

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 03 2016

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

PAB1021829764 Release Notification and Corrective Action

NAB1621830356

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: DCP Midstream, LP	Contact: Steve Weathers
Address: 370 17 th St. Ste 2500, Denver, CO 80202	Telephone No.: 303-605-1718
Facility Name: Buffalo Valley Compressor Station	Facility Type: Closed compressor station

Surface Owner: State of New Mexico	Mineral Owner: NA	API No.: NA
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	1	15S	27E	~300	South Line	~400	West Line	Chaves

Latitude 33.038843 Longitude -104.187643

NATURE OF RELEASE


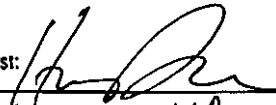
Type of Release: Historical	Volume of Release: Unknown	Volume Recovered: NA
Source of Release: Pipeline	Date and Hour of Occurrence:	Date and Hour of Discovery: 06/22/16-0900
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* During decommissioning activities of the Buffalo Valley Compressor Station (Site [Figure 1]), DCP Midstream, LP (DCP) was performing trenching activities on-site to re-route buried utilities through the facility. While trenching, potential petroleum hydrocarbon impacted soil originating from an apparent historical release was discovered at approximately five (5) feet below ground surface (bgs). As trenching continued toward the south east of the Site, petroleum hydrocarbon impacts appeared to increase in thickness towards the surface. Additionally, at two separate trench locations, small amounts of liquid material resembling condensate and water infiltrated the trench. However, the liquid did not continuously flow into the trench and was not considered to be related to groundwater. To determine if the liquid was petroleum hydrocarbon based material which could result in subsequent soil impacts, a sample of the liquid was collected on June 22, 2016 and submitted to Cardinal Laboratories in Hobbs, NM for laboratory analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) using USEPA Method 8021B. The laboratory analytical report (Appendix A) indicates that BTEX concentrations were above the New Mexico Water Quality Control Commission (NMWQCC) standards for all constituents. The trench has been backfilled and the compressor station has been shut in.

Describe Area Affected and Cleanup Action Taken.* Site characterization and investigation activities to determine the vertical and lateral extents of petroleum hydrocarbon impacts are scheduled at the Site for Monday August 8, 2016. Investigation activities will include direct push drilling methods with continuous core sampling at the locations illustrated on the attached Figure 2. Soil samples will be collected from each borehole location and field screened using a photoionization detector (PID) and traditional headspace sampling techniques. Soil samples will also be collected for laboratory analysis of BTEX using USEPA Method 8260B, and total petroleum hydrocarbons gasoline range organics (TPH-GRO) and TPH-diesel range organics (DRO) using USEPA Method 8015. Subsequent to laboratory analysis and data evaluation, DCP will generate a site characterization report for submittal to the New Mexico Oil and Gas Conservation Division (NMOCD) detailing the investigation results and recommendations for the Site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Stephen W. Weathers, P.G.	Approved by Environmental Specialist: 	
Title: Principal Environmental Specialist	Approval Date: 8/5/16	Expiration Date: N/A
E-mail Address: swweathers@dcpmidstream.com	Consent of Operator O.C.D. Rules & Guidelines <input type="checkbox"/>	
Date: 08/02/2016 Phone: 303-605-1718	SUBMIT REMEDIATION PROPOSAL NO	

* Attach Additional Sheets If Necessary

ATER THAN: 9/8/16

2RP-3817

Patterson, Heather, EMNRD

From: Weathers, Stephen W <SWWeathers@dcpmidstream.com>
Sent: Wednesday, August 03, 2016 11:07 AM
To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD
Subject: DCP Buffalo Valley Compressor Station - Initial C-141
Attachments: DCP Buffalo Valley CS_Initial C-141_8-2-16.pdf

Heather/Mike

Attached you will find a copy of the initial C-141 for historical contamination encountered at the DCP Buffalo Valley Compressor Station located in Chaves County. As mentioned in my phone call with Heather last week, DCP encountered the historical contamination while trenching within the footprint of the compressor station to install a loop line. The loop line has been installed and the compressor station is no longer active. DCP has scheduled site characterization activities to delineate the historic contamination next week on August 8th and possibly into August 9th. Once the site characterization activities are completed and analytical results have been received, a site characterization report will be completed and submitted to the OCD outlining the results and recommendations moving forward to remediate the historic contamination.

Don't hesitate in giving me a call with any questions or concerns with the attached C-141.

Thanks

Stephen W Weathers, P.G.
Principal Environmental Specialist
DCP Midstream L.P.
Office 303.605.1718
Cell 303.619.3042