| Ep:1/2016      | SUSPEN                       | 5e   | ENSINEER   | 6/21/2016  | РС ТҮРЕ  | AMAM/617336590  |
|----------------|------------------------------|--|--|--|--|---|
| -              |                              | <u> </u>   |  | ABOVE THIS LINE FOR DIVISION USE ONL   | Y  |   |
|                |                              | NEW M  |  | CONSERVATION I   | DIVISION   |   |
|                |                              | 122  |  | eering Bureau -<br>tis Drive, Santa Fe, NM   | 87505  |   |
|                |                              |  |  |  |  |   |
|                |                              |  |  | VE APPLICAT  |  |   |
|                |                              |  | Y FOR ALL ADMINISTI<br>WHICH REQUIRE PF                                  | RATIVE APPLICATIONS FOR<br>ROCESSING AT THE DIVISION   | EXCEPTIONS TO<br>N LEVEL IN SANT                         | D DIVISION RULES AND REGULATIONS  |
| נס             | Non-Stai<br>HC-Dow<br>[PC-Po | ndard Lo<br>nhole Co<br>ol Comn<br>[WFX-Wa<br>[SV] | ommingling] [C<br>ningling] [OLS<br>aterflood Expans<br>VD-Salt Water Di | TB-Lease Comminglin<br>• Off-Lease Storage]<br>sion] [PMX-Pressure<br>sposal] [IPI-Injection | g] [PLC-Po<br>[OLM-Off-Le<br>Maintenance<br>Pressure Inc | e Expansion]  |
| l] TYPE        | C OF AP<br>[A]               | Locatio  |  | hose Which Apply for  <br>t - Simultaneous Dedica  |  | -Pc7217<br>-E06 beswares,<br>7377   |
|                | Check<br>[B]                 | Comm   | ly for [B] or [C]<br>ingling - Storage<br>HC 🗌 CTB                       | - Measurement<br>PLC M PC  | 🗌 ols 🛛  | Lucii<br>-Huwk35 Fed<br>30-028-424<br>+ 5 wery<br>PPR fod<br>-ped Hills', uppe<br>Bone Spring<br>Shore<br>rs G7 900 |
|                | [C]                          |  | on - Disposal - Pr<br>FX 🔲 PMX   | essure Increase - Enhar  | iced Oil Reco<br>EOR [                                   | PPR Pod   |
|                | [D]                          | Other:   | Specify  |  |  | -ped Hills, an<br>Bone Spring   |
| 2] NOTI        | FICAT                        | <u> </u>   | -  | Check Those Which Ap<br>or Overriding Royalty I  |  | es Not Apply Shore<br>rs G7 900   |
|                | [B]                          | □ o  | ffset Operators, L   | easeholders or Surface   | Owner  | - uc-025G-  |
|                | [C]                          |  | pplication is One  | Which Requires Publis  | shed Legal No  | otice 524233615<br>9ph cm wn F  |
|                | [D]                          |  | otilication and/or<br>. Bureau of Land Manager                           | Concurrent Approval I  | by BLM or SL<br>ds, State Land Office                    |   |
|                | {E}                          | 🗌 Fe   | or all of the above  | . Proof of Notification  | or Publication   | n is Attached, and/or,  |
|                | [F]                          | 🗆 W  | aivers are Attach  | ed   |  |   |
|                |                              |  | E AND COMPL<br>NDICATED AB   |  | N REQUIRE  | ED TO PROCESS THE TYPE  |
| pproval is acc | curate a                     | id comp  | lete to the best of  |  | understand th  | is application for administrative<br>tat <b>no action</b> will be taken on this                                     |

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Signature Wag

| - | Regulatory Analyst | 06/21/2016 |  |  |
|---|--------------------|------------|--|--|
|   | Title              | <br>Date   |  |  |

Stan\_Wagner@eogresources.com e-mail Address

District 1 1625 N. French Drive, Hobbs, NM 88240 District II 810 S. First St., Artesia, NM 88210 District III 1000 Rio Drazas Road, Artee, NM 87145 District IV 1220 S. 5t Francis Dr. Santa Ve. NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Cives No Common Ownership

| APPLICATION  | FOR SURFACE (   | COMMINGLING                                | G (DIVERSE          | OWNERSHIP)                             |               |
|--|---|--|---------------------|--|---------------|
| OPERATOR NAME: EOG F   | Resources, Inc.   |  |                     |  |               |
| OPERATOR ADDRESS: P.O. Bo  | x 2267 Midland, TX  | ( 79702.                                   |                     |  |               |
| APPLICATION TYPE:  | ······································  |  |                     | ······································ |               |
| 🔲 Post Commingling – 🔲 Lease Commingle   | ig – 🚺 Paol and Lease Co  | mmingling [](114).case                     | Storage and Measu   | tement (Daly if not Surfac             | e Commingled) |
|  | State 📝 Fede  |  |                     |  |               |
| Is this an Amendment to existing Order   | ? Yes AND IF  | "Yes", please include (                    | he appropriate C    | Irder No.                              |               |
| Have the Bureau of Land Management   | (BLM) and State Land  | foffice (SLO) been not                     | illied in writing o | of the proposed comm                   | ingling       |
|  | (A) POO   | L COMMINGLIN                               | G                   |  |               |
|  | Please attach sheet   | s with the following in                    | formation           |  |               |
| (1) Pool Names and Codes   | Gravities / BTC of<br>Non-Commingled  | Calculated Gravities7<br>BTU of Commingled |                     | Calculated Value of<br>Committyled     | Volumes       |
|  | Production  | Production                                 |                     | Production                             | ]             |
| Red Hills; Upper BS Shale (97900)  | 44.9 / 997 cft  |  |                     |  |               |
| Wildcat; Upper Wolfcamp (98092)  | 44.8 / 1154 cft   |  |                     |  |               |
|  |   | ]  |                     |  |               |
|  | ·······   | į  |                     |  |               |
|  |   |  |                     |  |               |
| (2) Are any wells producing at top allowa  |   | ,  | ·                   |  | , i           |
| (3) Has all interest owners been notified b  |   | posed commingling?                         | Yes No              | Common Ownersh                         | p             |
| <ul> <li>(4) Measurement type. Metering [</li> <li>(5) Will commingling decrease the value in</li> </ul> | Other (Specify)   | Zista in eccet datas                       | ku u hi alamatada   | and should be appreciable              |               |
| (5) Wilt commingling decrease the value (  | or production? () v es  | MISO IF Yes , desch                        | oe way commogo      | ng saono ne neproved                   |               |
|  |   |  |                     |  |               |
|  | <b>,</b> ,  | SE COMMINGLIN                              |                     |  |               |
|  | A Carlon and a Carlo | s with the following in                    | förmation           |  | 441010107     |
| <ol> <li>Pool Name and Code. See applic</li> </ol>   | ation attachments   |  |                     |  |               |

(2) Is all production from same source of supply? ZVes DNo

(3) Has all interest owners been notified by certified mail of the proposed countinging?

