



CONOCO INC.

MCA #169 INJECTION LINE LEAK #2

ENVIRONMENTAL SITE INVESTIGATION

PERFORMED BY:

BBC INTERNATIONAL, INC.
WORLD-WIDE ENVIRONMENTAL SPECIALISTS
1324 W. MARLAND BLVD.
P. O. BOX 805
HOBBS, NEW MEXICO 88240
(505)397-6388 • FAX (505)397-0397
EMAIL: bbc@bbcinternational.com
WEBSITE: www.bbcinternational.com

NOVEMBER 19, 2001

PREPARED FOR:

MR. JOHN COY
CONOCO INC.
PO BOX 180
MALJAMAR, NEW MEXICO 88264

Conoco 217817
API# 30025007550000
incident - nPAC0608133061
application - pPAC0608133177

Conoco MCA # 169 Injection Line Leak

#2 5-8-00

1.0 INTRODUCTION

The subject site is located south of Maljamar, New Mexico in Unit Letter L of Section 29, Township 17 South, Range 32 East. The site consists of undeveloped rangeland. On May 8, 2000 an injection line leaked approximately 110 barrels of produced water with approximately 90 barrels being recovered.

2.0 SITE CHARACTERIZATION

The leak area runs East-West for approximately 172 feet on either side of the injection line. The leak area is approximately 8 feet wide. The surface soil is red sand. There is no water source within 1,000 feet of the site. There is no surface water within 1,000 feet of the site. Based on data from the ground water monitoring well located at the Conoco Maljamar Plant, depth to ground water is approximately 90 feet.

3.0 SITE INVESTIGATION ACTIVITIES

On June 22, 2000, Conoco personnel took a three point composite sample at the site for laboratory analysis. This sample was taken at a depth of 59 inches. The lab results are located on Figure 1 and in Appendix II. On October 16, 2000 BBC personnel conducted an inspection of the site. One sample point was collected at the site at a depth of 9 feet using a backhoe. On October 12, 2001, BBC personnel returned to the site to take additional soil samples at a greater depth. One sample point was drilled to a depth of 25 feet using BBC's tractor mount drilling rig. Field screening techniques were used to determine samples to be sent for laboratory analysis. Field screening consisted of field chloride titrations. Laboratory results are located on Figure 1 and in Appendix I. Pictures of investigation activities are located in Appendix III.

4.0 CONCLUSION AND RECOMMENDATION

The data shows a significant reduction in chloride concentrations from 7886 ppm at 59 inches to 610 ppm at 9 feet, and 272 ppm at 25 feet. Taking into consideration that the depth to groundwater is greater than eighty feet, and the subsurface soil lithology at the site consists of caliche and sandstone layers, it is evident that the migration of chlorides to groundwater is unlikely. Therefore it is recommended that only surface remediation is necessary. This could consist of the addition of gypsum, ammonium nitrate, Salt-Block, or other amendments that will reduce the chloride concentrations in the soil to allow for revegetation.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Conoco, Inc.	Contact John Coy
Address 10 Desta Drive, Suite 100 W, Midland, TX 79705	Telephone No. (505) 676-2371
Facility Name MCA	Facility Type Injection

Surface Owner Caswell	(MCA #169 SPILL 5.7E 02)	Mineral Owner BLM	Lease No. LC029410A / 6987018
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	29	17S	32E	1980'	South	660'	West	Lea

NATURE OF RELEASE

Type of Release Salt Water	Volume of Release 110 bbls salt water	Volume Recovered 90 bbls salt water
Source of Release 2" steel pipe	Date and Hour of Occurrence 5/8/00 @ 3:00 AM	Date and Hour of Discovery 5/8/00 @ 7:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Sylvia w/NMOCD via telephone & Andrea w/BLM via telephone	
By Whom? Kevin Walker and John Coy	Date and Hour 5/8/00 @ 12:00 PM (NMOCD) and 5/12/00 @ 9:30 AM (BLM)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Cause of Problem: Internal corrosion of 2" buried steel pipe

Remedial Action Taken: Closed in header and well. Replaced bad piping

Describe Area Affected and Cleanup Action Taken.*

Area affected was 50'x 20' in low spot off location. Will remediate soil in place.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:

