the total gas sales metered by the Salado Draw 19 CTB EFM Battery meter (SN 5300250182) on the northern pad edge of the Salado Draw 19 CTB.

- Salado Draw Train 1 ("Sec 18 Communitized" and "Sec 19 Communitized" wells) bulk gas allocation meter on the Salado Draw CTB Train 1 two-phase separator consists of a Total Flow EFM (SN 2300250191).
- Salado Draw "Sec 18 Communitized" wells bulk gas allocation meter on the "Sec 18 Communitized" three-phase bulk separator consists of a Total Flow EFM (SN 5300250179).
- Salado Draw "Sec 19 Communitized" wells bulk gas allocation meter on the "Sec 19 Communitized" three-phase bulk separator consists of a Total Flow EFM (SN 5300250178).
- Salado Draw Train 2 ("Lease" Wells) bulk gas allocation meter on the Salado Draw CTB Train 2 two-phase separator consists of a Total Flow EFM (SN 2300250192).

Gas Lift –

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 5300250182) and Salado Draw 29 CTB (SN 5300250176) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19, 29, and 32 of T26S, R33E. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).
- Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).
- Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).
- Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).
- Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).
- Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).
- Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).
- Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).
- SD EA 18 Fed P6 #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- SD EA 19 Fed P6 #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- SD EA 18 Fed P6 #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- SD EA 19 Fed P6 #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- SD EA 19 Fed P6 #7H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Porter Brown #1H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
- Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
- Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
- Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
- Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
- Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
- Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

- Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
- Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250204).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 19 DBM Sales EFM (SN 3300250021)
- Salado Draw 29 DBM Sales EFM (SN TBD)
- Enterprise Sales EFM (SN 5300250193)
- DCP Sales EFM (SN 3300250022)

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SD 19 Gas Allocation

$$\text{Total Sales Gas} = \text{SD 19 DMB Meter} + \text{SD 29 DBM Meter} + \text{Enterprise Meter} + \text{DCP Meter}$$

$$\text{Total Battery Gas} = \text{SD 19 Battery Gas} + \text{SD 29 Battery Gas}$$

$$\text{Total Gas Lift} = \text{Sum of all well gas lift meters}$$

$$\text{SD 19 Gas Lift} = \text{Sum of all CTB 19 Gas Lift meters}$$

$$\text{SD 19 Train 1 Gas Lift} = \text{SD 181H} + \text{SD 182H} + \text{SD 191H} + \text{SD 192H}$$

$$\text{SD 19 Train 2 Gas Lift} = \text{SD 183H} + \text{SD 184H} + \text{SD 185H} + \text{SD 186H} + \text{SD 193H} + \text{SD 194H} + \text{SD 195H} + \text{SD 196H} + \text{SD 197H}$$

$$\text{SD 19 Comm 1 Gas Lift} = \text{SD 181H} + \text{SD 182H}$$

$$\text{SD 19 Comm 2 Gas Lift} = \text{SD 191H} + \text{SD 192H}$$

$$\text{SD 19 Train 1 Flash} = \text{SD 19 T1 Oil \%} * \text{SD 19 Flash Gas}$$

$$\text{SD 19 Comm 1 Flash} = \text{SD 19 Comm 1 Oil \%} * \text{SD 19 Train 1 Flash}$$

$$\text{SD 19 Comm 2 Flash} = \text{SD 19 Comm 2 Oil \%} * \text{SD 19 Train 2 Flash}$$

$$\text{SD 19 Train 2 Flash} = \text{SD 19 T2 Oil \%} * \text{SD 19 Flash Gas}$$

$$\text{SD 19 Train 1 Oil \%} = \frac{\text{SD 19 T1 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2 Oil})}$$

$$\text{SD 19 Comm 1 Oil \%} = \frac{\text{SD 19 Comm 1 Oil}}{(\text{SD19 Comm 1 Oil} + \text{SD19 Comm 2 Oil})}$$

$$\text{SD 19 Comm 2 Oil \%} = \frac{\text{SD 19 Comm 2 Oil}}{(\text{SD19 Comm 1 Oil} + \text{SD19 Comm 2 Oil})}$$

$$\text{SD 19 Train 2 Oil \%} = \frac{\text{SD 19 T2 Oil}}{(\text{SD19 Train 1 Oil} + \text{SD19 Train 2 Oil})}$$

$$\text{SD 19 Produced Gas \%} = \frac{(\text{SD 19 Battery Gas} - \text{SD 19 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})}$$

$$\text{SD 19 Train 1 Produced Gas \%} = \frac{(\text{SD 19 T1 Gas} - \text{SD 19 T1 Gas Lift} + \text{SD 19 Train 1 Flash})}{(\text{SD19 Train 1 Gas} + \text{SD 19 Train 2 Gas} + \text{SD 19 Flash Gas} - \text{SD 19 Gas Lift})}$$

$$\text{SD 19 Train 2 Produced Gas \%} = \frac{(\text{SD 19 Train 2 Gas} - \text{SD 19 Train 2 Gas Lift} + \text{SD 19 Train 2 Flash})}{(\text{SD19 Train 1 Gas} + \text{SD19 Train 2 Gas} + \text{SD19 Flash Gas} - \text{SD 19 Gas Lift})}$$

$$\text{SD 19 Comm 1 Produced Gas \%} = \frac{(\text{SD 19 C1 Gas} - \text{SD 19 C1 Gas Lift} + \text{SD 19 C1 Flash})}{(\text{SD19 C1 Gas} + \text{SD C2 Gas} + \text{SD Train 1 Flash} - \text{SD Train 1 Gas Lift})}$$

$$\text{SD 19 Comm 2 Produced Gas \%} = \frac{(\text{SD 19 C2 Gas} - \text{SD 19 C2 Gas Lift} + \text{SD19 C2 Flash})}{(\text{SD19 C1 Gas} + \text{SD19 C2 Gas} + \text{SD19 T1 Flash} - \text{SD Train 1 Gas Lift})}$$

$$\text{SD 19 Produced Gas} = \text{SD 19 Produced Gas \%} * (\text{Total Sales Gas} + \text{Flared Gas})$$

$$\text{SD 19 Train 1 Produced Gas} = \text{SD 19 Train 1 Produced Gas \%} * \text{SD 19 Produced Gas}$$

$$\text{SD 19 Train 2 Produced Gas} = \text{SD 19 Train 2 Produced Gas \%} * \text{SD 19 Produced Gas}$$

$$\text{SD 19 Comm 1 Produced Gas} = \text{SD 19 Comm 1 Produced Gas \%} * \text{SD 19 T1 Produced Gas}$$

$$\text{SD 19 Comm 2 Produced Gas} = \text{SD 19 Comm 2 Produced Gas \%} * \text{SD 19 T1 Produced Gas}$$

