

DATE IN 6/21/2016	SUSPENSE	ENGINEER MAM	LOGGED IN 6/21/2016	PL TYPE	APP NO. MAM/67336590
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☒ PC ☐ OLS ☐ OLM
 mm
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above. Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Signature

Regulatory Analyst

Title

06/21/2016

Date

Stan_Wagner@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
10900 Rio Brazos Road, Aztec, NM 87418
District IV
1220 S. St. Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, TX 79702.
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)
LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No BLM

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Red Hills; Upper BS Shale (97900)	44.9 / 997 cft				
Wildcat; Upper Wolfcamp (98092)	44.8 / 1154 cft				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No Common Ownership
(4) Measurement type: ☒ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code: See application attachments
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No Common Ownership
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and B.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Stan Wagner TITLE: Regulatory Specialist DATE: 06/21/2016

TYPE OR PRINT NAME: Stan Wagner TELEPHONE NO.: 432-686-3689

E-MAIL ADDRESS: stan_wagner@eogresources.com

APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. respectfully requests administrative approval to surface pool commingle oil & gas from the following wells:

	WELL NAME	LOCATION	API	POOL CODE/NAME	OIL BOPD	GRAVITIES	MCFPD	BTU
1	HAWK 35 FED #7H	B-SEC. 35, T24S, R33E	30-025-42410	[97900] RED HILLS; UPPER BONE SPRING SHALE	137	44.9	1324	997
2	HAWK 35 FED #8H	B-SEC. 35, T24S, R33E	30-025-42411	[97900] RED HILLS; UPPER BONE SPRING SHALE	117	44.9	1792	997
3	HAWK 35 FED #9H	A-SEC. 35, T24S, R33E	30-025-42412	[97900] RED HILLS; UPPER BONE SPRING SHALE	76	44.9	1736	997
4	HAWK 35 FED #10H	A-SEC. 35, T24S, R33E	30-025-42413	[97900] RED HILLS; UPPER BONE SPRING SHALE	69	44.9	1876	997
5	HAWK 26 FED #709H	P-SEC. 26, T24S, R33E	30-025-42402	[98092] WC-025 G-09 S2433361; UPPER WOLFCAMP	1900 (Est.)	44.8 (Est.)	3800 (Est.)	1154 (Est.)
6	HAWK 26 FED #710H	P-SEC. 26, T24S, R33E	30-025-42403	[98092] WC-025 G-09 S2433361; UPPER WOLFCAMP	1900 (Est.)	44.8 (Est.)	3800 (Est.)	1154 (Est.)

Federal lease USA NM-19858 covers 1,440.00 acres, being the W/2W/2 Section 25, T24S, R33E; All of Section 26, T24S, R33E; and All of Section 35, T24S, R33E, Lea County, NM. The central tank battery and all of the aforementioned wells are located entirely within the boundary of the lease. Interests (WI, RI, ORRI) are the same in each well.

Hawk 26 Fed #709H spud June 11, 2016 and Hawk 26 Fed #710H is due to spud July 12, 2016. Production rates, gravity and BTU are estimates based on nearby well results.

Attached map shows the federal lease and well locations in Section 26 and Section 35, T24S, R33E, Lea County, NM.

OIL AND GAS METERING

Hawk 35 Fed #7H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Hawk 35 Fed #8H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Hawk 35 Fed #9H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