Betsy Ritter

Approved by District Supervisor:

Printed Name: Betsy Ritter

Title: Agent for Conoco

Approval Date:

Expiration Date:

Date: May 12, 2000

Phone: (915) 570-6007

Conditions of Approval:

Attached ☐

* Attach Additional Sheets If Necessary

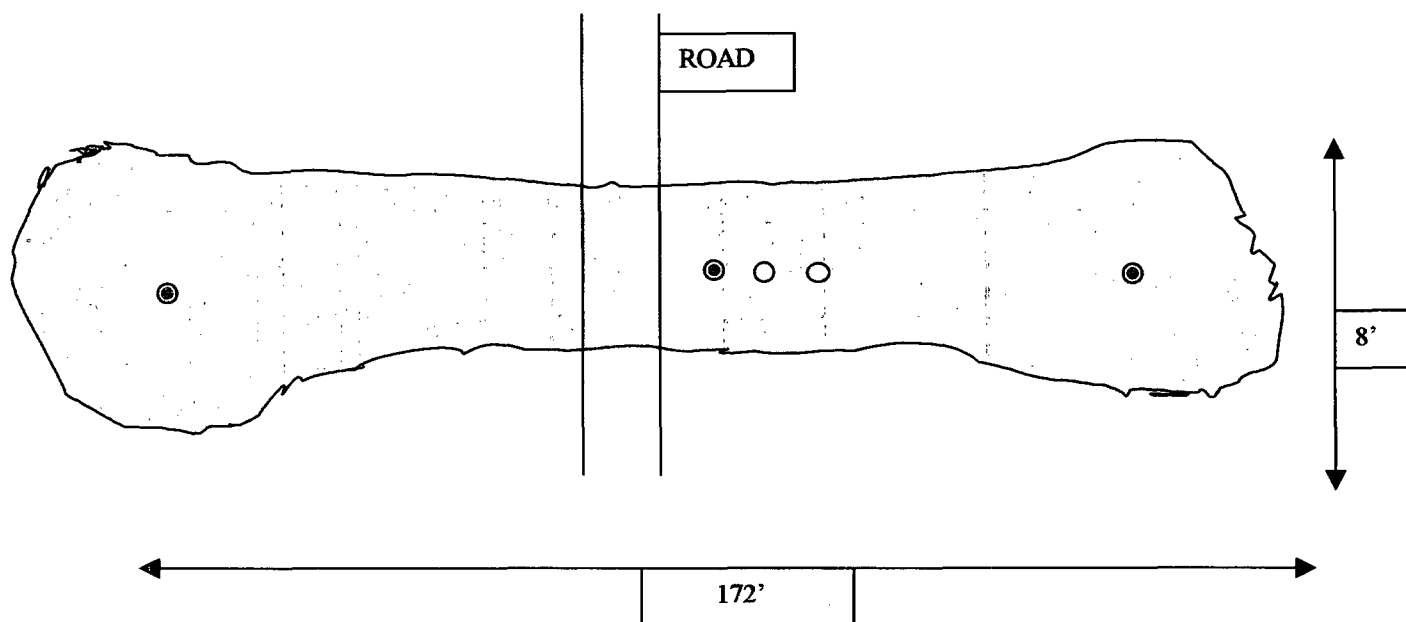


Figure 1

CONOCO

MCA # 169 INJECTION LINE LEAK #2

5-8-00



LEGEND

● CONOCO sample point 6-22-00
composite sample

○ BBC sample point 10-16-00 & 10-12-01
grab sample

Sample	Date	Depth	Chloride
CONOCO	6-22-00	59"	7886 PPM
BBC	10-16-00	9'	610 PPM
BBC	10-12-01	25'	272 PPM

BBC INTERNATIONAL, INC.