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

Owner Information

Lots 1-4, W/2W/2 of Section 18, T26S, R33E Salado Draw 18 26 33 Fed Com #1H Salado Draw 18 26 33 Fed Com #2H						
Lease	Interest Type	Name	Address	City	State	Zip Code
NMNM27506 NMNM132069	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM27506 NMNM132069	Royalty Interest	BLM – Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220
NMNM27506	ORRI	Hazelwood Partners, LP	120 Hazelwood Drive	Fort Worth	TX	76107
NMNM27506	ORRI	Edna Brown Hibbitts	2101 Oaklawn Drive	Midland	TX	79705
NMNM27506	ORRI	Sandi Miller	1015 Fern	Roswell	NM	88203
NMNM27506	ORRI	Miller Family Mineral Interests, LLC	100412 E. Vaca Road	Kennewick	WA	99338

Lots 1-4, W/2W/2 of Section 19, T26S, R33E Salado Draw 19 26 33 Fed Com #1H Salado Draw 19 26 33 Fed Com #2H						
Lease	Interest Type	Name	Address	City	State	Zip Code
NMNM27506 NMLC65880-A	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM27506 NMLC65880-A	Royalty Interest	BLM – Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220
NMNM27506 NMLC65880-A	ORRI	Hazelwood Partners, LP	120 Hazelwood Drive	Fort Worth	TX	76107
NMNM27506 NMLC65880-A	ORRI	Edna Brown Hibbitts	2101 Oaklawn Drive	Midland	TX	79705
NMNM27506 NMLC65880-A	ORRI	Sandi Miller	1015 Fern	Roswell	NM	88203
NMNM27506 NMLC65880-A	ORRI	Miller Family Mineral Interests, LLC	100412 E. Vaca Road	Kennewick	WA	99338

E/2W/2, W/2E/2 of Section 18, T26S, R33E E/2W/2, E/2 of Section 19, T26S, R33E Salado Draw 18 26 33 Fed #3H Salado Draw 18 26 33 Fed #4H Salado Draw 19 26 33 Fed #3H Salado Draw 19 26 33 Fed #4H Porter Brown #1H SD EA 18 Fed P6 #5H SD EA 18 Fed P6 #6H SD EA 19 Fed P6 #5H SD EA 19 Fed P6 #6H SD EA 19 Fed P6 #7H						
Lease	Interest Type	Name	Address	City	State	Zip Code
NMNM27506 NMLC65880-A	Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252
NMNM27506 NMLC65880-A	Royalty Interest	BLM – Carlsbad Field Office	620 E. Greene Street	Carlsbad	NM	88220
NMNM27506 NMLC65880-A	ORRI	Hazelwood Partners, LP	120 Hazelwood Drive	Fort Worth	TX	76107
NMNM27506 NMLC65880-A	ORRI	Edna Brown Hibbitts	2101 Oaklawn Drive	Midland	TX	79705
NMNM27506 NMLC65880-A	ORRI	Sandi Miller	1015 Fern	Roswell	NM	88203
NMNM27506 NMLC65880-A	ORRI	Miller Family Mineral Interests, LLC	100412 E. Vaca Road	Kennewick	WA	99338

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd
Hobbs, NM 88249

August 24, 2015

Re: Application for Surface Commingling
Salado Draw 19 Central Tank Battery
Section 19, T26S, R33E
Lea County, New Mexico

Miller Family Mineral Interests, LLC
100412 Vaca Road
Kennewick, WA 99338
Royalty Interest Owner.

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Wildcat Bone Spring Pool (97955) through Chevron's Salado Draw 19 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Salado Draw 18 26 33 Fed #3H-#4H, Salado Draw 19 26 33 Fed #3H-#4H, Salado Draw 18 26 33 Fed Com #1H-#2H, Salado Draw 19 26 33 Fed Com #1H-#2H, and Porter Brown #1H. These wells are located in Sections 18 and 19, T26S, R33E Lea County, New Mexico.

The working interest and royalties for each well are as follows:

Salado Draw 18 26 33 Fed Com #1H & #2H	CUSA WI 100%; NRI 84.686551%;	BLM RI 12.5%
Salado Draw 19 26 33 Fed Com #1H & #2H	CUSA WI 100%; NRI 83.75%;	BLM RI 12.5%
Salado Draw 18 26 33 Fed #3H & #4H	CUSA WI 100%; NRI 83.75%;	BLM RI 12.5%
Salado Draw 19 26 33 Fed #3H & #4H	CUSA WI 100%; NRI 83.75%;	BLM RI 12.5%
Porter Brown #1H	CUSA WI 100%; NRI 83.75%;	BLM RI 12.5%

With the exception of the Porter Brown #1H, which was drilled in 2012, all wells were drilled in 2015 and will have been placed on production by the end of 2015. All affected parties have been notified of this proposal via Certified mail.

Any objections to this commingle must be sent to the New Mexico Oil Conservation Division; 1220 South St Francis Drive; Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 575-263-0431, or by email at cherreramurillo@chevron.com.

Sincerely,

Cindy Herrera-Murillo

Cindy Herrera-Murillo
Permitting Specialist

7035 0640 0005 0115 2515

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CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

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Adult Signature Restricted Delivery \$2.50
Postage \$0.49
Total Postage \$0.49

11
885 NM 885
AUG 17 2015

Sent to Miller Family Mineral Interests, LLC
100412 E. Vaca Road
Kennewick, WA 99338
City, State, ZIP
PS Form 3800

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

CERTIFIED MAILING LIST

Respondant Name/Address:

