

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 09 2012

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company CHEVRON U.S.A Inc.	Contact David Pagano
Address 56 Texas Camp Road, Lovington, NM 88260	Telephone No. Office: 575-396-4414 ext 275 Cellular: 505-787-9816
Facility Name Central Vacuum Unit Injection Satellite #4	Facility Type Water / CO2 Injection Skid (Closest Well = CVU #260)
Surface Owner State of New Mexico	Mineral Owner State of New Mexico
API No. 3002537233 (CVU #260)	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	31	17.0S	35.0E	1235	N	2456	W	Lea

Latitude 32.794767 Longitude -103.497853

NATURE OF RELEASE

Type of Release Produced Water Spill to land	Volume of Release 5.236 bbls of produced water	Volume Recovered 5 bbls
Source of Release CVU 85 Water Injection Well Flange connection at the CVU injection satellite #4 header	Date and Hour of Occurrence 07/03/12 2:30 PM	Date and Hour of Discovery 07/03/12 2:30 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? David Pagano	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

GW @ 110'

Describe Cause of Problem and Remedial Action Taken.*


CVU Sat #4 Injection skid was modified to make the CVU #85 well a flow back well. When the well was put in production as a flow back well a 2" flange at the header did not have a proper seal causing the flange to leak. Well was shut in to stop the leak.

Describe Area Affected and Cleanup Action Taken.*

The spill was contained in the injection skid cellar. On discovery vacuum truck contacted and vacuumed up the standing fluids which were sent to disposal. Since the fluids were contained in the injection skid cellar final remediation will take place when the facility is abandoned.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:	
Printed Name: David Pagano	Approval Date:	Expiration Date:
Title: Health & Environmental Specialist	Conditions of Approval:	
E-mail Address: david.pagano@chevron.com	Attached <input type="checkbox"/>	
Date: 04/20/12 Phone: 505-787-9816		

* Attach Additional Sheets If Necessary

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