CONOCO MCA #169

Date: 11-20-00

Drawn By: Ken

Disk:

Sheet of Sheets

Scale: Not to Scale

File Name

Appendix I



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (505) 397-0397

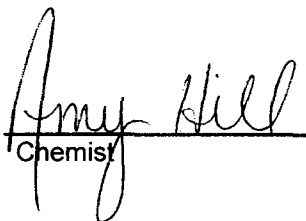
Receiving Date: 10/15/01
Reporting Date: 10/16/01
Project Owner: CONOCO
Project Name: MCA CONOCO
Project Location: MALJAMAR

Analysis Date: 10/16/01
Sampling Date: 10/12/01
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

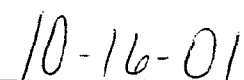
LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/Kg)
H6213-1	MCA 169-2-25'	272
Quality Control		1010
True Value QC		1000
% Recovery		101
Relative Percent Difference		1.0

METHOD: Standard Methods	4500-Cl ⁻ B
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Analysis performed on a 1:4 w:v aqueous extract.



Chemist



Date

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6213



CARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603

(915) 673-7001 Fax (915) 673-7020

101 East Marland, Hobbs, NM 88240

(505) 393-2326 Fax (505) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 1 of 1

ANALYSIS REQUEST

Company Name: BBC International Inc.
Project Manager: Elita Rios

BILL TO PO #:

Address: 1324 W. Marland

Company:

City: Abilene State: TX Zip: 79603

Attn:

Phone #: (505) 392-6388

Address: Sample

Fax #: (505) 392-0397

City:

Project #: Project Owner: Conoco

State:

Project Name: Project Location: Midland

Phone #:

FOR LAB USE ONLY

Fax #:

LAB I.D.

Sample I.D.

(G)RAB OR (C)OMP.

CONTAINERS

GROUNDWATER

WASTEWATER

SOIL

OIL

SLUDGE

OTHER :

ACID:

ICE / COOL

OTHER :

DATE

TIME

H6213-1

McA 169-2-251

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PLEASE NOTE: Liberty and Damages. Cardinal's liability and client's exclusive remedy for any claim arising under this contract or tort, shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Terms and Conditions: Interest will be charged on all accounts more than 30 days past due at the rate of 2 1/4% per annum from the original date of invoice, and at cost of collections, including attorney's fees.

Sampler Relinquished:

Date:

Time:

Received By:

Phone Result:

Fax Result:

Yes

No

Additional Fax #:

Yes

No

REMARKS:

Relinquished By:

Date:

Time:

Received By: (Lab Staff)

Sample Condition

Cool

Intact

Yes

No

Checked By:

(Initials)

Delivered By: (Circle One)

Sampler - UPS - Bus - Other:

Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL INC.
ATTN: CLIFF BRUNSON
1324 W. MARLAND
HOBBS, NM 88240
FAX TO: (505) 397-0397

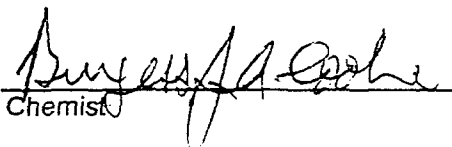
Receiving Date: 10/17/00
Reporting Date: 10/18/00
Project Number: NOT GIVEN
Project Name: MCA CONOCO
Project Location: MALJAMAR, NM

Sampling Date: 10/16/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GP
Analyzed By: BC/AH

LAB NUMBER	SAMPLE ID	TPH (mg/Kg)	Cl* (mg/Kg)
ANALYSIS DATE:		10/17/00	10/18/00
H5264-1	MCA#21FL 5'6"	2290	267
H5264-2	MCA#21FL 11'	38100	168
H5264-3	MCA#21FL 18'1"C	-	229
H5264-4	MCA#21FL 18'1"T	1500	-
H5264-5	MCA#169-1	-	610
H5264-6	MCA#169-2	-	2000
H5264-7	MCA 2A INJ. LINE	-	763
H5264-8	FILL DIRT	<10	61
Quality Control		218	1039
True Value QC		240	1000
% Recovery		90.9	104
Relative Percent Difference		7.0	1.3

METHODS: TPH-EPA 600/4-79-020 418.1; Cl-Std. Methods 4500-ClB

*Analyses performed on 1:4 w:v aqueous extracts.