Hazelwood Partners, LP
120 Hazelwood Drive
Fort Worth, TX 76107

Certified Receipt #

7015 0640 0005 0115 2539

Edna Brown Hibbits
2101 Oaklawn Drive
Midland, TX 79705

7015 0640 0005 0115 2522

Sandi Miller
1015 Fern
Roswell, NM 88203

7015 0640 0005 0115 2515

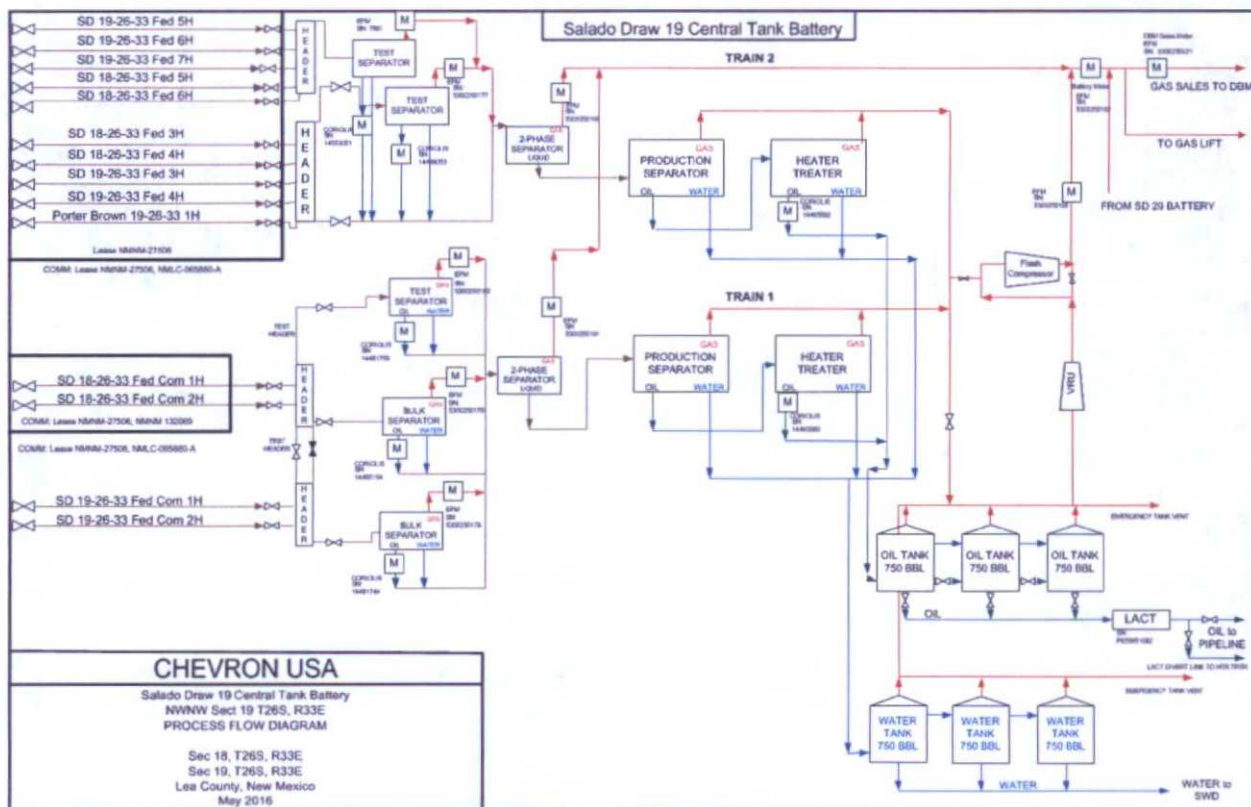
Miller Family Mineral Interests, LLC
100412 Vaca Road
Kennewick, WA 99338

7015 0640 0005 0115 2546

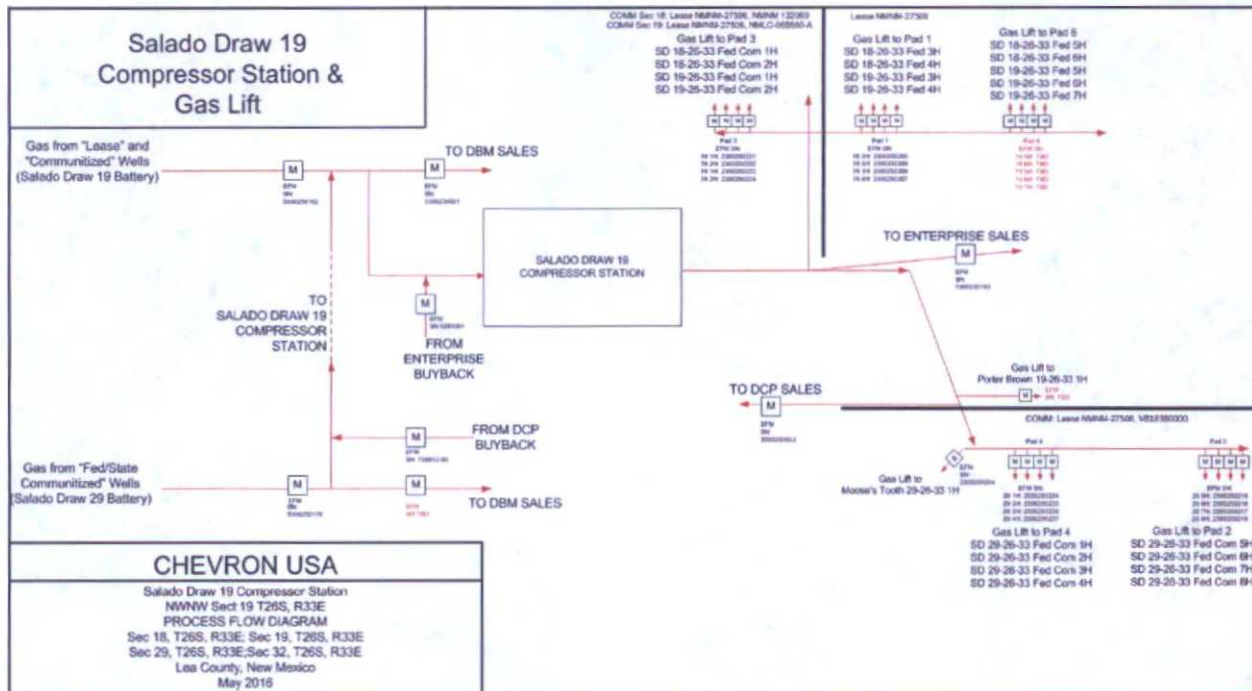
BLM-Carlsbad Field Office
620 E. Greene Street
Carlsbad, NM 88220

7015 0640 0005 0115 2553

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery



CHEVRON U.S.A. INC.
SALADO DRAW 19 CTB
COMMINGLE DETAIL
SECTIONS 18 & 19, T26S-R33E
LEA COUNTY, NEW MEXICO

DRAWN BY: BOR		REVISIONS	
PROJ. MGR.: W/V	No. 1	DATE: 10/27/2015	REVISED BY: W/V
DATE: JUNE 30, 2015	No. 2	DATE: 05/27/2016	REVISED BY: BOR

FILENAME: T:\2014\2144899DWO\Saldado Draw 19 CTB CommingleDetail.dwg

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc. is requesting approval for the Central Tank Battery (CTB) and commingling for the following wells:

**Federal Lease NMNM27506 and NMNM132069
Communitization Agreement NMNM135806**

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed Com #1H	Sec19, NWNW T26S R33E	3002542659	Wildcat; Bone Spring	569*	43	2984*	1400

**Federal Lease NMNM27506 and NMNM132069
Communitization Agreement NMNM135806**

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed Com #2H	Sec 19, NWNW T26S R33E	3002542660	Wildcat; Bone Spring	569*	43	2984*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed #3H	Sec19, NENW T26S R33E	3002542278	Wildcat; Bone Spring	312	43	873	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 18 26 33 Fed #4H	Sec 19, NENW T26S R33E	3002542279	Wildcat; Bone Spring	426	43	1094	1400

**Federal Lease NMNM27506 and NMLC65880-A
Communitization Agreement submitted 7/14/15****

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed Com #1H	Sec19, NWNW T26S R33E	3002542661	Wildcat; Bone Spring	569*	43	2984*	1400