(4) Measurement type: 🗌 Metering 🔄 Other (Specify)

| POOI |  | MMI | NGLING    |  |
|------|--|-----|-----------|--|
|      |  |     | informati |  |

(1)Complete Sections A and F.

#### (D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information (1) Is all production from same source of supply? [] Yes [] No

(2) include proof of notice to all interest owners

| • •   | L INFORMATION (for all application ty                     | (pes)  |
|---|---|--|
|   | ch sheets with the following information                  | presidentes la reconstituição proporto como de y de las proportantes de California de California de California |
| <ol> <li>A schematic diagram of facility, including legal/locati</li> </ol>                                       |   |  |
| 1) A plat with lease boundaries showing all well and facility.  | ility locations - Include lease numbers if Federal or Sta | ne lands are involved.   |
| <ol> <li>Losse Names, Lease and Well Numbers, and API Nut</li> </ol>  | ubers   |  |
|   |   |  |
| nereby certify that the information above is true and comp  | lete to the best of my knowledge and belief.              |  |
| IGSATURE Attan (a)  | HILL: Regulatory Specialist                               | DATE: 06/21/2016   |
|   |   |  |
| Hereby certify that the information whove is true and comp<br>IGNATURE: The Way<br>YPE OR PRINT NAME: Stan Wagner | 113.  | EPHONE NO.: 432-686-3689   |

## APPLICATION FOR SURFACE POOL COMMINGLING

|   | WELL NAME ST      | LOCATION              | API API      | POOL CODE/NAME :                                   | OIL BOPD    | GRAVITIES   | MCFPD       | BTU         |
|---|-------------------|-----------------------|--------------|--|-------------|-------------|-------------|-------------|
| 1 | HAWK 35 FED #711  | B-SEC. 35, T245, R33E | 30-025-42410 | [97900] RED HILLS; UPPER<br>BONE SPRING SHALE      | 137         | 44,9        | 1324        | 997         |
| 2 | HAWK 35 FED ∉811  | B-SEC. 35, T24S, R33E | 30-025-42411 | [97900] RED HILLS; UPPER<br>BONE SPRING SHALE      | 117         | 44.9        | 1792        | 997         |
| 3 | HAWK 35 FED #9H   | A-SEC. 35, T24S, R33E | 30-025-42412 | [97900] RED HILLS; UPPER<br>BONE SPRING SHALE      | 76          | 44.9        | 1736        | 997         |
| 4 | HAWK 35 FED #10H  | A-SEC. 35, T248, R33E | 30-025-42413 | (97900] KED HILLS; UPPER<br>BONE SPRING SHALE      | 69          | 44.9        | 1876        | 997         |
| 5 | HAWK 26 FED #709H | P-SEC. 26, T248, R33E | 30-025-42402 | [98092] WC-025 G-09<br>S243336I; UPPER<br>WOLFCAMP | 1900 (Est.) | 44.8 (Est.) | 3800 (Est.) | 1154 (Est.) |
| 6 | HAWK 26 FED #710H | P-SEC. 26, T245, R33E | 30-025-42403 | (98092) WC-025 G-09<br>S2433361; UPPER<br>WOLFCAMP | 1900 (Est.) | 44.8 (Est.) | 3800 (Est.) | 1154 (Est.) |

EOG Resources, Inc. respectfully requests administrative approval to surface pool commingle oil & gas from the following wells:

Federal lease USA NM-19858 covers 1,440.00 acres, being the W/2W/2 Section 25, T24S, R33E; All of Section 26, T24S, R33E; and All of Section 35, T24S, R33E, Lea County, NM. The central tank battery and all of the aforementioned wells are located entirely within the boundary of the lease. Interests (WI, RI, ORRI) are the same in each well.

Hawk 26 Fed #709H spud June 11, 2016 and Hawk 26 Fed #710H is due to spud July 12, 2016. Production rates, gravity and BTU are estimates based on nearby well results.

Attached map shows the federal lease and well locations in Section 26 and Section 35, T24S, R33E, Lea County, NM.

### OIL AND GAS METERING

Hawk 35 Fcd #7H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Hawk 35 Fed #8H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Hawk 35 Fed #9H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

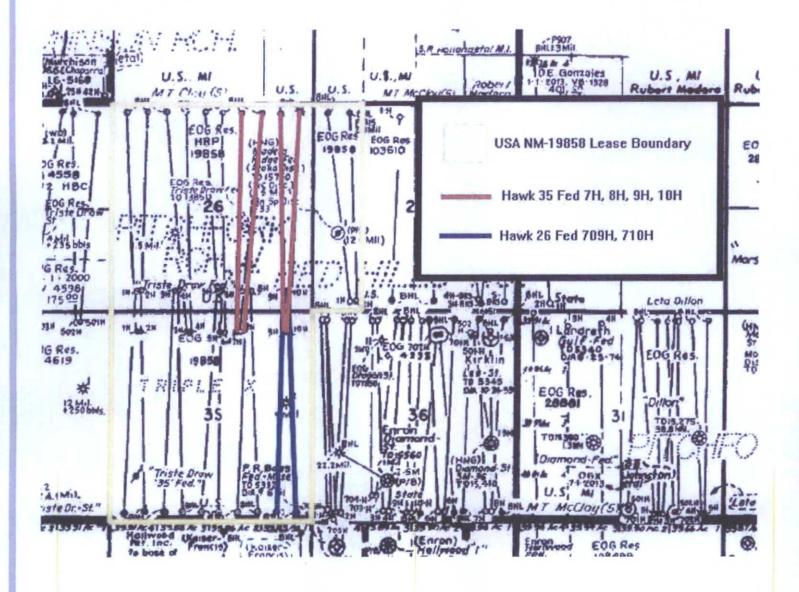
Hawk 35 Fed #10H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

