



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pJXK1621534628

1RP - 2807

SOUTHERN UNION GAS COMPANY

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Southern Union Gas Services	Contact: Rose Slade
Address: 801 South Loop 464, Monahans, Texas 79756	Telephone No.: 817.302.9716 or 432.940.5147
Facility Name Monahans Field Office	Facility Type: Natural Gas Gathering/Trunk "O" Pipeline Leak #3 1/25/2012
Surface Owner: Greg Fulfer/Larry Hammons	Mineral Owner
API No. 30-025-28822	

LOCATION OF RELEASE

Unit Letter E	Section 19	Township 25S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	---------------

Latitude 32 06.955' Longitude 103 12.435'

NATURE OF RELEASE


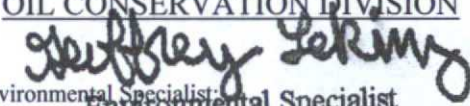
Type of Release: Crude oil, Produced Water, Natural Gas	Volume of Release: 150 barrels	Volume Recovered: 100 barrels
Source of Release: Pipeline	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery 1/25/2012 at approximately 8:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Rose Slade	Date and Hour 1/25/2012 at 9:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. HOBBS OCD	
If a Watercourse was Impacted, Describe Fully.* <div style="text-align: right;">MAR 26 2013</div>		
RECEIVED		

Describe Cause of Problem and Remedial Action Taken.* The 20" natural gas gathering line developed a leak. Repairs crews arrived at the leak site and started the surface clean-up of the release site and put the impacted soil onto plastic until further remediation was done. The leak area was excavated and the 20" line was clamped and put back in service. The landowners were immediately notified.

Describe Area Affected and Cleanup Action Taken.*

The impacted area was excavated and soil samples were collected from the excavation and stockpiled soil. Heavily saturated soil was transported to Sundance Services for disposal. The soil samples were submitted to the laboratory for benzene, BTEX, TPH, and chloride analysis. Laboratory analytical results indicated benzene, BTEX, TPH, and chloride concentrations were less than NMOCD regulatory guidelines. The excavation was backfilled with the remediated stockpiled soil and locally obtained non-impacted soil. For further details of the remediation activities conducted at the site please reference the NOVA Safety and Environmental Remediation Summary and Site Closure Request dated March 2013.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION 	
Printed Name: Curt Stanley	Approved by Environmental Specialist: Geoffrey Leking	
Title: Environmental Specialist	Approval Date: 3/27/13	Expiration Date: -
E-mail Address: curt.stanley@sug.com	Conditions of Approval: -	Attached <input type="checkbox"/>
Date: 3/27/2013	Phone: 575.390.7595	IRP-5-12-2807

* Attach Additional Sheets If Necessary