**Federal Lease NMNM27506 and NMLC65880-A
Communitization Agreement submitted 7/14/15****

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed Com #2H	Sec 19, NWNW T26S R33E	3002542662	Wildcat; Bone Spring	685	43	1292	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed #3H	Sec19, NENW T26S R33E	3002542280	Wildcat; Bone Spring	262	43	845	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Salado Draw 19 26 33 Fed #4H	Sec 19, NENW T26S R33E	3002542281	Wildcat; Bone Spring	293	43	1333	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
Porter Brown #1H	Sec19, SESE	3002540802	Wildcat;	81	43	104	1400

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.
Salado Draw 19 Central Tank Battery

T26S R33E

Bone Spring

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 18 Fed P6 #5H	Sec19, NWNE T26S R33E	3002542795	Wildcat; Bone Spring	470*	43	940*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 18 Fed P6 #6H	Sec19, NWNE T26S R33E	3002542796	Wildcat; Bone Spring	470*	43	940*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #5H	Sec19, NWNE T26S R33E	3002542797	Wildcat; Bone Spring	470*	43	940*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #6H	Sec19, NWNE T26S R33E	3002542798	Wildcat; Bone Spring	470*	43	940*	1400

Federal Lease NMNM27506

Well Name	Location	API #	Pool 97955	Oil		Gas	
				BOPD	Gravity	MCFPD	BTU
SD EA 19 Fed P6 #7H	Sec19, NWNE T26S R33E	3002542799	Wildcat; Bone Spring	470*	43	940*	1400

*These are only estimates; actuals will be supplied after well tests are complete.

The BLM's interest in these leases is the same. Lease NMNM27506 royalty rate is 12.5%, Lease NMNM132069 is 12.5%, and NMLC65580-A is 12.5%.

Oil & Gas metering:

Definitions:

"Lease" wells refer to the following:

- Salado Draw 18-26-33 Fed #3H
- Salado Draw 18-26-33 Fed #4H
- Salado Draw 19-26-33 Fed #3H
- Salado Draw 19-26-33 Fed #4H
- Porter Brown #1H
- SD EA 18 Fed P6 #5H
- SD EA 18 Fed P6 #6H
- SD EA 19 Fed P6 #5H
- SD EA 19 Fed P6 #6H
- SE EA 19 Fed P6 #7H

"Sec 18 Communitized" wells refer to the following:

- Salado Draw 18-26-33 Fed Com #1H
- Salado Draw 18-26-33 Fed Com #2H

"Sec 19 Communitized" wells refer to the following:

- Salado Draw 19-26-33 Fed Com #1H
- Salado Draw 19-26-33 Fed Com #2H

"Bulk" Gas:

- Refers to gas measured downstream of primary gas separation in a Two-Phase separation vessel

Salado Draw 19 CTB Surface Commingling Amendment – Lea County, New Mexico, T26S-R33E, Sections 18 and 19

Owner Information

Salado Draw 18 26 33 Fed Com #1H, Salado Draw 18 26 33 Fed Com #2H, Salado Draw 18 26 33 Fed #3H, Salado Draw 18 26 33 Fed #4H,
Salado Draw 19 26 33 Fed Com #1H, Salado Draw 19 26 33 Fed Com #2H, Salado Draw 19 26 33 Fed #3H, Salado Draw 19 26 33 Fed #4H,
Porter Brown #1H, SD EA 18 Fed P6 #5H, SD EA 18 Fed P6 #6H, SD EA 19 Fed P6 #5H, SD EA 19 Fed P6 #6H, SD EA 19 Fed P6 #7H

BLM Lease NMNM 27506

BLM Lease NMLC 065880A

BLM Lease NMNM 132069

All leases within Sections 18 and 19, T26S-R33E
Lea County, New Mexico

<u>Interest Type</u>	<u>Name</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>STATE CODE</u>	<u>ZIP CODE</u>
Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252-2100
Royalty Interest	United States of America	PO Box 27115	Santa Fe	NM	87502-0115
Royalty Interest	Hazelwood Partners, LP	120 Hazelwood Dr	Fort Worth	TX	76107
Royalty Interest	Edna Brown Hibbitts	2101 Oaklawn Dr	Midland	TX	79705
Royalty Interest	Sandi Miller	1015 Fern	Roswell	NM	88203
Royalty Interest	Miller Family Mineral Interests, LLC	100412 Vaca Rd	Kennewick	WA	99338

The royalty and working interest owners are same in all of the wells and all leases listed above. I verify that the above information is correct.

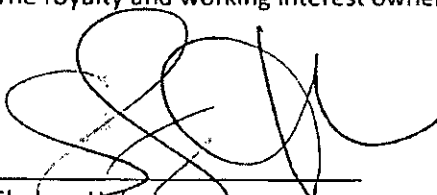

Shalyee Holmes
Land Representative

Exhibit A-4

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 331-6178 Fax: (505) 331-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 90-024-42659		2 Pool Code 97955		3 Well Name WC-025 0-06 5263319P; B5	
4 Property Code 713895		5 Property Name SALADO DRAW 18 26 33 FED		6 Well Number 1H	
7 COORD. NO. 4323		8 Operator Name CHEVRON U.S.A. INC.		9 Elevation 3176'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	873'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	355'	WEST	LEA

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <table border="1"> <caption>PROPOSED BOTTOM HOLE LOCATION</caption> <tr><td>X=</td><td>721,571</td><td>NAD 27</td></tr> <tr><td>Y=</td><td>382,607</td><td></td></tr> <tr><td>LAT.</td><td>32.049884</td><td></td></tr> <tr><td>LONG.</td><td>103.618196</td><td></td></tr> <tr><td>X=</td><td>762,758</td><td>NAD83</td></tr> <tr><td>Y=</td><td>382,664</td><td></td></tr> <tr><td>LAT.</td><td>32.050009</td><td></td></tr> <tr><td>LONG.</td><td>103.618665</td><td></td></tr> </table> <table border="1"> <caption>SALADO DRAW 18 26 33 FED NO. 1H WELL</caption> <tr><td>X=</td><td>722,122</td><td>NAD 27</td></tr> <tr><td>Y=</td><td>377,410</td><td></td></tr> <tr><td>LAT.</td><td>32.035588</td><td></td></tr> <tr><td>LONG.</td><td>103.616531</td><td></td></tr> <tr><td>X=</td><td>763,309</td><td>NAD83</td></tr> <tr><td>Y=</td><td>377,467</td><td></td></tr> <tr><td>LAT.</td><td>32.035713</td><td></td></tr> <tr><td>LONG.</td><td>103.616999</td><td></td></tr> <tr><td colspan="3">ELEVATION +3176' NAVD 88</td></tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382884.06, X=721214.40 B - Y=382893.93, X=722529.11 C - Y=377603.37, X=721247.39 D - Y=377613.09, X=722563.79 E - Y=376283.20, X=721255.36 F - Y=377603.37, X=721247.39</p>	X=	721,571	NAD 27	Y=	382,607		LAT.	32.049884		LONG.	103.618196		X=	762,758	NAD83	Y=	382,664		LAT.	32.050009		LONG.	103.618665		X=	722,122	NAD 27	Y=	377,410		LAT.	32.035588		LONG.	103.616531		X=	763,309	NAD83	Y=	377,467		LAT.	32.035713		LONG.	103.616999		ELEVATION +3176' NAVD 88				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 9-10-14 Signature Date Cindy Herrera-Murillo Printed Name CherreraMurillo@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5.6.14 Date of Survey Signature and Seal of Professional Surveyor Wm. J. Daniel III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number 15078</p>
X=	721,571	NAD 27																																																			
Y=	382,607																																																				
LAT.	32.049884																																																				
LONG.	103.618196																																																				
X=	762,758	NAD83																																																			
Y=	382,664																																																				
LAT.	32.050009																																																				
LONG.	103.618665																																																				
X=	722,122	NAD 27																																																			
Y=	377,410																																																				
LAT.	32.035588																																																				
LONG.	103.616531																																																				
X=	763,309	NAD83																																																			
Y=	377,467																																																				
LAT.	32.035713																																																				
LONG.	103.616999																																																				
ELEVATION +3176' NAVD 88																																																					