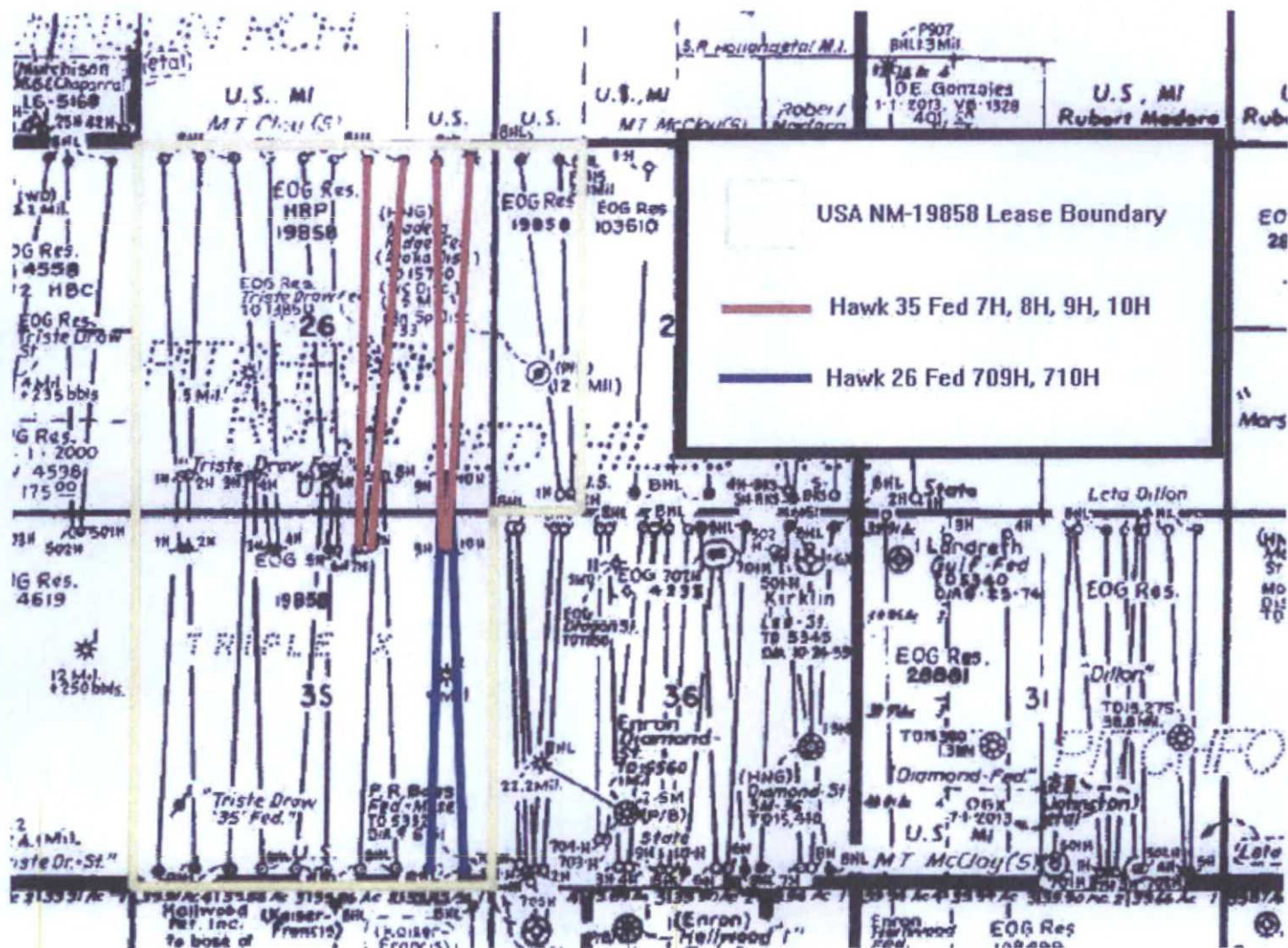
Hawk 35 Fed #10H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