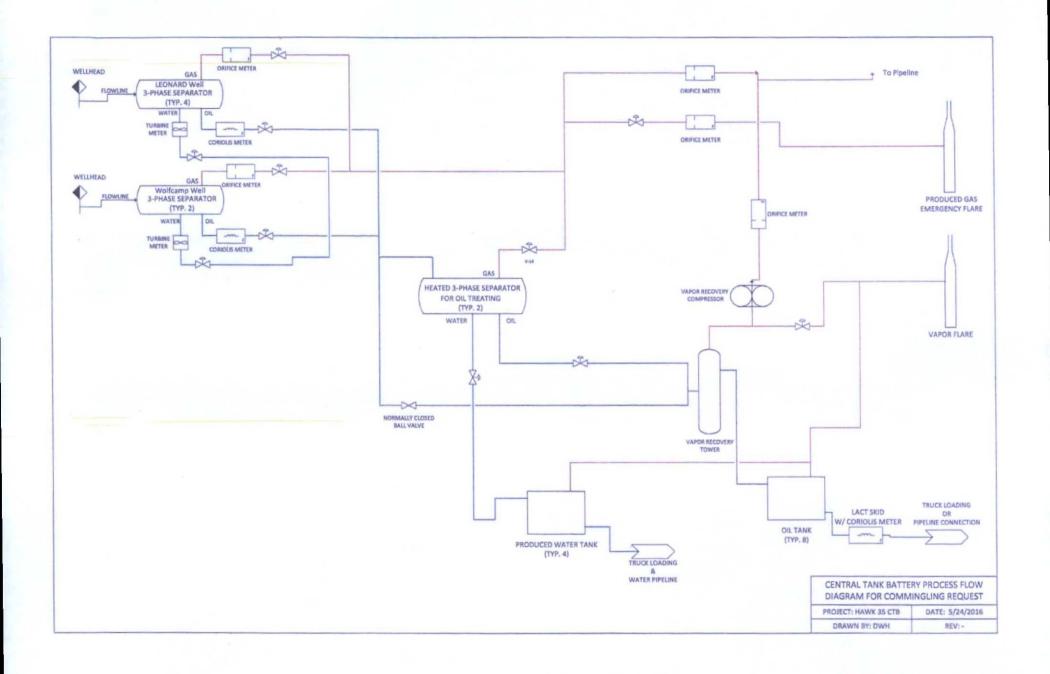
Hawk 35 Fed #709H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Hawk 35 Fed #710H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

### PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter. The oil will be measured using a Coriolis meter, and the water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter that serves as our lease production meter. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.







EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706 (432) 686-3600

Date: June 16, 2016

To: Bureau of Land Management New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application Hawk 35 Fed #7H, #8H, #9H, #10H Hawk 26 Fed #709H, #710H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

| <u>·</u> | WELLNAME          | LOCATION                   | POOL CODE/NAME                                  | STATUS    |
|----------|-------------------|----------------------------|---|-----------|
| ]        | HAWK 35 FED #7H   | B-SEC. 35, T24S, R33E      | [97900] RED HILLS; UPPER<br>BONE SPRING SHALE   | PRODUCING |
| 2        | HAWK 35 FED #8H   | B-SEC. 35, 124S, R33E      | [97900] RED HILLS; UPPER<br>BONE SPRING SHALE   | PRODUCING |
| 3        | HAWK 35 FED #9H   | A-SEC. 35, T24S, R33E      | ISUNT SPRINT SPALE                              | PRODUCING |
| 4        | HAWK 35 FED #10H  |                            | [97900] RED HILLS; UPPER<br>BONE SPRING SHALE   | PRODUCING |
| 5        | HAWK 26 FED #709H | P-SEC. 26, T248, R33E      | [98092] WC-025 G-09 S2433361;<br>UPPER WOLFCAMP | DRILLING  |
| 6        | HAWK 26 FED #710H | - FUNDEL 26 - E20N R 33D ! | [98092] WC-025 G-09 S2433361;<br>UPPER WOLFCAMP | UPCOMING  |

f certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By:

Matthew C. Phillips, RPL Landman II

In Internet Explorer, right click and select[Save Target As...] In Netscape, right click and select [Save Link As...]

Download: API\_NO\_3002542410.csv

API #: 3002542410 Woll\_Name: (HAWK 35 FEDERAL # 007H) Location: B-35-24.0S-33E, 500 FNL, 2007 FEL Lat: 32:1799725462 Long:-103.540920065 Operator Name: EOG RESOURCES INC [<u>Operator and Lessee Info</u>] County: Lea Land Type: Federal Well Type: Oil Spud Date: 3/23/2015 Plug Date: Elevation GL: 3519 Depth TVD: 9440 Pools associated:

<u>RED HILLS; UPPER BONE SPRING SHALE</u> Total Acreage: 160.00 Completion: 1 <u>Summary of Production</u>
 <u>Show All</u>

Year: 2015

#### Pool Name: RED HILLS; UPPER BONE SPRING SHALE

| Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) D | ays Produced |
|------------|-----------|----------|---------------|--------------|
| January    | 0         | 0        | 0             | 0            |
| February   | 0         | 0        | 0             | 0            |
| March      | 0         | 0        | 0             | 0            |
| April      | 0         | 0        | 0             | 0            |
| Мау        | 0         | 0        | 0             | 0            |
| June       | 0         | 0        | 0             | 0            |
| July       | 7976      | 7382     | 40525         | 28           |
| August     | 2282      | 3499     | 316           | 5            |
| September  | 4102      | 5844     | 4218          | 4            |
| October    | 20153     | 65478    | 23449         | 20           |
| November   | 11996     | 76271    | 16545         | 30           |
| December   | 10884     | 61298    | 9743          | 31           |
| Year: 2016 |           |          |               |              |

Pool Name: RED HILLS; UPPER: BONE SPRING SHALE

| Month     | Oil(BBLS) | Gas(MCF) | Water(BBLS) ( | Days Produced |
|-----------|-----------|----------|---------------|---------------|
| January   | 8604      | 51652    | 8132          | 31            |
| February  | 6626      | 39731    | 6358          | 29            |
| March     | 6099      | 42699    | 5748          | 31            |
| April     | 0         | 0        | 0             | 0             |
| May       | 0         | 0        | 0             | 0             |
| June      | 0         | 0        | 0             | 0             |
| July      | 0         | 0        | 0             | 0             |
| August    | 0         | 0        | 0             | 0             |
| September | 0         | Ø        | 0             | 0             |
| October   | 0         | 0        | 0             | 0             |
| November  | 0         | 0        | 0             | 0             |
| December  | 0         | 0        | 0             | 0             |

In Internet Explorer, right click and select[Save Target As...} In Netscape, right click and select [Save Link As...]