JUL 07 2015

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-42660	² Pool Code 97955	³ Pool Name UK-025 G-06. 5263319P: B5
⁴ Property Code 313895	⁵ Property Name SALADO DRAW 18 26 33 FED	
⁷ GRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 2H
		⁹ Elevation 3175'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	923'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	960'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 722,176 NAD 27 Y= 382,611 LAT. 32.049885 LONG. 103.616244</p> <p>X= 763,393 NAD83 Y= 382,669 LAT. 32.050010 LONG. 103.616713</p>	<p>SALADO DRAW 18 26 33 FED NO. 2H WELL</p> <p>X= 722,172 NAD 27 Y= 377,410 LAT. 32.035588 LONG. 103.616370</p> <p>X= 763,359 NAD83 Y= 377,467 LAT. 32.035713 LONG. 103.616838 ELEVATION +3175' NAVD 88</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with the owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by this division.</p> <p>Signature: <i>Cindy Herrera-Morillo</i> Date: 9-10-14 Printed Name: Cindy Herrera-Morillo E-mail Address: Cherreramorillo@chevron.com</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5.6.14 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>WM. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078</p> <p>Certificate Number: #15078</p>
--	--	--	---

CORNER COORDINATES TABLE (NAD 27)

A - Y=382884.06, X=721214.40
B - Y=382893.93, X=722529.11
C - Y=377603.37, X=721247.39
D - Y=377613.09, X=722563.79
E - Y=376283.20, X=721255.36
F - Y=377603.37, X=721247.39

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 District II
 811 S. First St., Artesia, NM 87210
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 District III
 1000 Rio Brzoz Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION

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OCT 01 2015 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-42278	2 Pool Code 97955	3 Pool Name WC-025 G06S263319P; BONE SPRING
4 Property Code 313895	5 Property Name SALADO DRAW 18 26 33 FED	
6 OGRID No. 4323	7 Operator Name CHEVRON U.S.A. INC.	8 Elevation 3189'

9 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1943'	WEST	LEA

10 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	1670'	WEST	LEA

11 Dedicated Acres 160	12 Joint or Infill	13 Consolidation Code	14 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>15 PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 722,886 NAD 27 Y= 382,617 LAT. 32.049887 LONG. 103.613953</p> <p>X= 764,073 NAD83 Y= 382,674 LAT. 32.050012 LONG. 103.614422</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with a owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 5-3-14 Signature Date Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address</p>
<p>SALADO DRAW 18 26 33 FED NO. 3H WELL</p> <p>X= 723,192 NAD 27 Y= 377,418 LAT. 32.035590 LONG. 103.613078</p> <p>X= 764,379 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.613546</p> <p>ELEVATION 3189' NAVD 83</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5-6-14 Date of Survey J. DANIEL III Signature and Seal of Registered Professional Surveyor 15078 REGISTERED PROFESSIONAL SURVEYOR 15078</p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=382893.93, X=722529.11
 B - Y=382903.80, X=723643.81
 C - Y=377613.09, X=722563.79
 D - Y=377622.81, X=723880.19
 E - Y=376293.10, X=722572.29
 F - Y=376303.00, X=723889.23

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 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-4161 Fax: (575) 393-0720
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 411 S. First St., Artesia, NM 88210
 Phone: (505) 748-1233 Fax: (505) 748-9720
 District III
 1600 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6173 Fax: (505) 334-6170
 District IV
 1720 S. St. Francis Dr., Santa Fe, NM 87505
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30025-42279	Pool Code -97955	Pool Name WC-025 G-06 32633190; BS
Property Code 313895	Property Name SALADO DRAW 18 26 33 FED	Well Number 4H
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3189'

" Surface Location

U/I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1993'	WEST	LEA

" Bottom Hole Location If Different From Surface

U/I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	26 SOUTH	33 EAST, N.M.P.M.		280'	NORTH	2275'	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 723,491 NAD 27 Y= 332,621 LAT. 32.049868 LONG. 103.612001</p> <p>X= 764,578 NAD83 Y= 382,678 LAT. 32.050013 LONG. 103.612470</p> <p>SALADO DRAW 18 26 33 FED NO. 4H WELL</p> <p>X= 723,242 NAD 27 Y= 377,418 LAT. 32.035590 LONG. 103.612917</p> <p>X= 764,429 NAD83 Y= 377,475 LAT. 32.035715 LONG. 103.613385</p> <p>ELEVATION 3189' NAD 83</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=302893.93, X=722529.11 B - Y=382903.00, X=723843.01 C - Y=377613.09, X=722563.70 D - Y=377622.81, X=723880.19 E - Y=376293.10, X=722572.29 F - Y=376303.00, X=723889.23</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or interest interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Cindy Herrera-Muriello Date: 11-25-14</p> <p>Printed Name: Cindy Herrera-Muriello</p> <p>Email Address: Cherreramuriello@chevron.com</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 5-6-14</p> <p>Signature and Seal of Professional Surveyor: WMA J. DANIEL III</p> <p>Professional Surveyor Seal: NEW MEXICO 15078</p> <p>Certification Number: 15078</p>
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DEC 05 2014