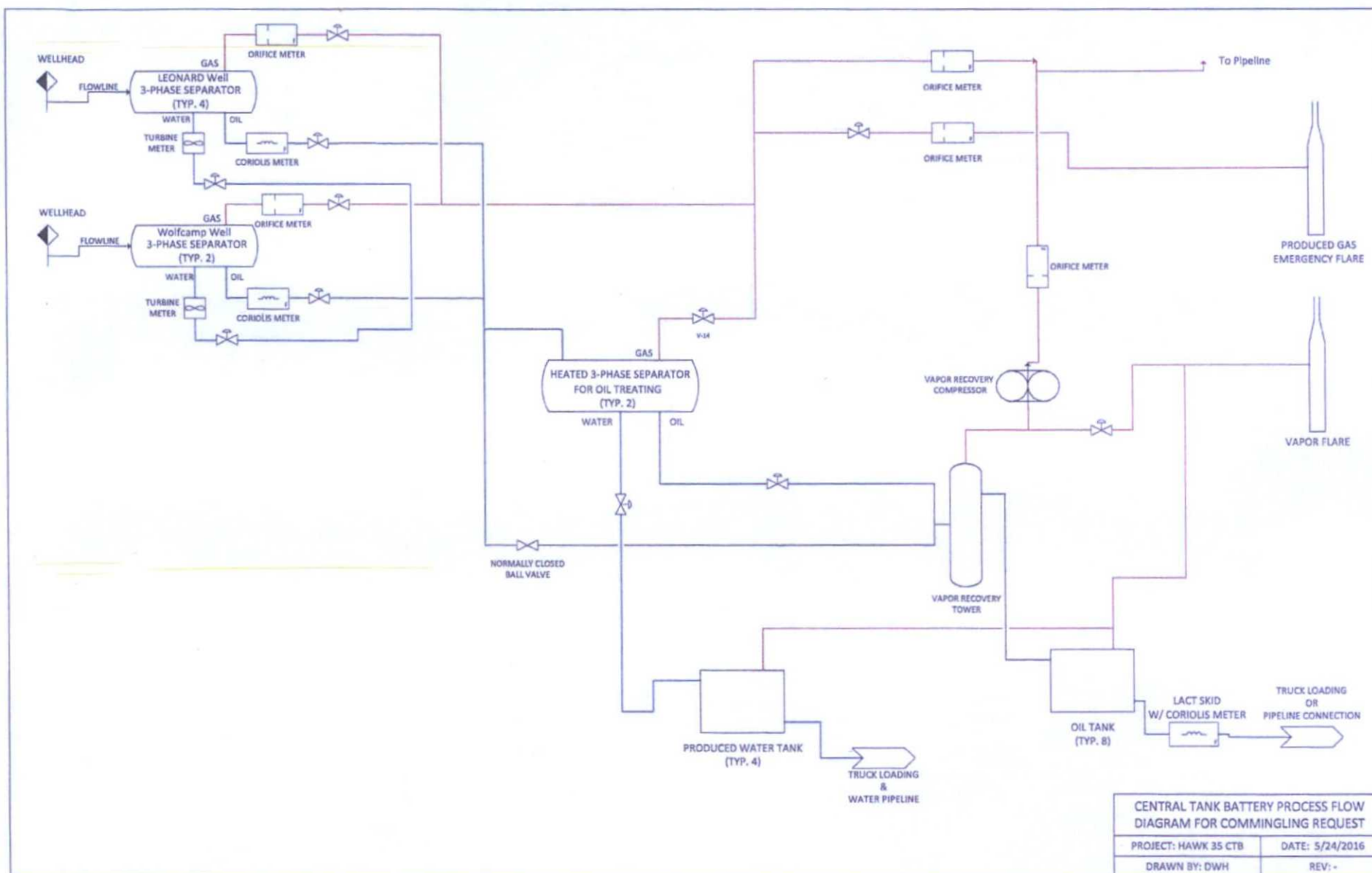
Hawk 35 Fed #709H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

Hawk 35 Fed #710H production will be measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter. The oil will be measured using a Coriolis meter, and the water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter that serves as our lease production meter. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.







EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
(432) 686-3600

Date: June 16, 2016

To: Bureau of Land Management
New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application
Hawk 35 Fed #7H, #8H, #9H, #10H
Hawk 26 Fed #709H, #710H

To whom it may concern:


This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	WELL NAME	LOCATION	POOL CODE/NAME	STATUS
1	HAWK 35 FED #7H	B-SEC. 35, T24S, R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
2	HAWK 35 FED #8H	B-SEC. 35, T24S, R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
3	HAWK 35 FED #9H	A-SEC. 35, T24S, R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
4	HAWK 35 FED #10H	A-SEC. 35, T24S, R33E	[97900] RED HILLS; UPPER BONE SPRING SHALE	PRODUCING
5	HAWK 26 FED #709H	P-SEC. 26, T24S, R33E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	DRILLING
6	HAWK 26 FED #710H	P-SEC. 26, T24S, R33E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	UPCOMING

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By:


Matthew C. Phillips, RPL
Landman II

View Production Data

In Internet Explorer, right click and select[Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: [API_NO_3002542410.csv](#)

API #: 3002542410 Well Name: [HAWK 35 FEDERAL #007H]
Location: B-35-24.0S-33E . 500 FNL, 2007 FEL Lat:32.1799725462 Long:-103.540920065
Operator Name: EOG RESOURCES INC [Operator and Lessee Info] County: Lea
Land Type: Federal Well Type: Oil Spud Date:3/23/2015 Plug Date:
Elevation GL: 3519 Depth TVD: 9440
Pools associated:

- [RED HILLS;UPPER BONE SPRING SHALE](#) Total Acreage: 160.00 Completion: 1 [Summary of Production](#)
- [Show All](#)

Year: 2015

Pool Name: RED HILLS;UPPER BONE SPRING SHALE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	7976	7382	40525	28
August	2282	3499	316	5
September	4102	5844	4218	4
October	20153	65478	23449	20
November	11996	76271	16545	30
December	10884	61298	9743	31

Year: 2016

Pool Name: RED HILLS;UPPER BONE SPRING SHALE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	8604	51652	8132	31
February	6626	39731	6358	29
March	6099	42699	5748	31
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

View Production Data

In Internet Explorer, right click and select [Save Target As...]
In Netscape, right click and select [Save Link As...]

Download: [API NO 3002542411.csv](#)

API #: 3002542411 Well Name: HAWK 35 FEDERAL #008H
Location: B-35-24.0S-33E, 500 FNL, 1977 FEL Lat: 32.1799723723 Long: -103.540822637
Operator Name: EOG RESOURCES INC [Operator and Lessee Info] County: Lea
Land Type: Federal Well Type: Oil Spud Date: 4/7/2015 Plug Date:
Elevation GL: 3519 Depth TVD: 9457
Pools associated:

- [RED HILLS;UPPER BONE SPRING SHALE](#) Total Acreage: 160.00 Completion: 1 [Summary of Production](#)
- [Show All](#)

Year: 2015

Pool Name: RED HILLS;UPPER BONE SPRING SHALE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	14483	10501	27477	28
August	16877	24121	324	14
September	4130	10176	3783	4
October	17699	66013	18893	20
November	15086	88548	14318	30
December	9534	72601	9669	31

Year: 2016

Pool Name: RED HILLS;UPPER BONE SPRING SHALE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	7061	63783	8182	31
February	5871	54394	6157	29
March	5339	56007	5527	31
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

View Production Data

In Internet Explorer, right click and select [Save Target As...]

In Netscape, right click and select [Save Link As...]

Download: [API NO 3002542412.csv](#)

API #: 3002542412 Well Name: HAWK 35 FEDERAL # 00911
 Location: A-35-24.0S-33E, 500 FNL, 722 FEL Lat: 32.1799650956 Long: -103.536746864
 Operator Name: EOG RESOURCES INC [[Operator and Lessee Info](#)] County: Lea
 Land Type: Federal Well Type: Oil Spud Date: 3/20/2015 Plug Date:
 Elevation GL: 3526 Depth TVD: 9424
 Pools associated:

- [RED HILLS;UPPER BONE SPRING SHALE](#) Total Acreage: 160.00 Completion: 1 [Summary of Production](#)
- [Show All](#)

Year: 2015

Pool Name: RED HILLS;UPPER BONE SPRING SHALE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	15602	17281	33695	31
August	24967	47741	375	31
September	2967	14447	3348	4
October	13081	67762	19878	20
November	11718	95764	14148	30
December	7569	77389	9828	31

Year: 2016

Pool Name: RED HILLS;UPPER BONE SPRING SHALE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	5240	65008	7987	31
February	4362	54986	6102	29
March	3986	59798	5812	31
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

View Production Data

In Internet Explorer, right click and select[Save Target As...]