Chemist

10/18/00
Date

H5264.XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

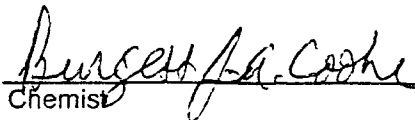
ANALYTICAL RESULTS FOR
BBC INTERNATIONAL INC.
ATTN: CLIFF BRUNSON
1324 W. MARLAND
HOBBS, NM 88240
FAX TO: (505) 397-0397

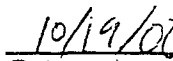
Receiving Date: 10/17/00
Reporting Date: 10/19/00
Project Number: NOT GIVEN
Project Name: MCA CONOCO
Project Location: MALJAMAR, NM

Sampling Date: 10/16/00
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: GP
Analyzed By: BC

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		10/19/00	10/19/00	10/19/00	10/19/00
H5264-1	MCA#21FL 5'6"	0.020	0.008	0.902	1.02
H5264-2	MCA#21FL 11'	1.30	8.71	42.3	79.6
H5264-4	MCA#21FL 18'1"T	<0.005	0.009	0.006	0.016
H5264-8	FILL DIRT	<0.005	<0.005	<0.005	<0.015
Quality Control		0.089	0.092	0.090	0.273
True Value QC		0.100	0.100	0.100	0.300
% Recovery		89.0	92.4	90.4	91.1
Relative Percent Difference		1.9	2.1	1.9	1.8

METHOD: EPA SW-846 8260


Chemist


Date

H5264B.XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

Appendix II

MR. JOHN COY
CONOCO, INC.
P.O. BOX 180
MALJAMAR, NEW MEXICO 88264

JUNE 28, 2000

DEAR MR. COY:

THE FOLLOWING ARE THE RESULTS OF THE FOUR SOIL SAMPLES,
RECEIVED 06/26/00, LAB NOS. 791-794:

CHLORIDES
mg/Kg

LAB NO. 791: MCA #169 4,746
SITE #1 10:00 AM *Comp @ 74"*
SAMPLED 06/22/00

LAB NO. 792: MCA #169 7,886
SITE #2 COMP. @ 59"
SAMPLED 06/22/00 2:40 PM

LAB NO. 793: MCA #2A 701
TRUNK LINE COMP. @ 80"
SAMPLED 06/22/00 2:10 PM

LAB NO. 794: MCA #21 564
3 PT COMP @ 14'
SAMPLED 06/23/00 9:30 AM

METHOD:

CHLORIDES - AGRICULTURE HANDBOOK NO. 60 3C(1:10) SMWW 407-C

WE APPRECIATE THE OPPORTUNITY TO WORK WITH YOU ON THESE TESTS.
IF YOU HAVE ANY QUESTIONS OR REQUIRE ANY FURTHER INFORMATION,
PLEASE FEEL FREE TO CONTACT ME AT ANY TIME.

SINCERELY,

STEPHEN REID
SR/md

MR. JOHN COY
CONOCO, INC.
P.O. BOX 180
MALJAMAR, NEW MEXICO 88264

JUNE 29, 2000

DEAR MR. COY:

THE FOLLOWING ARE THE RESULTS OF THE FOUR SOIL SAMPLES FOR
BTEX, RECEIVED 06/26/00, LAB NOS. 791-794:

	BENZENE mg/Kg	TOLUENE mg/Kg	ETHYL BENZENE mg/Kg	XYLENES mg/Kg
LAB NO. 791: MCA #169 SITE #1 10:00 AM Comp. @ 7'4" SAMPLED 06/22/00	< 0.100	< 0.100	< 0.100	< 0.100
LAB NO. 792: MCA #169 SITE #2 COMP. @ 59" SAMPLED 06/22/00 2:40 PM	< 0.100	< 0.100	< 0.100	< 0.100
LAB NO. 793: MCA #2A TRUNK LINE COMP. @ 80" SAMPLED 06/22/00 2:10 PM	< 0.100	< 0.100	< 0.100	< 0.100
LAB NO. 794: MCA #21 3 PT COMP @ 14' SAMPLED 06/23/00 9:30 AM	0.259	0.670	1.040	6.680

NOTE: BTEX RESULTS ARE FROM ANOTHER LABORATORY.

< = LESS THAN

SAMPLE MATRIX: SOIL

METHODS: SW 846-8021B, 5030A

WE APPRECIATE THE OPPORTUNITY TO WORK WITH YOU ON THESE TESTS.
IF YOU HAVE ANY QUESTIONS OR REQUIRE ANY FURTHER INFORMATION,
PLEASE FEEL FREE TO CONTACT ME AT ANY TIME.