Division I
1625 N. Frank Dr., Santa Fe, NM 87505
Phone: (505) 393-8161 Fax: (505) 393-8720
Division II
811 S. First St., Santa Fe, NM 87501
Phone: (505) 748-1283 Fax: (505) 748-9770
Division III
1000 Alta Gracia Road, Santa Fe, NM 87510
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Division IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42280	Pool Code 77455	Well Name WC-025 G-06 5-269719P2 D3.2
Property Code 31386	Property Name SALADO DRAW 19 26 33 FED	Well Number 3H
OGRIID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3189'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1968'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	1675'	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>Diagram showing well location on a grid. Surface location is at the intersection of 1968' and 200' lines. Bottom hole location is at the intersection of 280' and 1675' lines. Bearings are S 03°09'55" W 4,809.32' and 355'.</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this information either was a working interest or otherwise obtained or derived from the land including the proposed bottom hole location or has a right to do this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order hereafter entered by the division.</p> <p>Cindy Herrera-Murillo 11-25-14 Signature Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address</p>
	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5.6.14 Date of Survey Signature and Seal of Professional Surveyor V.M. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078 Certified Number #15078</p>

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 87010
Phone: (505) 748-4283 Fax: (505) 748-9720
District III
1000 Rio Bronson Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-42281	2 Well Code 97955	3 Well Name WV025 6-06 4363319P; BS
4 Property Code 313896	5 Property Name SALADO DRAW 19 26 33 FED	6 Well Number 4H
7 GRID No. 4323	8 Operator Name CHEVRON U.S.A. INC.	9 Elevation 3189'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	2018'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2282'	WEST	LEA

12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>SALADO DRAW 19 26 33 FED 4H WELL</p> <p>X= 723,267 NAD 27 Y= 377,418 LAT. 32.035590 LONG. 103.612836</p> <p>X= 764,454 NAD83 Y= 377,476 LAT. 32.035715 LONG. 103.613304</p> <p>ELEVATION +3189' NAD 83</p>	<p>11 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right in drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 11-25-14 Signature Date Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address</p>
	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=377813.09, X=722563.79 B - Y=377622.81, X=723880.19 C - Y=372333.12, X=722597.80 D - Y=372343.56, X=723918.33</p>	<p>12 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>5.6.14 Date of Survey Signature and Seal of Registered Professional Surveyor J. DANIEL III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR</p>

DEC 05 2014

DISTRICT I
1625 N. FRENCH DR., HOHBS, NM 87001
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
DISTRICT IV
1185 S. ST. FRANCIS DR., SANTA FE, NM 87505

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1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30025-40802	Pool Code 97955	Pool Name WC-025606S263319P; BS Upper Shale
Property Code 39482	Property Name PORTER BROWN	
OGRID No. 4323	Operator Name CHEVRON USA Inc.	Elevation 3203'

Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26-S	33-E		340	SOUTH	340	EAST	LEA

Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	26-S	33-E		340	NORTH	340	EAST	LEA
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 1</p> <p>38.69 AC. LOT 2</p> <p>38.70 AC. LOT 3</p> <p>38.72 AC. LOT 4</p> <p>38.73</p>		<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=372701.7 N X=726210.7 E</p> <p>LAT.=32.022571° N LONG.=103.603439° W</p> <p>BOTTOM HOLE LOCATION Y=377300.0 N X=726175.6 E</p>		<p>DETAIL</p> <p>3197.6 3213.4'</p> <p>3193.4' 3202.7'</p> <p>600'</p> <p>600'</p> <p>SEE DETAIL</p>		<p>GRID AZ.=359°33'36"</p> <p>HORIZ. DIST.=4599.4'</p> <p>B.H. 340'</p> <p>S.L. 340'</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 06/27/2012 Signature Date</p> <p><i>Denise Pinkerton</i> Printed Name</p> <p><i>Leakeida@chevron.com</i> E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 20, 2011</p> <p>Date of Survey</p> <p><i>Ronald J. Eidson</i> Signature & Seal of Professional Surveyor:</p> <p>RONALD J. EIDSON NEW MEXICO 3239</p> <p><i>Ronald J. Eidson</i> 10/10/2011 Certificate Number Date</p> <p>PROFESSIONAL SURVEYOR 12641 3239 JWSC W.O.: 11.11.1795</p>
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District II

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District III

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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42795		Property Name SD EA 18 FED P6		Well Number 5H	
Property Code 315269		Operator Name CHEVRON U.S.A. INC.		Elevation 3205'	
OCRID No. 43223					

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		266'	NORTH	1778'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		180'	NORTH	2290'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,185 NAD 27 Y= 382,728 LAT. 32.050166 LONG. 103.609758</p> <p>X= 765,372 NAD83 Y= 382,784 LAT. 32.050290 LONG. 103.610227</p>	<p>SD EA 18 FED P6 NO. 5H WELL</p> <p>X= 724,737 NAD 27 Y= 377,363 LAT. 32.035411 LONG. 103.608094</p> <p>X= 765,924 NAD83 Y= 377,420 LAT. 32.035538 LONG. 103.608562 ELEVATION = 3205' NAVD 88</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=382903.80, X=723843.81 B - Y=382913.68, X=725158.52 C - Y=377622.81, X=723880.19 D - Y=377632.53, X=725196.60 E - Y=376303.00, X=723889.23 F - Y=376312.90, X=725206.17</p>	<p>PROPOSED LAST TAKE POINT 330' FNL, 2275' FEL</p> <p>PROPOSED FIRST TAKE POINT 330' FSL, 1835' FEL</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Cindy Herrera-Murillo</i> Date: 05-21-15 Printed Name: <i>Cindy Herrera-Murillo</i> E-mail Address: <i>CherreraMurillo@chevron</i></p> <p>" SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <i>Sept 9 2015</i> Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: <i>#15078</i></p>
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SEP 23 2015

HOBBS OCO

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720

District III

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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

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Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-029-42796	² Property Code 97955	³ Pool Name WC-024 506 5263319P; BS
⁴ Property Name SD EA 18 FED P6	⁵ Well Number 6H	
⁶ OGRID No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Elevation 3204'

⁹ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		247'	NORTH	1763'	EAST	LEA

¹⁰ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	18	26 SOUTH	33 EAST, N.M.P.M.		180'	NORTH	1655'	EAST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,820 NAD 27 Y= 382,731 LAT. 32.050166 LONG. 103.607709</p> <p>X= 766,007 NAD83 Y= 382,788 LAT. 32.050291 LONG. 103.608178</p>	<p>Proposed Last Take Point 330' FNL, 1658' FEL</p> <p>Proposed First Take Point 330' FSL, 1751' FEL</p> <p>Proposed Producing Interval N 00° 43' 38" E 5,348.04'</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>Signature: <i>Cindy Herrera-Munillo</i> Date: 5-21-15 Printed Name: Cindy Herrera-Munillo E-mail Address: Cherreramorillo@chevron.com</p>
<p>SD EA 18 FED P6 NO. 6H WELL</p> <p>X= 724,752 NAD 27 Y= 377,383 LAT. 32.035465 LONG. 103.608044</p> <p>X= 765,939 NAD83 Y= 377,440 LAT. 32.035590 LONG. 103.608512</p> <p>ELEVATION - 3204' NAVD 88</p>		<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <i>April 9, 2015</i> Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: <i>15078</i></p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=382903.80, X=723843.81
B - Y=382913.68, X=725158.52
C - Y=377622.81, X=723880.19
D - Y=377632.53, X=725196.60
E - Y=376303.00, X=723889.23
F - Y=376312.00, X=725206.17