In Netscape, right click and select [Save Link As...]

Download: [API NO. 3002542413.csv](#)

API #: 3002542413 Well Name: HAWK 35 FEDERAL # 010H
 Location: A-35-24.0S-33E, 500 FNL, 693 FEL Lat:32.1799649275 Long:-103.536652683
 Operator Name: EOG RESOURCES INC [[Operator and Lessee Info](#)] County: Lea
 Land Type: Federal Well Type: Oil Spud Date:4/4/2015 Plug Date:
 Elevation GL: 3527 Depth TVD: 9434
 Pools associated:

- [RED HILLS;UPPER BONE SPRING SHALE](#) Total Acreage: 160.00 Completion: 1 [Summary of Production](#)
- [Show All](#)

Year: 2015

Pool Name: RED HILLS;UPPER BONE SPRING SHALE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	16641	19808	30011	31
August	29564	84328	593	31
September	2083	15311	2863	4
October	12122	71019	13996	20
November	8017	98830	10801	30
December	5528	81506	8435	31

Year: 2016

Pool Name: RED HILLS;UPPER BONE SPRING SHALE

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	4263	67589	6595	31
February	3409	57213	4658	29
March	3085	61214	4217	31
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1090 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HAWK 35 FED	⁶ Well Number #7H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3519'

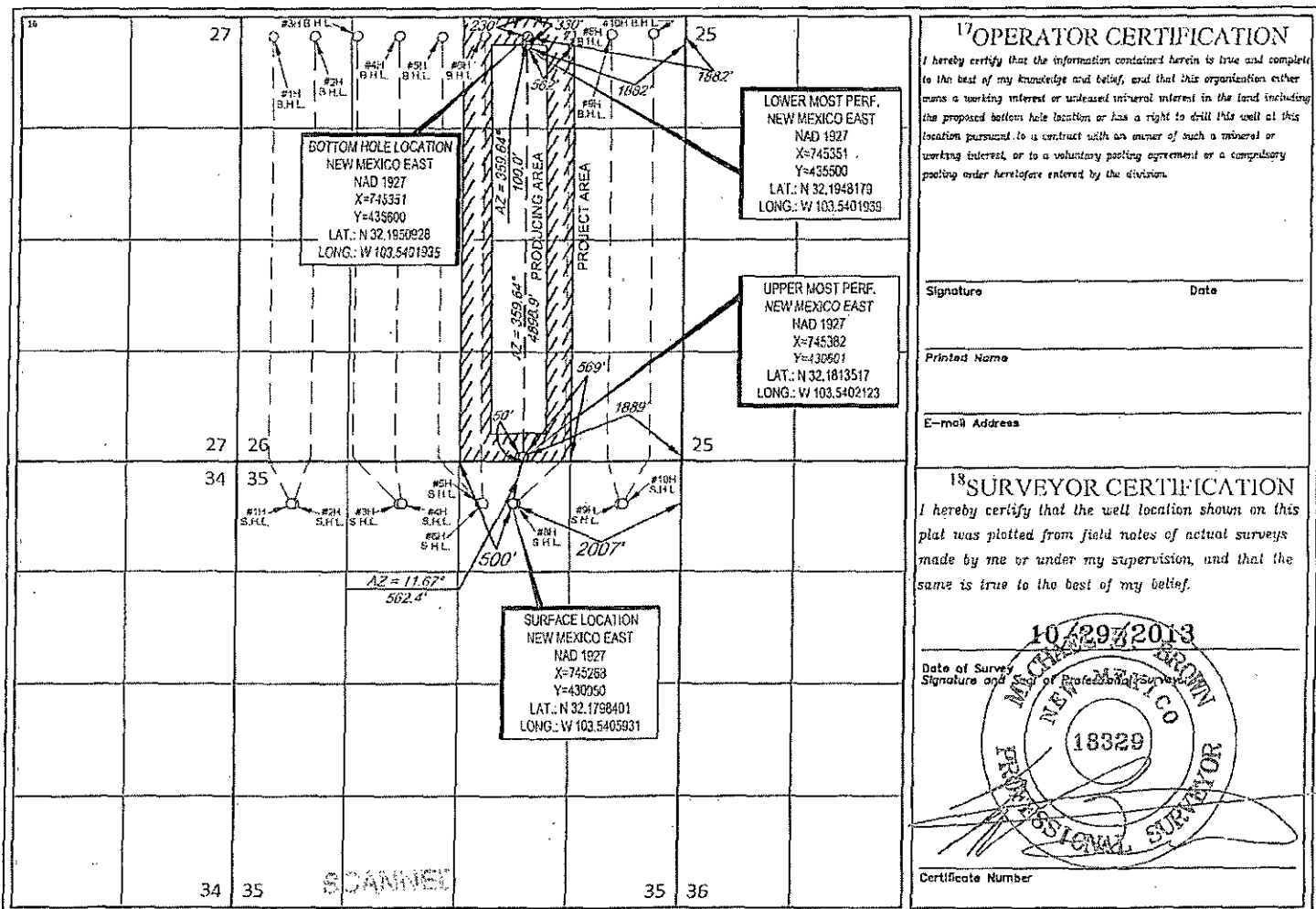
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	35	24-S	33-E	-	500'	NORTH	2007'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	24-S	33-E	-	230'	NORTH	1882'	EAST	LEA

