

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003  
Submit 2 copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

RECEIVED  
APR 15 2011  
HOBBSOCD

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Southern Union Gas Services	Contact	Curt Stanley
Address	801 S. Loop 464, Monahans, Texas 79756	Telephone No.	575-390-7595
Facility Name	California B (4-10)	Facility Type	Natural Gas Pipeline
Surface Owner	Jay Anthony	Mineral Owner	
		Lease No.	30-025-38822

LOCATION OF RELEASE

Unit Letter "M"	Section 5	Township 26S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude N 32 degrees 03.897' Longitude W 103 degrees 17.359'

NATURE OF RELEASE

Type of Release	Crude Oil, Produced Water and Natural Gas	Volume of Release	154 BBLs	Volume Recovered	147 BBLs
Source of Release	16-Inch Steel Pipeline	Date and Hour of Occurrence	April 14, 2011, approx. 0100 hrs	Date and Hour of Discovery	April 14, 2010, approximately 0200 hrs
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leking, NMOCD Hobbs District Office		
By Whom?	Curt Stanley	Date and Hour	April 14, 2011, 1113 hrs		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*


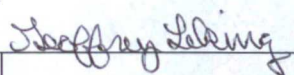
Describe Cause of Problem and Remedial Action Taken.\*

The release occurred during pipeline pigging activities. On discovery of the release, the pipeline was partially blown down to stop the further advancement of the pig. A vacuum truck was used to recover liquids previously released to the ground. The vacuum truck was also used to recover liquids as they were released from the pipeline. When the volume of liquids released from the pipeline subsided, the pipeline was fitted with a temporary clamp to mitigate the release. The cause of the release was attributed to external corrosion. The volume of natural gas released, is to be determined.

Describe Area Affected and Cleanup Action Taken.\*

The area affected by the release measures approximately 3,440 sq ft, the largest area being a pipeline road. Following repair of the pipeline, the release will be remediated to NMOCD regulatory standards.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Curt D. Stanley	Approved by <del>District Supervisor</del> ENV ENGINEER: 		
Title: EHS Compliance Specialist	Approval Date: 04/15/11	Expiration Date: 06/14/11	
E-mail Address: curt.stanley@sug.com	Conditions of Approval: SUBMIT FINAL C-141 BY 06/15/11		Attached <input type="checkbox"/>
Date: April 15, 2011	Phone: 575-390-7595	IRP-04-01-2698	

\* Attach Additional Sheets If Necessary

AGRL 131 34 32 380