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HOBBS OCD

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-42771 97955		2 Well Name WE-025 G-065263312P; BS	
3 Property Code 315270	4 Property Name SD EA 19 FED P6		5 Well Number 511
6 GRID No. 4323	7 Operator Name CHEVRON U.S.A. INC.		8 Elevation 3205'

9 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		227'	NORTH	1747'	EAST	LEA

10 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2297'	EAST	LEA

11 Dedicated Acres 160	12 Joint or Infill	13 Consolidation Code	14 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 19 FED P6 5H WELL</p> <p>X= 724,767 NAD 27 Y= 377,402 LAT. 32.035519 LONG. 103.607984</p> <p>X= 765,955 NAD83 Y= 377,459 LAT. 32.035644 LONG. 103.608462</p> <p>ELEVATION = 3205' NAVD 88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=377622.81, X=723880.19 B - Y=377632.53, X=725196.60 C - Y=372343.56, X=723916.33 D - Y=372354.00, X=725234.87</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,255 NAD 27 Y= 372,526 LAT. 32.022125 LONG. 103.609752</p> <p>X= 765,443 NAD83 Y= 372,583 LAT. 32.022250 LONG. 103.610219</p>	<p>1747'</p> <p>227'</p> <p>Proposed First Take Point 330' FNL, 1759' FEL</p> <p>S 05° 59' 49" W 4,902.87'</p> <p>Proposed Producing Interval</p> <p>180'</p> <p>19</p> <p>2297'</p> <p>Proposed Last Take Point 330' FSL, 2280' FEL</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Cindy Herrera-Morillo</i> Date: <i>5/21/15</i> Printed Name: <i>Cindy Herrera-Morillo</i> Email Address: <i>Cherreramurillo@chevron.com</i></p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <i>Sept 9 2015</i> Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: <i>#15078</i></p> <p>NEW MEXICO 18078 REGISTERED PROFESSIONAL SURVEYOR</p>
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SEP 23 2015

HOBBS OGD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

District II
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42798	Well Name 87955 WC-025 G-06 5263319P, BS
Property Code 315270	Property Name SD EA 19 FED P6
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.
	Well Number 6H
	Elevation 3205'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		207'	NORTH	1732'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1659'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 19 FED P6 6H WELL</p> <p>X= 724,783 NAD 27 Y= 377,422 LAT. 32.035573 LONG. 103.807944</p> <p>X= 765,970 NAD83 Y= 377,479 LAT. 32.035698 LONG. 103.808412</p> <p>ELEVATION 3205' NAVD 88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=377622.81, X=723880.19 B - Y=377632.53, X=725196.80 C - Y=372343.56, X=723916.33 D - Y=372354.00, X=725234.87</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 724,894 NAD 27 Y= 372,531 LAT. 32.022127 LONG. 103.807692</p> <p>X= 766,081 NAD83 Y= 372,588 LAT. 32.022252 LONG. 103.808159</p>	<p>Diagram showing well location and proposed bottom hole location. The diagram includes a grid with sections 19 and 26, and ranges 33 EAST, N.M.P.M. and 33 EAST, N.M.P.M. The well is located at the intersection of the 19th section and the 33rd range. The proposed bottom hole is located at the intersection of the 19th section and the 33rd range. The diagram also shows the proposed producing interval and the proposed first take point and last take point.</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p>Cindy Herrera-Murillo 052115 Signature Date Cindy Herrera-Murillo Printed Name Cherramurillo@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEP 19 2015 Office of Survey Signature and Seal of Professional Surveyor WILLIAM J. DANIEL III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR #15078</p>
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SEP 23 2015

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1625 N. French Dr., Hobbs, NM 88240
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-024-42799		2 Property Name SD EA 19 FED P6		3 Well Number 7H	
4 Property Code 315270		5 Operator Name CHEVRON U.S.A. INC.		6 Elevation 3206'	
7 OGRID No. 4323					

8 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 SOUTH	33 EAST, N.M.P.M.		188'	NORTH	1716'	EAST	LEA

9 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	979'	EAST	LEA

10 Dedicated Acres 160	11 Joint or Infill	12 Consolidation Code	13 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 19 FED P6 7H WELL</p> <p>X= 724,798 NAD 27 Y= 377,442 LAT. 32.035627 LONG. 103.607894</p> <p>X= 765,985 NAD83 Y= 377,499 LAT. 32.035752 LONG. 103.608362</p> <p>ELEVATION = 3206' NAVD 88</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=377622.81, X=723880.19 B - Y=377632.53, X=725196.60 C - Y=377642.26, X=726513.00 D - Y=376303.00, X=723889.23 E - Y=376312.90, X=725206.17 F - Y=372354.00, X=725234.87 G - Y=372364.44, X=726553.40</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 725,574 NAD 27 Y= 372,537 LAT. 32.022129 LONG. 103.605498</p> <p>X= 766,761 NAD83 Y= 372,504 LAT. 32.022254 LONG. 103.605985</p>	<p>188'</p> <p>S 79°32'52"E 753.47'</p> <p>Proposed First Take Point 330' FNL, 977' FEL</p> <p>1716'</p> <p>S 00°24'55"E 4,768.49'</p> <p>Proposed Producing Interval</p> <p>180'</p> <p>979'</p> <p>Proposed Last Take Point 330' FSL, 978' FEL</p>	<p>11 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and correct in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Munillo</i> Date 05/21/15 Signature <i>Cindy Herrera-Munillo</i> Printed Name <i>CherreraMunillo@chevron.com</i> E-mail Address</p> <p>12 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 9 2015 Date of Survey <i>[Signature]</i> Signature and Seal of Professional Surveyor Wm. J. Daniel III NEW MEXICO 18078 REGISTERED PROFESSIONAL SURVEYOR Certificate Number #15078</p>
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SEP 23 2015

Exhibit A-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42661	² Pool Code 97955	³ Pool Name WC-025 F-06 3263319P.B5
⁴ Property Code 313896	⁵ Property Name SALADO DRAW 19 26 33 FED	⁶ Well Number 1H
⁷ GRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3176'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D/1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	898'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M4	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	355'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	11 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Cindy Herrera-Murillo</i> Date: 9-10-14 Printed Name: Cindy Herrera-Murillo E-mail Address: Cherreramurillo@chevron.com
	12 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 5.6.14 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: #15078