Download: API NO\_3002542411.csv

API #: 3002542411 Well\_Name: {HAWK 35 FEDERAL: # 008H // Location: B-35-24.0S-33E, 500 FNL, 1977 FEL Lat: 32.1799723723 Long:-103.540822637 Operator Name: EOG RESOURCES INC [Operator and Lessee Info] County: Lea Land Type: Federal Well Type: Oil Spud Date:4/7/2015 1 Plug Date: Elevation GL: 3519 Depth TVD: 9457 Pools associated;

- <u>RED HILLS;UPPER BONE SPRING SHALE</u> Total Acreage: 160.00 Completion: 1 <u>Summary of Production</u>
   <u>Show All</u>
- Year: 2015

#### Pool Name: RED HILLS; UPPER BONE SPRING SHALE

| FOR Name. RED TREES, OFFER BOME SPRING STREE  |                       |                       |                       |                       |
|---|-----------------------|-----------------------|-----------------------|-----------------------|
| Month   | Oil(BBLS)             | Gas(MCF)              | Water(BBLS)           | Days Produced         |
| January                                       | 0                     | 0                     | 0                     | 0                     |
| February                                      | 0                     | 0                     | 0                     | 0                     |
| March   | 0                     | 0                     | 0                     | 0                     |
| April   | 0                     | 0                     | 0                     | 0                     |
| Мау   | 0                     | 0                     | 0                     | 0                     |
| June  | 0                     | 0                     | 0                     | 0                     |
| July  | 14483                 | 10501                 | 27477                 | 28                    |
| August  | 16877                 | 24121                 | 324                   | 14                    |
| September                                     | 4130                  | 10176                 | 3783                  | 4                     |
| October                                       | 17699                 | 66013                 | 18893                 | · 20                  |
| November                                      | 15086                 | 88548                 | 14318                 | 30                    |
| December                                      | 9534                  | 72601                 | 9669                  | 31                    |
| Year: 2016                                    |                       |                       |                       |                       |
| Pool Name: RED HILLS; UPPER BONE SPRING SHALE |                       |                       |                       |                       |
| Month   | Oil(BBLS)             | Gas(MCF)              | Water(BBLS)           | Days Produced         |
| January                                       | 7061                  | 63783                 | 8182                  | 31                    |
| February                                      | 5871                  | 54394                 | 6157                  | 29                    |
| March   | 5339                  | 60007                 |                       |                       |
|   | 0000                  | 56007                 | 5527                  | 31                    |
| April   | 0                     | 0                     | 5527<br>0             | 31<br>0               |
| April<br>May                                  |                       |                       |                       |                       |
| -   | 0                     | 0                     | 0                     | 0                     |
| May   | 0<br>0                | 0<br>0                | 0<br>0                | 0<br>0                |
| May<br>June                                   | 0<br>0<br>0           | 0<br>0<br>0           | 0<br>0<br>0           | 0<br>0<br>0           |
| May<br>June<br>July                           | 0<br>0<br>0<br>0      | 0<br>0<br>0           | 0<br>0<br>0<br>0      | 0<br>0<br>0<br>0      |
| May<br>June<br>Juły<br>August                 | 0<br>0<br>0<br>0      | 0<br>0<br>0<br>0      | 0<br>0<br>0<br>0      | 0<br>0<br>0<br>0      |
| May<br>June<br>July<br>August<br>September    | 0<br>0<br>0<br>0<br>0 | 0<br>0<br>0<br>0<br>0 | 0<br>0<br>0<br>0<br>0 | 0<br>0<br>0<br>0<br>0 |

In Internet Explorer, right click and select[Save Target As...] In Netscape, right click and select [Save Link As...]

Download: API NO 3002542412.csv

API #: 3002542412 Well\_Name: HAWK 35 FEDERAL: # 009H Location: A-35-24.0S-33E, 500 FNL, 722 FEL Lat: 32.1799650956 Long:-103.536746864 Operator Name: EOG RESOURCES INC [Operator and Lessee Info] County: Lea Land Type: Federal Well Type: Oil Spud Date: 3/20/2015 Plug Date: Elevation GL: 3526 Depth TVD: 9424 Pools associated:

<u>RED HILLS;UPPER BONE SPRING SHALE</u> Total Acreage: 160.00 Completion: 1 <u>Summary of Production</u>
 <u>Show All</u>

Year: 2015

### Pool Name: RED HILLS; UPPER BONE SPRING SHALE

| Month   | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced |
|---|-----------|----------|-------------|---------------|
| January                                       | 0         | 0        | 0           | 0             |
| February                                      | 0         | 0        | 0           | 0             |
| March   | 0         | 0        | 0           | 0             |
| April   | 0         | 0        | 0           | 0             |
| Мау   | Û         | 0        | 0           | 0             |
| June  | 0         | 0        | 0           | 0             |
| July  | 15602     | 17281    | 33695       | 31            |
| August  | 24967     | 47741    | 375         | 31            |
| September                                     | 2967      | 14447    | 3348        | 4             |
| October                                       | 13081     | 67762    | 19878       | 20            |
| November                                      | 11718     | 95764    | 14148       | 30            |
| December                                      | 7569      | 77389    | 9828        | 31            |
| Year: 2016                                    |           |          |             |               |
| Pool Name: RED HILLS; UPPER BONE SPRING SHALE | ,         |          |             |               |
| Month   |           | Gas(MCF) | Water(BBLS) | Days Produced |
| January                                       | 5240      | 65008    | 7987        | 31            |
| February                                      | 4362      | 54986    | 6102        | 29            |
| March   | 3986      | 59798    | 5812        | 31            |
| April   | 0         | 0        | 0           | 0             |
| May   | D         | 0        | 0           | D             |
| June  | 0         | 0        | 0           | 0             |
| July  | 0         | 0        | 0           | .0            |
| August  | 0         | 0        | 0           | 0             |
| September                                     | 0         | 0        | 0           | 0             |
| October                                       | 0         | 0        | 0           | 0             |
| November                                      | 0         | 0        | 0           | 0             |
| December                                      | Q         | .0       | 0           | 0             |
|   |           |          |             |               |

In Internet Explorer, right click and select[Save Target As...] In Netscape, right click and select [Save Link As...]

Download: API NO 3002542413.csv

API #: 3002542413 Well\_Name: HAWK 35 FEDERAL # 010H. Location: A-35-24,0S-33E, 500 FNL, 693 FEL Lat:32.1799649275 Long:-103.536652683 Operator Name: EOG RESOURCES INC [Operator and Lessee Info] County: Lea Land Type: Federal Well Type: Oil Spud Date:4/4/2015 1 Plug Date: Elevation GL: 3527 Depth TVD: 9434 Pools associated:

<u>RED HILLS:UPPER BONE SPRING SHALE</u> Total Acreage: 160.00 Completion: 1 <u>Summary of Production</u>
 <u>Show All</u>

Year: 2015

September

October

November

December

Pool Name: RED HILLS; UPPER BONE SPRING SHALE

| FOOLNAME. RED ALES, OFFER DONE SPANO SHALL    |           |          |             |                 |  |
|---|-----------|----------|-------------|-----------------|--|
| Month   | Oil(BBLS) | Gas(MCF) | Water(BBLS) | ) Days Produced |  |
| January                                       | 0         | 0        | 0           | 0               |  |
| February                                      | 0         | 0        | 0           | 0               |  |
| March   | 0         | D        | 0           | 0               |  |
| April   | 0         | 0        | 0           | 0               |  |
| May   | 0         | 0        | 0           | 0 ′             |  |
| June  | 0         | 0        | 0           | 0               |  |
| July  | 16641     | 19808    | 30011       | 31              |  |
| August  | 29564     | 84328    | 593         | 31              |  |
| September                                     | 2083      | 15311    | 2863        | 4               |  |
| October                                       | 12122     | 71019    | 13996       | 20              |  |
| November                                      | 8017      | 98830    | 10801       | 30              |  |
| December                                      | 5528      | 81506    | 8435        | 31              |  |
| Year: 2016                                    |           |          |             |                 |  |
| Pool Name: RED HILLS; UPPER BONE SPRING SHALE | :         |          |             |                 |  |
| Month   | Oil(BBLS) | Gas(MCF) | Water(BBLS) | ) Days Produced |  |
| January                                       | 4263      | 67589    | 6595        | 31              |  |
| February                                      | 3409      | 57213    | 4658        | 29              |  |
| March   | 3085      | 61214    | 4217        | 31              |  |
| April   | 0         | 0        | 0           | 0               |  |
| Мау   | 0         | 0        | 0           | 0               |  |
| June  | 0         | 0`       | 0           | 0               |  |
| July  | 0         | 0        | 0           | 0               |  |
| August  | 0         | 0        | 0           | 0               |  |
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http://gotech.nmt.cdu/gotech/Petroleum\_Data/single.aspx?API=3002542413&StartYear=1... 6/21/2016

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| District I<br>1625 N. French Dr., Hobbs, NM 88240  | State of New Mexico                  | FORM C-102                     |
|--|--------------------------------------|--------------------------------|
| Phone: (575) 393-6161 Fas: (575) 393-0720<br>District II                                 | Energy, Minerals & Natural Resources | Revised August 1, 2011         |
| 811 S. First St., Artesia, NM 88210<br>Phone: (575) 748-1283 Fax: (575) 748-9720         | Department                           | Submit one copy to appropriate |
| District III<br>1000 Rio Brazos Road, Azter, NM 87410                                    | OIL CONSERVATION DIVISION            | District Office                |
| Phone: (505) 334-6178 Fax: (505) 334-6170<br>District IV                                 | 1220 South St. Francis Dr.           |                                |
| 1220 S. St. Francis Dr., Sante Fe, NM 87505<br>Phone: (505) 476-3460 Fax: (505) 476-3462 | Sante Fe, NM 87505                   | AMENDED REPORT                 |
|  |                                      |                                |

|                         | <sup>1</sup> API Numbe | ar — — — — — — — — — — — — — — — — — — —         |                  | <sup>2</sup> Pool Code |  | <sup>3</sup> Pool Name                 |                     |                        |                     |  |
|-------------------------|------------------------|--|------------------|------------------------|--|--|---------------------|------------------------|---------------------|--|
| <sup>4</sup> Property ( | Code                   | ······································           |                  |                        | <sup>SProperty National Notation National Notation National Network Street S</sup> |  |                     | 1                      | ell Number<br>#7H   |  |
| 7OGRID                  | Yo.                    | <sup>*Operator Name</sup><br>EOG RESOURCES, INC. |                  |                        |  |  |                     |                        | 'Elevation<br>3519' |  |
|                         |                        |  |                  | ·····                  | <sup>10</sup> Surface Loc  | ation                                  |                     |                        |                     |  |
| UL or lot no.<br>B      | Section<br>35          | Township<br>24–S                                 | Range<br>33-E    | Lot Idn<br>—           | Feet from the 500'   | North/South line<br>NORTH              | Feet from the 2007' | EastAVest line<br>EAST | County<br>LEA       |  |
| ·····                   | 1                      | I  | ۱<br>,           |                        | k  | ······································ |                     |                        |                     |  |
| UL or lut no.<br>B      | Section<br>26          | Township<br>24-S                                 | Kange<br>33-E    | Lot Ide                | Feet from the 230'   | North/South line<br>NORTH              | Feet from the 1882' | East/West line<br>EAST | County<br>LEA       |  |
| Dedicated Acres         | <sup>13</sup> Jaint or | Infill <sup>14</sup> Co                          | nsolidation Code | <sup>15</sup> Order i  | No.  |  |                     |                        |                     |  |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

And the fact of the second

| 15 | 27       |      |  | = 359.64"<br>= 359.64"<br>4960.9" PRODUCING AREA |  |           | WER MOST PERF,<br>W MEXICO EAST<br>NAD 1927<br>X=475351<br>Y=475500<br>NT: N 32, 1948179<br>IG: W 103, 5401939<br>PER MOST PERF,<br>W MENCO EAST<br>NAD 1927<br>X=745382 | 17 OPERATOR CERTIFICATION<br>1 hereby certify that the information contained herein is live and complete<br>to the best of my knuwledge and being, end that this organisation either<br>muss a working interest or unleased universit in the land including<br>the proposed bottom hele location or has a right to drill this well at this<br>location pursuant. It is contract with an ensure of such a minored or<br>working interest, or to a voluntary positing agreement or a computary<br>pooling order herelogice entered by the division.<br>Signature Date |
|----|----------|------|--|--|--|-----------|--|---|
|    | 27<br>34 | 35 1 | язна<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана<br>вана 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| LON<br>25 | X-1302<br>Y=430501<br>T. N 32,1813517<br>G: V/103,5402123  | Printed Name<br>E-rneil Address<br>18 SURVEYOR CERTIL ICATION<br>1 hereby certify that the well location shown on this<br>plat was plotted from field nates of actual surveys<br>made by me or under my supervision, and that the<br>same is true to the best of my belief.<br>10 297 2013<br>Date of Survey of Protectional Surveys<br>Synoture and say of Protectional Surveys<br>18329   |
| :  | 34       | 35   | CANNET   |  | 35   | 36        |  | Certificate Number  |

| District 1                                 |
|--|
| 1625 N, French Dr., Hubbs, NM 88240        |
| Phone: (\$75) 393-6161 Fax; (575) 393-0720 |
| District II                                |
| 811 S. Fust St., Artesia, NM 88210         |
| Phone: (575) 748-1283 Fax: (575) 748-9720  |
| District III                               |
| 1000 Rio Brazos Road, Aztec, NM 87410      |
| Diama (608) 771 6170 Day (608) 774 6170    |

