

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to Appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB11619 727136

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Cimarex Energy	Contact Christine Alderman
Address 600 N Maricfeld Ste 600 Midland TX	Telephone No. 432-853-7059
Facility Name Gadwall 18 Fed 2	Facility Type Production

Surface Owner BLM	Mineral Owner	API No. 30-015-39141
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	18	25S	27E	150	N	2310	W	Eddy

Latitude 32.13681 Longitude -104.23047

NATURE OF RELEASE

Type of Release Crude oil/PW	Volume of Release 10 bbls oil/10 bbls PW	Volume Recovered 6 bbls oil/8 bbls PW
Source of Release tank	Date and Hour of Occurrence 6/29/2016	Date and Hour of Discovery 6/29/2016
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Christine Alderman	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.

Describe Cause of Problem and Remedial Action Taken.

A corroded check valve downstream of the water transfer pump failed. The water fed back thru and back into the tanks. High level shut the wells in and caused the pump to trip on high line pressure. Tanks overflowed into Lined gravel filled berm.

Describe Area Affected and Cleanup Action Taken.\*

Berm was lined and dirt/gravel filled. The impacted caliche and gravel will be replaced.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Christine Alderman	OIL CONSERVATION DIVISION	
Printed Name: Christine Alderman	Approved by Environmental Specialist: [Signature]	
Title: ESH Supervisor	Approval Date: 7/14/16	Expiration Date: N/A
E-mail Address: calderman@cimarex.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 7/13/2016 Phone: 432-853-7059		

\* Attach Additional Sheets If Necessary

2RD-3777

## **Patterson, Heather, EMNRD**

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**From:** Christine Alderman <calderman@cimarex.com>  
**Sent:** Wednesday, July 13, 2016 1:53 PM  
**To:** stucker@blm.gov; yjordan@blm.com; Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD  
**Subject:** Gadwall 18 Fed 2 (30-015-39141)  
**Attachments:** 20160713144506236.pdf

This release happened on June 29, 2016. I apologize for the late reporting, we had some internal miscommunications.

A corroded check valve downstream of the water transfer pump failed due to corrosion. The water fed back through the pipe and back into the tanks. High level shut the wells in and caused the pump to trip on high pressure. Tanks overfilled into LINED gravel filled containment. Approximately 10 bbls of crude (6 bbls recovered) and 10 bbls of PW (8 bbls recovered).

Attached is the initial/final C-141. Please let me know if there are any Questions or concerns.

Thank you!

Christine Alderman

Cimarex Energy Co.



ESH Supervisor – Permian Basin  
Midland TX  
Cell – 432.853.7059