JUL 07 2015

Exhibit A-1

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 70-025-42662	² Pool Code 97955	³ Pool Name WC-025 G06 5267319P; AS
⁴ Property Code 313896	⁵ Property Name SALADO DRAW 19 26 33 FED	⁶ Well Number 2H
⁷ GRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3175'

10 Surface Location

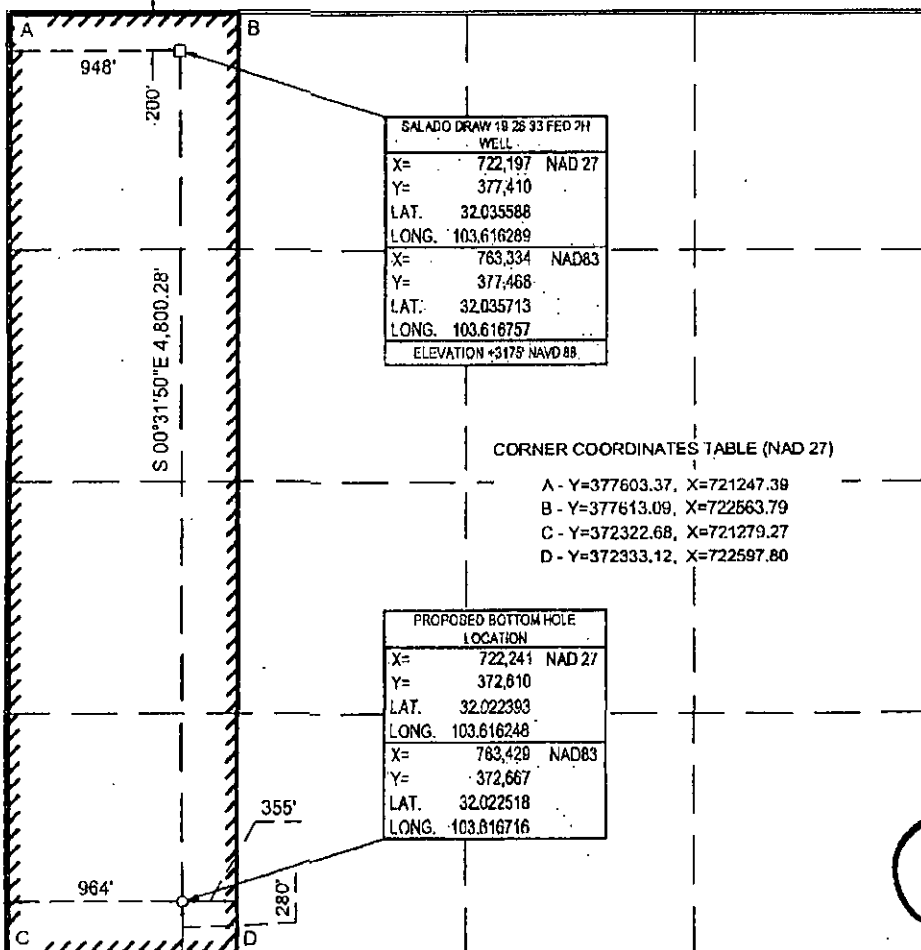
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	948'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
14	19	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	964'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well or this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cindy Herrera-Murillo 9-10-14
Signature Date
Cindy Herrera-Murillo
Printed Name
Cherrera.murillo@chevron.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5.6.14
Date of Survey
Signature and Seal of Professional Surveyor
W.M. J. DANIEL III
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
15078

Certificate Number

15078

JUL 07 2015

Salado Draw 19 Central Tank Battery Reported Production															
Well Name	API#	Oil Production (BBL)							Gas Production (MCF)						
		Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Six Month Total	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Six Month Total
Salado Draw 18 26 33 Fed Com #1H	30-025-42659														
Salado Draw 18 26 33 Fed Com #2H	30-025-42660	0	0	0	0	0	814	814	0	0	0	0	0	1179	1179
Salado Draw 18 26 33 Fed Com #3H	30-025-42278	12211	5550		796	8385	9677	36619	43349	19330		1425	20874	27074	112052
Salado Draw 18 26 33 Fed Com #4H	30-025-42279	13651	10240	1451	1256	18125	13218	57941	32625	27418	6536	4656	46329	33920	151484
Salado Draw 19 26 33 Fed Com #1H	30-025-42661	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Salado Draw 19 26 33 Fed Com #2H	30-025-42662	0	0	0	0	4781	21222	26003	0	0	0	0	10109	40040	50149
Salado Draw 19 26 33 Fed Com #3H	30-025-42280	10965	5858		421	9412	8130	34786	44279	4783	16	1235	33380	26197	109890
Salado Draw 19 26 33 Fed Com #4H	30-025-42281	7782	11129	1659	10136	14173	9083	53962	31201	35326	5648	18072	57411	41331	188989
Porter Brown #1H	30-025-40802	1018	1783	323	2525	3515	2114	11278	4659	5124	918	3229	8275	8322	30527
SD EA 18 Fed P6 #5H	30-025-42795	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SD EA 18 Fed P6 #6H	30-025-42796	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SD EA 19 Fed P6 #5H	30-025-42797	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SD EA 19 Fed P6 #6H	30-025-42798	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SD EA 19 Fed P6 #7H	30-025-42799	0	0	0	0	0	0	0	0	0	0	0	0	0	0

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-772
Administrative Application Reference No. pMAM1530157631

November 18, 2015

Chevron USA Inc.
Attention: Ms. Cindy Herrera-Murillo

Chevron USA Inc. (OGRID 4323) hereby authorized to surface commingle oil and gas production from wells and leases from WC-025 G-06 S263319P; Bone Spring (Pool code 97955) in Lea County, New Mexico:

Lease: Federal Com. Agreement pending
Description: W/2 W/2 of Section 18, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 18 26 33 Federal Com. Well No. 1H
Salado Draw 18 26 33 Federal Com. Well No. 2H

Lease: Federal lease NMNM-27506
Description: E/2 W/2 of Section 18, and E/2 W/2 and E/2 E/2 of Section 19, Township 26 South, Range 33 East, NMPM
Well: Salado Draw 18 26 33 Federal Well No. 3H
Salado Draw 18 26 33 Federal Well No. 4H
Salado Draw 19 26 33 Federal Well No. 3H
Salado Draw 19 26 33 Federal Well No. 4H
Porter Brown Well No. 1H

Lease: Federal Com. Agreement pending
Description: W/2 W/2 of Section 19, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 19 26 33 Federal Com. Well No. 1H
Salado Draw 19 26 33 Federal Com. Well No. 2H

The combined project area for these wells include the W/2 of Section 18, and the W/2 and E/2 E/2 of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells listed as part of this application shall be measured and sold from the Salado Draw 19 Central Tank Battery (CTB), located in Lot 1, of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from the wells listed as part of this application which have identical ownership shall be metered with a combination of metering and testing.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on November 18, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad