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S.P. YATES

JOHN A. YATES

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FRANK YATES, JR.

JOHN A. YATES, JR.

December 11, 2006

Mr. Larry Johnson NMOCD District 1 1625 N. French Drive Hobbs, NM 88240

Re: Lusk "AHB" Federal 2 30-025-31042 Section 35, Township 19S, Range 32E Lea County, New Mexico

Mr. Larry Johnson,

This letter is in response to the return of the initial C-141 and attached "Spill Summary and Work Plan" for the Lusk "AHB" Federal #2 which was faxed to your office on November 30, 2006 by Sherry Bonham, Environmental Regulatory Agent for Yates Petroleum Corporation.

As you can see by the enclosed the returned C-141 which was attached to the work plan has a small "sticky note" on it which says "NEED CHLORIDES". No other explanation was provided which makes it hard to understand what is needed. The attached "Spill Summary and Work Plan" under the section labeled "Work Plan" on page 2 states in the 3rd sentence that chloride analysis will be provided for reference. If additional information is needed please provide Yates that request in the form of approval stipulations for the submitted work plan.

If you should have questions or concerns pertaining this matter please feel free to email, call or write me.



RANDY G. PATTERSON VICE PRESIDENT DAVID L. LANNING ASSISTANT VICE PRESIDENT DENNIS G. KINSEY TREASURER

1RP-1588

PAC0726933614

Sincerely,

Jerry D. Fanning, Jr.

Environmental Coordinator Yates Petroleum Corporation

(505)748-4195

jerryf@ypcnm.com

Cc: Lisa Norton, Environmental Director YPC

Wayne Price, NMOCD

District I 1625 N. Franch Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revi ed October 10, 2003

Sub nit 2 Cooies to appropriate D str ct O fice in accordance with Rule 116 on back side of form

			144	elease Notifi	Calio		ERATOR		Initial Report ☐ Final Report	
Name of Company OGRID Number YATES PETROLEUM CORPORATION 25575						Contact SHERRY BONHAM				
Address 105 S 4 TH STREET						Telephone No. 505,748,1471				
Pacility Name API Number 1.USK AHB PEDERAL 2 30-025-31042						Facility Type TANK BATTERY				
Surface Owner Mineral Owner FEDERAL PEDERAL						Lease No.				
				LOC	ATIO	N OF REI	EASE			
Unit Letter G	Section 35	Township 19S	Range 32E	Feet from the 1930	North NOR			East/West Li EAST	ine Coin y	
		J.		Latitude 32.0	51853	Longitude	103.73323			
Tuno of Bala	222			NA	TURI	OF RELI	The state of the s	Mal	Para Para de la companya del companya de la companya del companya de la companya	
Type of Release CRUDE OIL AND PRODUCED WATER						Volume of Release 10 B/O 50 B/PW			Volume Recover d 0 B/O 25 B/F W	
Source of Release POLY LINE						Date and Hour of Occurrence			Date and Hour of Discovery 11/17/06 AM	
Wus Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? PAT CAPERTON VIA PHONE AND FOLLOW UP 1:-14AIL				
By Whom? SHERRY BONHAM						Date and Hour 11/17/06 8:45 AM				
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. N/A				
NA/	ase of Proble	m and Remedi	al Action 'I	Taken.* AND PUMP. REP	AIRED	LINE.		Ne C	HLORIDES!	
APPROXIM.	ATE 30' X 6	nd Cleanup Ac 0' AREA AFF POSED AT W	ECTED.	VACUUM TRUC	K AND	CREW CALL	ED IN TO RECO	VER FLUIDS.	AFFECT SE MATERIALS	
all operators environment. failed to adec	The accepta quately invest	to report and/o ance of a C-14 tigate and rem	r file certa I report by ediate cont	in release notificate the NMOCD man amination that pos	ions and ked as " e a threa	perform corre Final Report" of it to ground with	ctive actions for re loes not relieve the ler, surface water,	eleases which me e operator of lia human health	ant to NMOCD rules and regulations hay endanger public lealth or the ability should their operations have or the environment on addition, tate, or local laws on for regulations.	
	-15						OIL CON	SERVATION	ON DIVISION	
Signature	Shu	1		*		Approved by	District Superviso	r:		
Printed Name										
Title: Environmental Regulatory Agent						Approval Date: Conditions of Approval:		Expira	Expiration Date:	
I-mail Address: sherryb@ypcnm.com									Altushed []	
Date: Nove	nber 28, 200	6		Phone: 505.748.1	171					

Spill Summary and Work Plan

Incident Date:

November 17, 2006

Location:

Lusk AHB Federal 2 API 30-025-31042

Unit G Section 35 T19S R32E Lea County, New Mexico

The well is located approximately 18 miles southwest of Buckeye, NM as depicted on the attached Laguna Gatuna; NM USGS Quadrangle Map.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. The area, dry, clear, and calm at the time of the spill, consists of soil that is sandy loam. The bermed area and pad consists of hard packed caliche. Groundwater in the area is estimated to be at a depth of between 200 and 225 feet according to the Chevron/Texaco Lea County Depth to Groundwater Trend Map.

The ranking for this site is zero (0) based on the following:

Depth to ground water > 100'
Wellhead Protection Area > 1000'
Distance to surface water body > 1000'

For sites with a Total Ranking Score of 0, the Recommended Remedial Action Levels are:

Benzene 10 BTEX 50 TPH 5000

Incident Description:

The area is the site of a tank battery. A three inch poly line split resulting in a release of ten barrels of oil and fifty barrels of produced water. The spill affected an approximate 30' X 60' area within the berm and sprayed an approximate 10' X 10' area outside the berm on the south side of the tank battery.

Action Taken:

Immediately upon discovery, the source of the release was eliminated by shutting down the pump and shutting the tank valves. A vacuum truck was called to remove fluids. Approximately twenty five barrels of fluids were recovered. The poly line was repaired.

Work Plan:

The visual contaminates of the impacted area have been excavated and removed to an approved NMOCD commercial disposal site. Soil samples will be obtained and sent to a third party laboratory to be analyzed for TPH and BTEX. Chloride analysis will be provided for reference. A 48 hour advance notice will be given OCD to allow opportunity to witness the sample collection. If concentrations exceed Recommended Remedial Action Levels (RRALs), further delineation and evaluation will be required. If, however, concentrations are within the RRALs, the excavated area will be backfilled with clean, like material and Yates Petroleum Corporation will request closure approval from OCD per section IX of the Guidelines.

Thank you for your consideration to this work plan. And should you have questions or need additional information, please contact me at 505-748-4162 or sherryb@ypcnm.com.

Respectfully,

Sherry Bonham

Environmental Regulatory Agent