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

|                              | <sup>1</sup> API Number  |                         |                  | <sup>2</sup> Pool Code | 1                         | AGE DEDICA       | <sup>3</sup> Pool Name                 |                |            |
|------------------------------|--------------------------|-------------------------|------------------|------------------------|---------------------------|------------------|--|----------------|------------|
|                              | of Humbe                 |                         |                  | 1 our Cour             |                           |                  | 20077-000                              |                |            |
| Property                     | Code                     |                         | i                |                        | Property Nat              | ne               |  |                | ell Number |
|                              |                          |                         |                  |                        | HAWK 35                   | FED              |  |                | #8H        |
| <sup>7</sup> OGRID           | No.                      |                         | ·                |                        | *Operator Na              |                  | ······································ |                | Elevation  |
|                              | 1                        |                         |                  | EOG                    | <b>FRESOURC</b>           | ES, INC.         |  | ې<br>د         | 3519'      |
|                              |                          |                         |                  |                        | <sup>10</sup> Surface Loc | ation            |  |                |            |
| UL or lot no.                | Section                  | Township                | Range            | Lat Ida                | Feet fram the             | North/South line | Feet from the                          | East/West line | Cousty     |
| B                            | .35                      | 24-S                    | 33-Е             |                        | 500'                      | NORTH            | 1977'                                  | EAST           | LEA        |
| OL or lat no.                | Section                  | Township                | Range            | Lot Idn                | Feet from the             | North/South line | Feet from the                          | East/West line | Соця(у     |
| В                            | 26                       | 24-S                    | 33-E             | -                      | 230'                      | NORTH            | 1379'                                  | EAST           | LEA        |
| <sup>2</sup> Dedicated Acces | <sup>13</sup> Joint or 1 | fafill <sup>14</sup> Co | nsolidation Code | 15Order                | No.                       |                  |  |                |            |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| 16 | Bitle | 2318 HLL #318 HL<br>3302<br>3302<br>344 BHL<br>Ditl<br>Ditl<br>Bitl<br>COWER MOST PERF.<br>NEW MEXICO EAST<br>NAD 1927<br>X=745854<br>Y=435503<br>LAT:N 32 1948175<br>LONG.: W 103.5385682 | 230-24<br>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 |                              | 25 AZ = 359 G<br>9HL 1002 G<br>9HL 1002 G<br>NEW MEXICO 1<br>NAD 1927<br>X=435603<br>LAT.: N 32.195<br>LONG.: W 103.50 | CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION<br>CATION |
|----|-------|--|--|------------------------------|--|--|
|    | 27    | UPPER MOST PERF.<br>NEW MEXICO EAST<br>NAD 1927<br>X=715834<br>Y=430604<br>LAT::N 32.1813503<br>LONG: W 103.5385863  | PRODICING AREA                                     |                              | 25   | Signatura Date<br>Printed Name<br>E-mail Address   |
|    | 34    | And<br>Sill Sill<br>Bill Pitt Sill<br>Sill Sill Sill   | 17H7 X   | CO EAST<br>927<br>298<br>050 | 36<br>.404<br>&ML.   | <sup>18</sup> SURVEYOR CERTIFICATION<br>1 hereby certify that the well location shown on this<br>plat was plotted from field notes of actual surveys<br>made by me or under my supervision, and that the<br>same is true to the best of my belief.<br><b>11</b> 11 12013<br>Date at Survey and say of protectivity supervision   |
|    | 34    | 35   |  | 3.5404959                    | 36   | Date of Survey of Profest Statistics St   |

| District.1<br>1625 N. French Dr., Hobbs, NM 88240<br>Phone: (575) 393-6161 Fax: (575) 393-0720<br>District II<br>811 S. First St., Artesia, NM 88210<br>Phone: (575) 748-1283 Fax: (575) 748-9720                    | State of New Mexico<br>Energy, Minerals & Natural Resources<br>Department     | FORM C-102<br>Revised August 1, 2011<br>Submit one copy to appropriate |
|--|---|--|
| District III<br>1000 Rio Brazos Road, Aztec, NM 87410<br>Phone: (505) 334-6178 Fax; (505) 334-6170<br><u>District IV</u><br>1220 S. St. Francis Dr., Sante Fe, NM 87505<br>Phone: (505) 476-3460 Fax; (505) 476-3462 | OIL CONSERVATION DIVISION<br>1220 South St. Francis Dr.<br>Sante Fe, NM 87505 | District Office  |

|  | API Number    | r                           |                                       | <sup>3</sup> t'vol Code <sup>3</sup> Pool Name |                           |                           |                           |                        |                    |
|--|---------------|-----------------------------|---------------------------------------|--|---------------------------|---------------------------|---------------------------|------------------------|--------------------|
| <sup>4</sup> Property Code<br>HAWK 35 FED            |               |                             |                                       |  |                           |                           |                           | •Well Number<br>#9H    |                    |
| <sup>7</sup> Ogrid No. <sup>6</sup> Oper<br>EOG RESO |               |                             |                                       |  |                           |                           | <u> </u>                  | E E                    | Elevation<br>1526' |
|  |               |                             | •                                     |  | <sup>10</sup> Surface Lo  | cation                    |                           |                        |                    |
| UL or lot no.<br>A                                   | Section<br>35 | Township<br>24-S            | Range<br>33-E                         | Lot Idn<br>—                                   | Feet from the 500'        | North/South line<br>NORTH | Feet from the 723'        | East/West line<br>EAST | County             |
|  | L             | ······                      | · · · · · · · · · · · · · · · · · · · | · · ·  |                           |                           |                           |                        |                    |
| IL or lot no.<br>A                                   | Section<br>26 | <sup>Township</sup><br>24-S | Bange<br>33-E                         | Lot Idn  | Feet from the <b>230'</b> | North/South fine<br>NORTH | Fect from the <b>876'</b> | East/West line<br>EAST | LEA                |
| Dedicated Acres                                      | Joint or 1    | Infiti <sup>14</sup> Co     | asolidation Code                      | 12Order  | No.                       | A                         | A                         |                        |                    |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|                | 444           9HL           9HL | 25<br>307 25<br>301<br>AZ = 359.64*<br>1000'<br>BOTTON HOLE LOCATION<br>NEW MEXICO EAST<br>NAD 1927<br>X=74536<br>Y=435607<br>LAT: N 32.1950921<br>LONG: W 103.5369423<br>VI<br>DPPER MOST PERF.<br>NEW MEXICO EAST<br>NAD 1927<br>X=7463867<br>Y=43807<br>Y=43807<br>LAT: N 32.1813499<br>LONG: W 103.5369616 | 17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and beiled, and that this arguments in either mung a warking interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location parsuant to a contract with an ensure of such a mineral or working interest, or to a voluntary pooling agreement or a compulsary pooling order heretofore entered by the duration.  Signature Dato  Plinted Name  |
|----------------|---|--|---|
| 27             |   | 25   |   |
| 34 SHL SHL SHL | O DEAHL / DEAL  | 36<br>#101<br>&.HL   | <sup>18</sup> SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this<br>plat was plotted from field notes of actual surveys<br>made by me or under my supervision, and that the  |
|                |   | SURFACE LOCATION<br>NEW MEXICO EAST<br>NAD 1927<br>X=746552<br>Y=430058 '<br>LAT.: N 32.1790269<br>LONG: W 103.536432  | same is true to the best of my belief.<br>10,297,20,13<br>Date of Survey Office of Professional Survey of Professiona |
|                |   | · · · · · · · · · · · · · · · · · · ·  | 13329 CF  |
|                |   |  | Certificate Number  |
| <br>4 35       | 35  | 36   |   |

| <u>District I</u><br>1625 N. French Dr., Hobbs, NM 88240<br>Phone: (575) 393-6161 Fax: (575) 393-0720<br><u>District II</u><br>811 S. First St., Artesia, NM 88210<br>Phone: (575) 748-1283 Fax: (575) 748-9729<br><u>District III</u><br>1000 Rio Brazos Road, Aztec, NM 87410<br>Phone: (505) 334-6178 Fax: (505) 334-6170<br><u>District IV</u><br>1220 S. St. Francis Dr., Sente Fe, NM 87805<br>Phone: (505) 476-3460 Fax: (505) 476-3462 | Energy, Miner<br>D<br>OIL CONSEI<br>1220 Sou | of New Mexico<br>als & Natural Resources<br>Department<br>RVATION DIVISION<br>ath St. Francis Dr.<br>Fe, NM 87505 | FORM C-102<br>Revised August 1, 2011<br>Submit one copy to appropriate<br>District Office |
|--|--|---|---|
|  | WELL LOCATION AND                            | ACREAGE DEDICATION PLAT   | ·   |
| API Number   | <sup>2</sup> Pool Code                       | <sup>3</sup> Pool Name  | e   |

| <sup>4</sup> Property (      | lade                     |   | <sup>3</sup> Property Name<br>HAWK 35 FED |                     |                           |                  |               |                    |                  |
|------------------------------|--------------------------|---|---|---------------------|---------------------------|------------------|---------------|--------------------|------------------|
| 'OGRID :                     | No.                      | <sup>N</sup> Operator Name<br>EOG RESOURCES, INC. |   |                     |                           |                  |               |                    | levation<br>527' |
|                              |                          |   |   |                     | <sup>10</sup> Surface Loc | ation            |               |                    |                  |
| UL or lot po.                | Section                  | Township  | Range                                     | Lot Idn             | Feet from the             | North/South line | Feet from the | ··· East/West line | County           |
| <u>A</u>                     | 35                       | 24-S  | 33-E                                      | <u> </u>            | 500'                      | NORTH /          | 693'          | EAST               | LEA              |
| UL or lot na.                | Section                  | Township  | Range                                     | Lot Idn             | Feet from the             | North/South line | Feet from the | East/West line     | Count            |
| , <b>A</b>                   | 26                       | 24–S  | 33-E                                      | -                   | 230'                      | NORTH            | 380'          | EAST               | LEA              |
| <sup>2</sup> Dedicated Acres | <sup>13</sup> Joint or l | nfill <sup>14</sup> Co                            | asolidation Code                          | <sup>15</sup> Order | Nø.                       |                  |               |                    |                  |

. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| $\begin{bmatrix} 16 \\ BHL \end{bmatrix} = 230' 25 \\ BHL \end{bmatrix} = 230' 25 \\ BHL \end{bmatrix} = 350' AZ = 359.56'' \\ I hereby errify that the information contains the information constraints of the $ | TIFICATION  |
|--|---|
| BHL BHL BHL BOTTOM HOLE LOCATION ours a surviving interest or unleased mineral<br>BHL NEW NEXICO FAST  | that this organization other<br>interest in the land including<br>ight to drill this well at this |
| LOW-RET MOST PERF.<br>NEW MEXICO EAST<br>NAD 1927<br>NAD 1927<br>X=746853<br>Y=435510<br>LAT: H 32, 1943169<br>LONG: W 103, 5353391<br>LONG: W 103, 5353391  | greenent or a computatory   |
| UPPER MOST PERF.<br>NEW MEXICO EAST<br>IND 1927<br>X=746891  | Data  |
| 27<br>27<br>27<br>27<br>27<br>27<br>27<br>27<br>27<br>27   |   |
| 34 still<br>SHL still still still<br>SHL still still still<br>SHL still still still<br>SHL still still still still<br>SHL still still still still still<br>SHL still  | cation shown on this<br>s of actual surveys   |
| SURFACE LOCATION<br>NEW MEXICO EAST<br>NAD 1927<br>X=745622<br>Y=430058<br>LAT. N 32.1798365<br>LONG: W 103.5363459<br>Date of Survey<br>Signature and Same Protectional (Same   | E10   |
| (18329)  | )ë  |
| 34 35 35 36 Certificate Number   | SUIL  |

District 1 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-6720 District II 811 S, First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S, St, Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

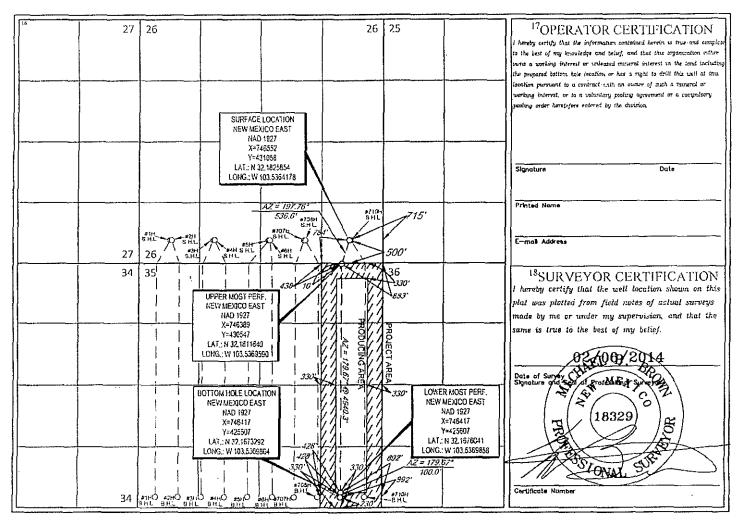
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate . District Office

AMENDED REPORT

|                            |         | W                          | VELL LO                                | CATION  | AND ACRE                  | AGE DEDICA       | TION PLAT     | •<br>          |                          |  |
|----------------------------|---------|----------------------------|--|---|---------------------------|------------------|---------------|----------------|--------------------------|--|
| 'API Number                |         |                            |  | <sup>2</sup> Pool Code <sup>3</sup> Pool Name |                           |                  |               | e              |                          |  |
| <sup>4</sup> Property Cude |         | <sup>5</sup> Property Name |  |   |                           |                  |               | 61             | <sup>6</sup> Well Number |  |
|                            |         |                            |  |   | HAWK 26                   | FED              |               |                | #709H                    |  |
| <sup>7</sup> OGRID No.     |         |                            | ······································ | *Operator Name<br>EOG RESOURCES, INC.         |                           |                  |               |                | 'Elevation<br>3538'      |  |
|                            |         |                            | · · · · · · · · · · · · · · · · · · ·  | ··· ···                                       | <sup>10</sup> Surface Loc | ation            | -             |                |                          |  |
| UL or lot no.              | Section | Township                   | Range                                  | Lot Idn                                       | Feet from the             | North/South line | Feet from the | East/West line | County                   |  |
| Р                          | 26      | 24-S                       | 33-E                                   | -   | 500'                      | SOUTH            | 715'          | EAST           | LEA                      |  |
| UL or lot no.              | Section | Tawashin                   | Range                                  | Lot Ida                                       | Feet from the             | North/South line | Feet from the | East/West line | County                   |  |

| UL. or lot no.<br>P                     | Section<br>35            | Township<br>24–S       | Range<br>33-E   | Lot Idn<br>—        | Feet from the 230' | North/South line<br>SOUTH | Feet from the 892' | East/West line<br>EAST | County<br>LEA |
|---|--------------------------|------------------------|-----------------|---------------------|--------------------|---------------------------|--------------------|------------------------|---------------|
| <sup>12</sup> Dedicated Acres<br>160.00 | <sup>13</sup> Joint or 1 | nfiif <sup>1+</sup> Co | asolidation Cod | e <sup>13</sup> Ord | er No.             |                           |                    |                        |               |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

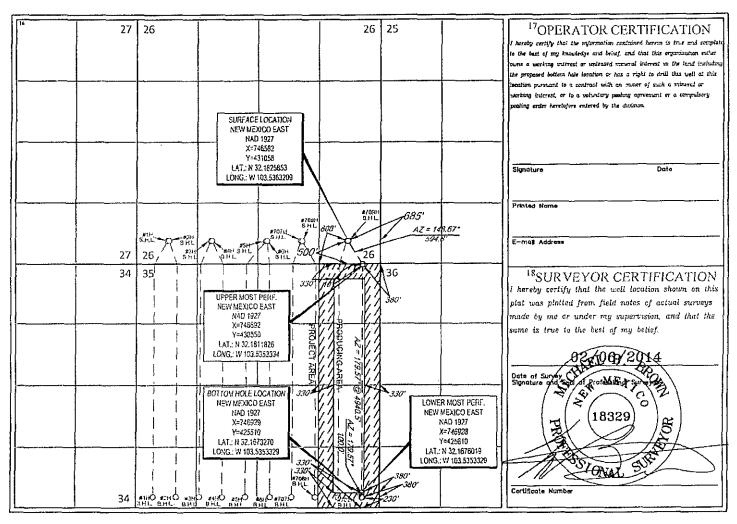


District I 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 811 S, First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazes Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S SL, Francis Dr., Sante Fe, NM 87505 Phene: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

|   |                        | W                       | ELL LO                                | CATION                 | AND ACRE                            | EAGE DEDICA      | ATION PLAT            | 1                |                    |
|---|------------------------|-------------------------|---------------------------------------|------------------------|-------------------------------------|------------------|-----------------------|------------------|--------------------|
|   | <sup>1</sup> API Numbe | ſ                       |                                       | <sup>2</sup> Pool Code |                                     |                  | <sup>3</sup> Pool Nam | ic.              |                    |
| <sup>4</sup> Property (                 | Code                   |                         | <b>i</b>                              |                        | <sup>5</sup> Property Na<br>HAWK 26 |                  |                       |                  | ctl Number<br>710H |
| 'OGRID ;                                | Nø.                    |                         | · · · · · · · · · · · · · · · · · · · | EOG                    | <sup>*Operator Na</sup><br>GRESOURC |                  |                       |                  | Elevation<br>3538' |
|   |                        |                         |                                       |                        | <sup>10</sup> Surface Loc           | ation            |                       |                  |                    |
| UL or lot no.                           | 1                      | Township                | Range                                 | Lot Idn                | Feet from the                       | North/South line | Feet from the         | East/West line   | County             |
| P                                       | 26                     | 24-S                    | 33-E                                  | -                      | 500'                                | SOUTH            | 685'                  | EAST             | LEA                |
| III. or lai no.                         | Section                | Township                | Range                                 | Lot Ido.               | Feet from the                       | North/South line | Feet from the         | * EastAVest line | County             |
| Р                                       | 35                     | 24-S                    | 33-E                                  |                        | 230'                                | SOUTH            | 380'                  | EAST             | LEA                |
| <sup>12</sup> Dedicated Acres<br>160.00 | <sup>13</sup> Joint or | 1nfill <sup>14</sup> Ct | insolidation Code                     | <sup>15</sup> Order    | No.                                 |                  |                       |                  |                    |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| Well_Name:     | WILDER 28 AC FEDERAL COM # 004H | API: 30-025-40502 |
|----------------|---------------------------------|-------------------|
| Location:      | D-28-26.0S-32E 330 FNL 330 FWL  |                   |
| Operator Name: | CONOCOPHILLIPS COMPANY          | County:           |
| Month          | Oil                             | Gas               |
| Aug-15         | 7389                            | 71614             |
| Sep-15         | 5222                            | 59608             |
| Oct-15         | 4603                            | 57320             |
| Nov-15         | 3568                            | 39728             |
| Dec-15         | 308                             | 2836              |
| Jan-16         | 0                               | 0                 |
| Feb-16         | 0                               | 0                 |
| Mar-16         | 1426                            | 7210              |
| Apr-16         | 582                             | 7839              |
| CUM            | 81862                           | 496694            |

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| Well_Name:     | WILDER 28 AC FEDERAL COM # 008H   | API: 3002541692 |
|----------------|-----------------------------------|-----------------|
| Location:      | D-28-26.0S-32E 280 FNL 330 FWL    |                 |
| Operator Name: | CONOCOPHILLIPS COMPANY            | County:         |
| Pool Name:     | JENNINGS; UPPER BONE SPRING SHALE |                 |
| Month          | Oil(BBLS)                         | Gas(MCF)        |
| Jul-15         | 5240                              | 34639           |
| Aug-15         | 7074                              | 58545           |
| Sep-15         | 5241                              | 58515           |
| Oct-15         | 4431                              | 52647           |
| Nov-15         | 3961                              | 40267           |
| Dec-15         | 309                               | 1393            |
| Jan-16         | 0                                 | 0               |
| Feb-16         | 0                                 | 0               |
| Mar-16         | 734                               | 2127            |
| Apr-16         | 508                               | 4762            |
| CUM            | 60018                             | 381590          |

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