¹¹ Dedicated Acres	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name HAWK 35 FED			⁶ Well Number #8H
⁷ GRID No.		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3519'

¹⁰Surface Location

UL or lot aa.	Section	Township	Range	Lat Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	35	24-S	33-E	-	500'	NORTH	1977'	EAST	LEA

UL or lot no.	Section	Township	Range	Lat Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	26	24-S	33-E	-	230'	NORTH	1379'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

						<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor _____</p> <p>11/1/2013 NEW MEXICO PROFESSIONAL SURVEYOR 15329</p> <p>Certificate Number _____</p>							

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HAWK 35 FED	
⁷ GRID No.	⁶ Operator Name EOG RESOURCES, INC.	⁸ Well Number #9H
		⁹ Elevation 3526'

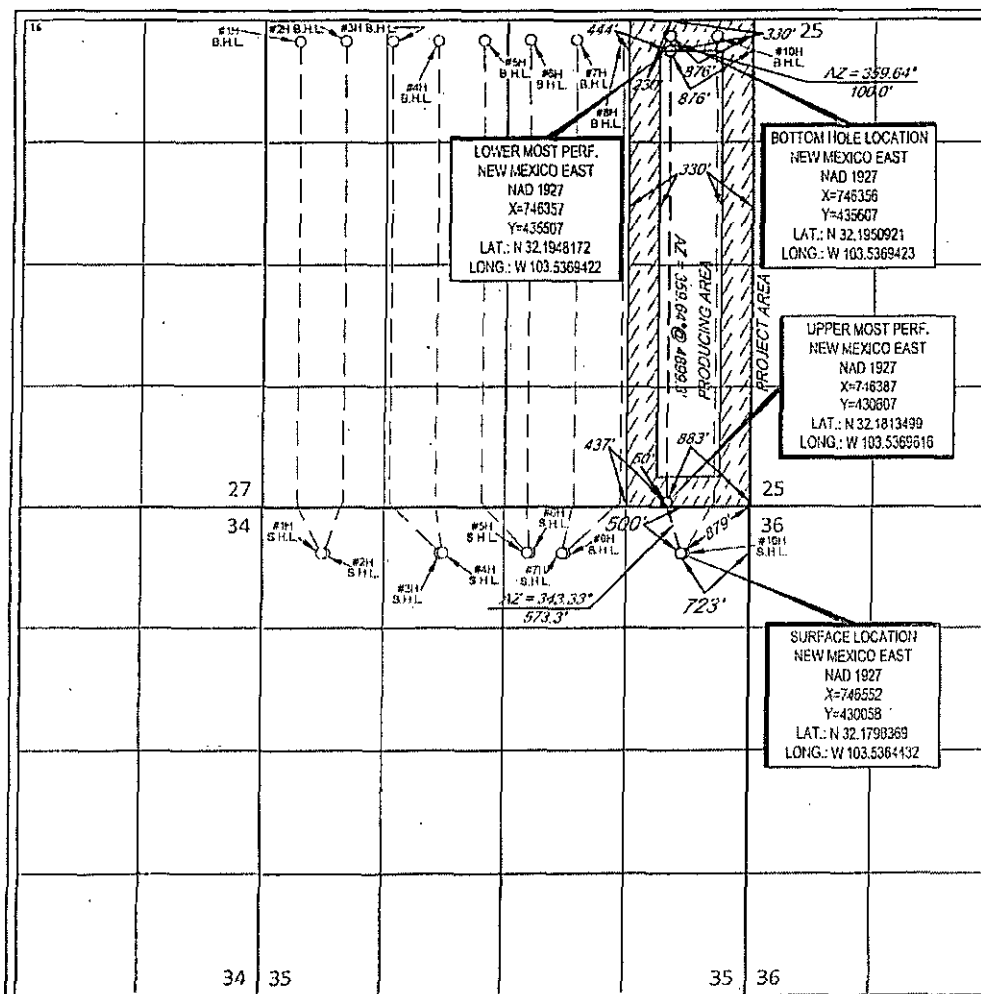
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	24-S	33-E	-	500'	NORTH	723'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	24-S	33-E	-	230'	NORTH	876'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey _____
Signature and Title of Professional Surveyor _____

10/29/2013
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number _____

EXAMINED

10/29/2013
 Date of Survey
 Signature and Seal of Professional Surveyor
 NEW MEXICO
 18329
 PROFESSIONAL SURVEYOR
 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HAWK 26 FED	
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #709H
		⁹ Elevation 3538'

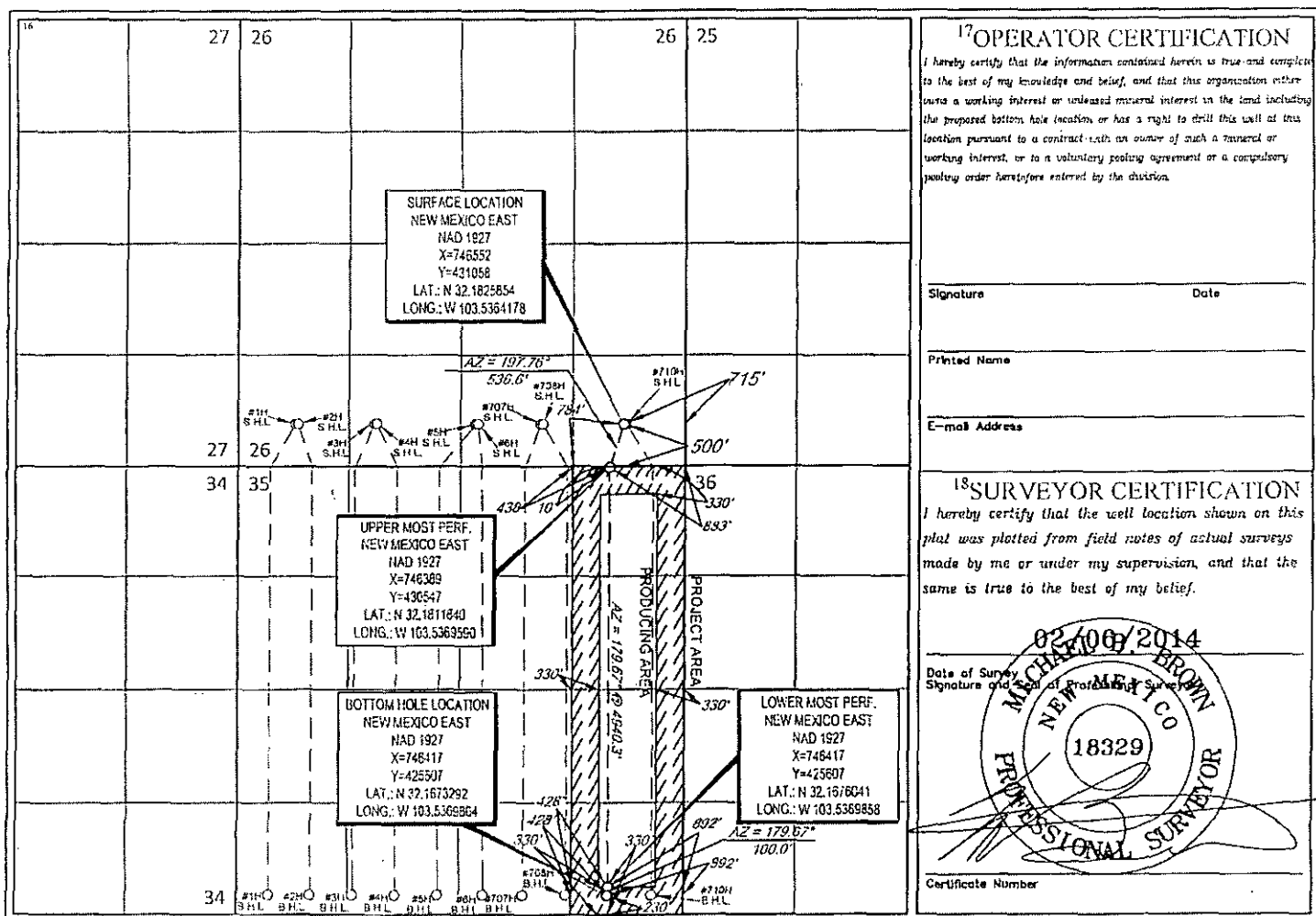
¹⁰Surface Location

U/I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	24-S	33-E	-	500'	SOUTH	715'	EAST	LEA

U/I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	24-S	33-E	-	230'	SOUTH	892'	EAST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. Finch Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HAWK 26 FED	⁶ Well Number #710H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3538'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	24-S	33-E	-	500'	SOUTH	685'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	24-S	33-E	-	230'	SOUTH	380'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>		<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor _____</p> <p>02/06/2014 MICHAEL BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR</p> <p>Certificate Number _____</p>		

Well_Name:	WILDER 28 AC FEDERAL COM # 004H	API: 30-025-40502
Location:	D-28-26.0S-32E 330 FNL 330 FWL	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Month	Oil	Gas
Aug-15	7389	71614
Sep-15	5222	59608
Oct-15	4603	57320
Nov-15	3568	39728
Dec-15	308	2836
Jan-16	0	0
Feb-16	0	0
Mar-16	1426	7210
Apr-16	582	7839
CUM	81862	496694

Well_Name:	WILDER 28 AC FEDERAL COM # 008H	API: 3002541692
Location:	D-28-26.0S-32E 280 FNL 330 FWL	
Operator Name:	CONOCOPHILLIPS COMPANY	County:
Pool Name:	JENNINGS;UPPER BONE SPRING SHALE	
Month	Oil(BBLS)	Gas(MCF)
Jul-15	5240	34639
Aug-15	7074	58545
Sep-15	5241	58515
Oct-15	4431	52647
Nov-15	3961	40267
Dec-15	309	1393
Jan-16	0	0
Feb-16	0	0
Mar-16	734	2127
Apr-16	508	4762
CUM	60018	381590