SINCERELY,

STEPHEN REID
SR/dt

MR. JOHN COY
CONOCO, INC.
P.O. BOX 180
MALJAMAR, NEW MEXICO 88264

JUNE 28, 2000

DEAR MR. COY:

THE FOLLOWING IS THE RESULT OF THE SOIL SAMPLE FOR TOTAL
PETROLEUM HYDROCARBONS, RECEIVED 06/26/00, LAB NO. 794:

LAB NO. 794: MCA #21
3 PT COMP @ 14'
SAMPLED 06/23/00 9:30 AM

TOTAL PETROLEUM HYDROCARBONS	
mg/Kg	wt%
3,905	0.3905

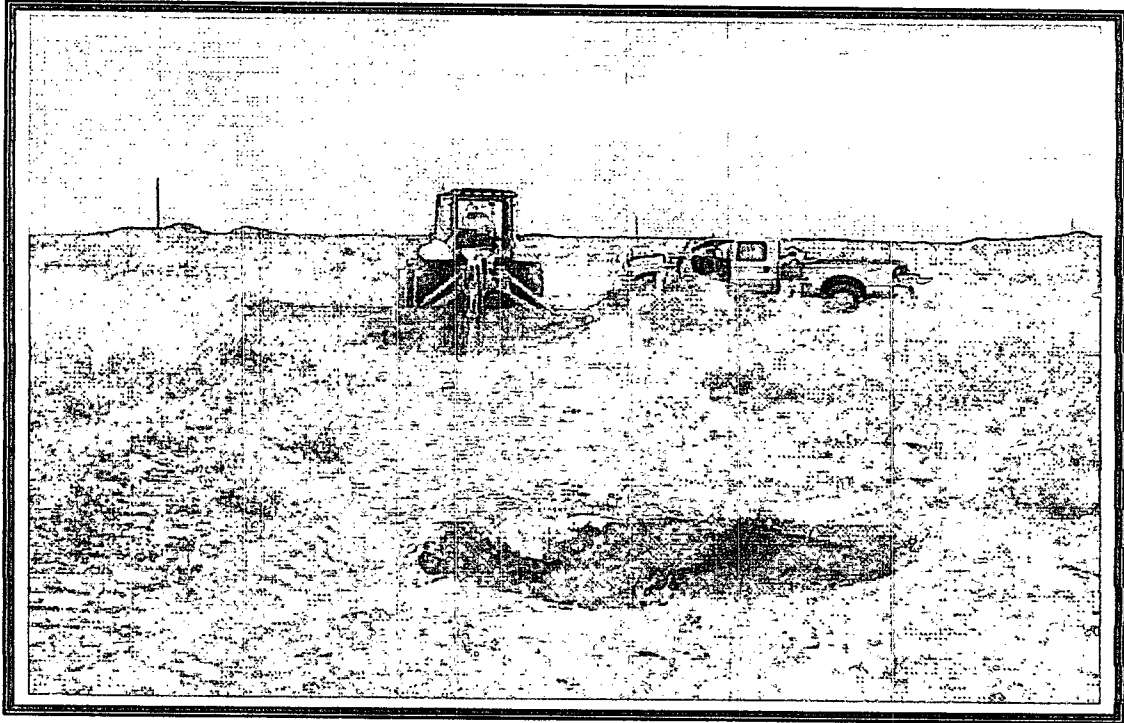
METHOD: EPA 418.1

WE APPRECIATE THE OPPORTUNITY TO WORK WITH YOU ON THESE TESTS.
IF YOU HAVE ANY QUESTIONS OR REQUIRE ANY FURTHER INFORMATION,
PLEASE FEEL FREE TO CONTACT ME AT ANY TIME.

