



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pJXK1621150758

**1RP - 4379**

**CHAPARRAL ENERGY LLC**

7/29/2016

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company: Chaparral Energy LLC	Contact: J.R. Willingham
Address: 701 Cedar Lake Blvd. Oklahoma City, OK 73114	Telephone No.: 432-561-9462
Facility Name: West Dollarhide Queen Sand Unit #101	Facility Type: oil well

Surface Owner: Bill Grove Walking G Ranch	Mineral Owner	Lease No.:
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**LOCATION OF RELEASE** API # 30-025-30153-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	30	24S	38E	2625'	NORTH	1405'	WEST	LEA

Latitude: 32.188388

Longitude: -103.103616

**NATURE OF RELEASE**

Type of Release: produce water	Volume of Release: approx. 7.5bbls	Volume Recovered: 0
Source of Release: 2" poly line	Date and Hour of Occurrence: 7-28-11	Date and Hour of Discovery: 7-28-11
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Left phone message for Geoffery Leking	
By Whom? Mike Griffin	Date and Hour: 7-28-11 time unknown	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

2" poly line ruptured, pl was repaired put back on line and ruptured again, line was isolated and put out of service and will be replaced.

Describe Area Affected and Cleanup Action Taken.\*

CLEAN UP ACTION: water soaked in, major area of contamination is more overspray, while area of leak is oily and damp, Whole Earth Environmental contracted to delineate and clean up site in accordance to NMOCD standards.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature: J.R. Willingham

Printed Name: J.R. Willingham

Title: Sr. Production Foreman

E-mail Address: jrw@chaparralenergy.com

Date: 8-10-11

Phone: 405-830-1217

ENV. ENGINEER  
Approved by District Supervisor: Geoffery Leking

Approval Date: 08/10/11

Expiration Date: 10/11/11

Conditions of Approval: SUBMIT FINAL  
C-141 BY 10/11/11

Attached ☐

IRP-8-11-2731

\* Attach Additional Sheets If Necessary

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