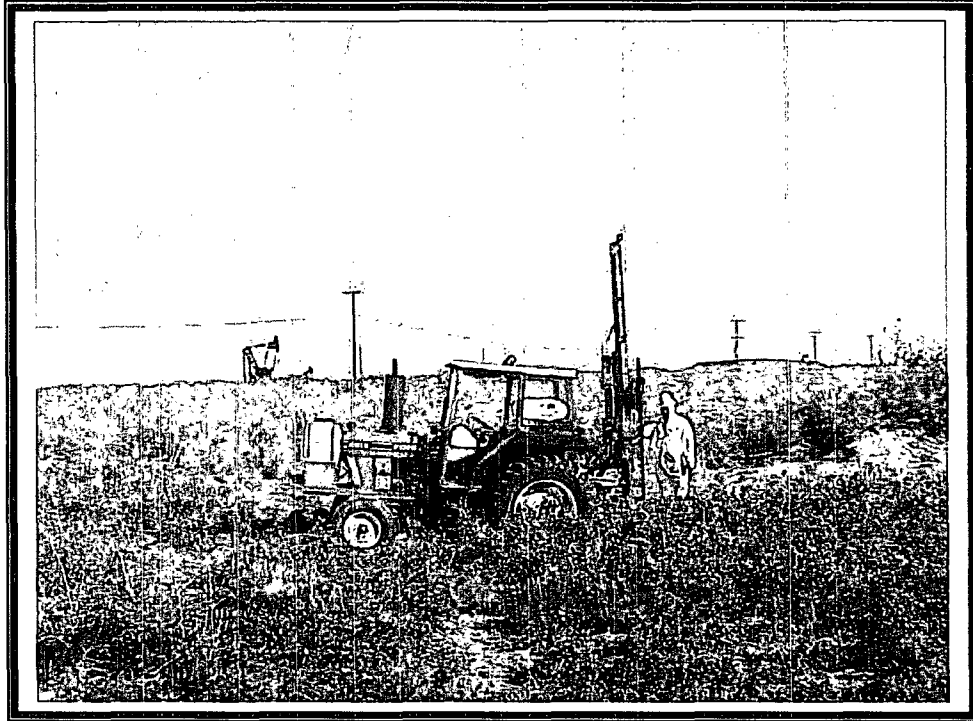
SINCERELY,

STEPHEN REID
SR/dt

Appendix III



MCA #169 Spill date 5-8-00 Sample taken at 9'



MCA #169 Sample date 10-12-01 – Sample taken at 25'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company CHEVRONTExACO	Contact Danny Lovell
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1242 (office), 505-390-0866 (cell)
Facility Name- Theodore Anderson #10 Bty	Facility Type - Production

Surface Owner- Bertha Barber etal	Mineral Owner - State of New Mexico	Lease No.
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LOCATION OF RELEASE

Unit Letter P	Section 8	Township 20S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea

less than 25' GW

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release-Produced Water	Volume of Release 30 BW	Volume Recovered- 29 BW
Source of Release- 2" steel pipe	Date and Hour of Occurrence- 3/7/06	Date and Hour of Discovery 3/7/06 @ 4:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton	
By Whom? Larry Williams	Date and Hour 3/8/06 @ 5:30 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Water line from heater treater had a leak from internal corrosion. Lease was shut-in and line replaced with IPC pipe.

Describe Area Affected and Cleanup Action Taken.* Fluid was contained on battery pad and vacuumed up.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Danny Lovell</i>	OIL CONSERVATION DIVISION	
Printed Name: Danny Lovell	Approved by District Supervisor:	
Title: Operations Rep	Approval Date:	Expiration Date:
E-mail Address: lovdd@chevrontexaco.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/10/06 Phone: 505-394-1242		

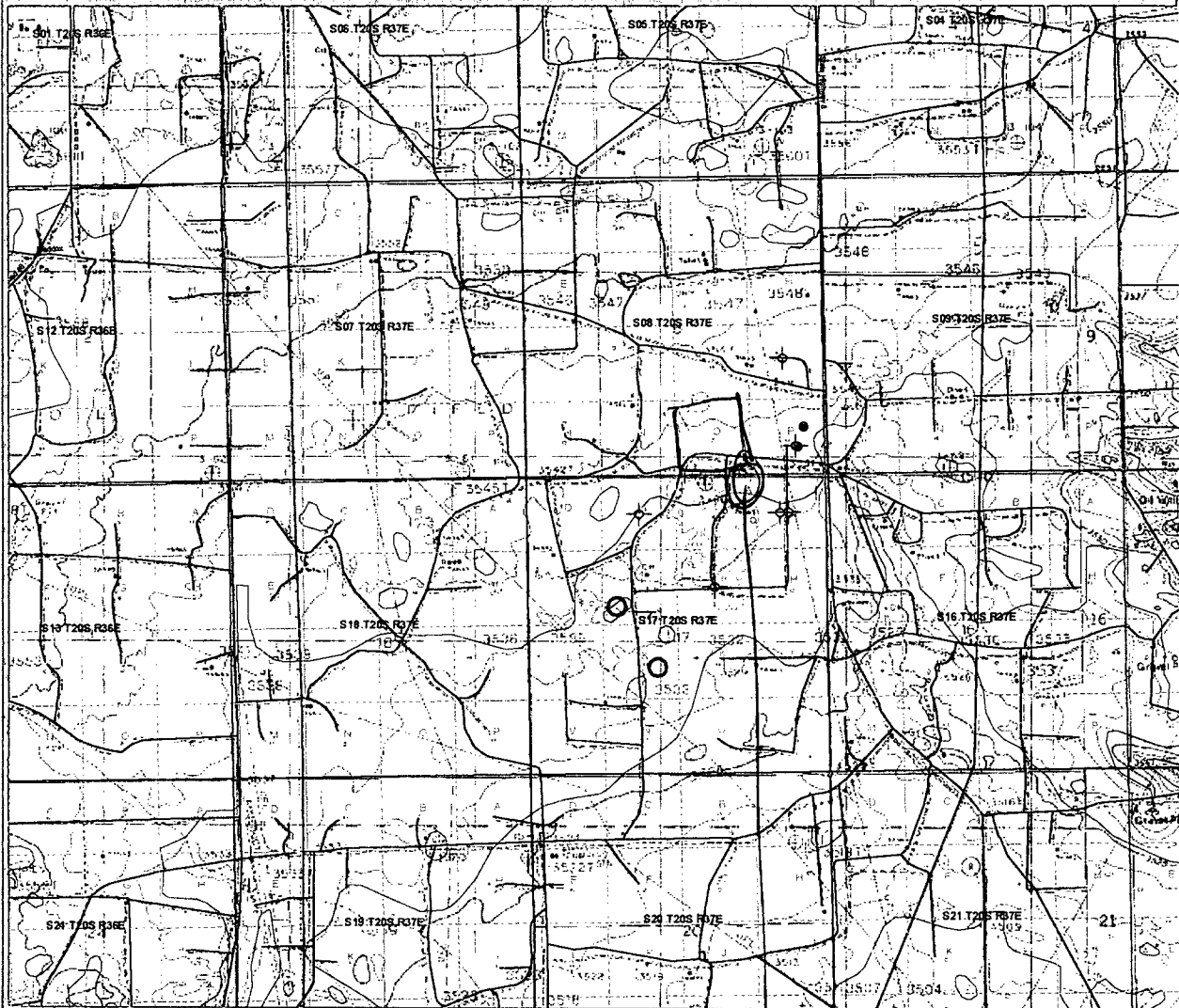
* Attach Additional Sheets If Necessary

*Chevron/Maco 216419
facility - PPAC0608149288
incident - PPAC0608150300*

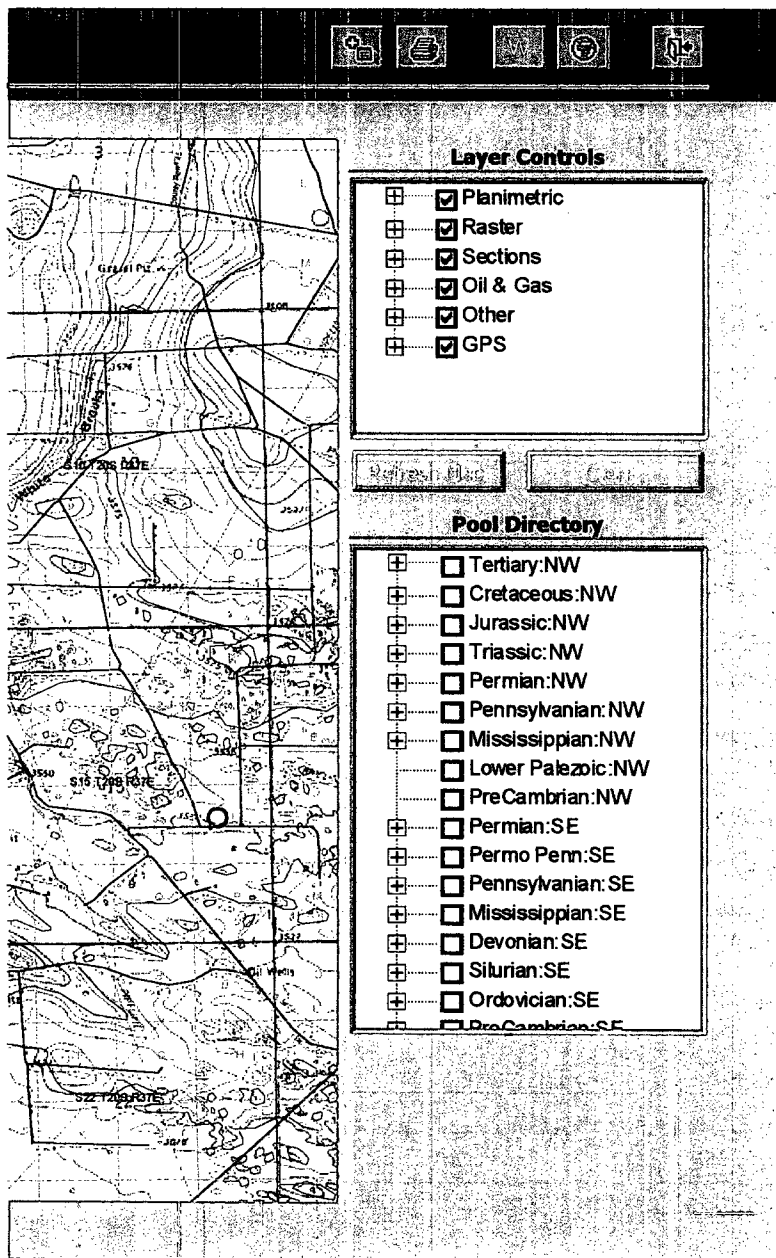
application - PPAC0608150430



RBDMS GIS/GPS Utility



No sign on inj well
new spill?



Sec	Twp	N/S	Rng	W/E	Feet	NS
8	20	S	37	E	660	S
17	20	S	37	E	660	N
17	20	S	37	E	660	N
17	20	S	37	E	1980	N
8	20	S	37	E	2223	S
8	20	S	37	E	990	S
8	20	S	37	E	634	S
17	20	S	37	E	660	N

API Well Number :
OGRID Name :
Property Name : THEODORE A
Pool Name :
County :
Well Type :
Well Status :
Permit :
Section : **Land :**
Township : **Dir. :**
Range : **Dir. :**

Company	Inspection	Well Master
Scheduler	Mech. Int. Tests	Well History
Data Action	Inactive Detail	Env. Inspections
Admin Permits	Inactive Mt.	Incidents
Hearing Orders	<div> <div>R</div> <div>U</div> <div>N</div> </div> <div> <div>G</div> <div>I</div> <div>S</div> </div>	Pool Master
Compliance		Surf Facilities

Close all Functions and Exit RBDMS

[Clear Criteria Fields](#)
[Make User Table for Group Inspection, 'Sync', Schedule Prevent, Etc!](#)

WELL FILTER SUB FORM

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf	UL	S
30-025-06010-00-00	THEODORE ANDERSON	003	CHEVRON U S A INC	O	P	Lea	P	P	
30-025-06139-00-00	THEODORE ANDERSON	002	CHEVRON U S A INC	O	P	Lea	P	C	
30-025-06142-00-00	THEODORE ANDERSON	006	CHEVRON U S A INC	O	P	Lea	P	A	
30-025-06144-00-00	THEODORE ANDERSON	008	CHEVRON U S A INC	O	P	Lea	P	G	
30-025-25292-00-00	THEODORE ANDERSON	013	CHEVRON U S A INC	O	P	Lea	P	I	
30-025-33236-00-00	THEODORE ANDERSON	010	CHEVRON U S A INC	O	A	Lea	S	P	
30-025-34021-00-00	THEODORE ANDERSON	012	CHEVRON U S A INC	O	A	Lea	S	P	
30-025-34281-00-00	THEODORE ANDERSON	014	CHEVRON U S A INC	O	P	Lea	S	A	