

# SITE INFORMATION

## Report Type: Work Plan

### General Site Information:

Site:	Parkway Delaware Unit #208					
Company:	SM Energy Company					
Section, Township and Range						
Lease Number:	API 30-015-34433					
County:	Eddy County					
GPS:	32.62035° N			104.04020° W		
Surface Owner:	Federal					
Mineral Owner:						
Directions:	Northeast of Carlsbad, from the intersection of 360 and CR235, head WNW on CR235 for 4.8 miles and turn south. Travel the lease road for 1.4 miles, and turn south through another well pad. Continue south for .3 miles to the PDU #2 tank battery and turn east. Travel west (curves to south) for .3 miles. Entrance to well pad is on west side.					

### Release Data:

Date Released:	4/25/2012
Type Release:	Oil/Produced Water
Source of Contamination:	Stuffing box leak
Fluid Released:	9 bbls
Fluids Recovered:	5 bbls

RECEIVED

OCT 30 2012

NMOOD ARTESIA

### Official Communication:

Name:	Vickie Martinez	Aaron Hale
Company:	SM Energy Company	Tetra Tech
Address:	3300 N A St. Suite 200	1910 N. Big Spring
P.O. Box		
City:	Midland Texas, 79705	Midland, Texas
Phone number:	(432) 688-1709	(432) 682-4559
Fax:	(432) 688-1701	
Email:	vmartinez@sm-energy.com	aaron.hale@tetrattech.com

### Ranking Criteria

Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	
50-99 ft	10	
>100 ft.	0	0
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	0	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	0	0
Total Ranking Score:		0

#### Acceptable Soil RRAL (mg/kg)

Benzene	Total BTEX	TPH
10	50	5,000



**TETRA TECH**

October 11, 2012

Mr. Mike Bratcher  
Environmental Engineer  
Oil Conservation Division, District 2  
811 S. First Street  
Artesia, New Mexico 88210

**Re: Work Plan  
SM Energy Company  
Parkway Delaware Unit Tract 208  
Section 35, Township 19S, Range 29E  
Eddy County, New Mexico**

Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by SM Energy Company (SM Energy) to assess a spill from Parkway Delaware Unit Tract 208 (PDU #208) well, located in Section 35, Township 19S, Range 29E, Eddy County, New Mexico (Site). The spill site coordinates are N 32.62035°, W 104.04020°. The site location is shown on Figures 1 and 2.

### **Background**

According to the State of New Mexico Oil Conservation Division (NMOCD) Form C-141 Initial Report, the leak was discovered on April 25, 2012. The spill from the well head released approximately nine (9) barrels (bbls) of oil and produced water. SM Energy was able to recover approximately five (5) bbls of fluid with a vacuum truck. To alleviate the problem, SM Energy repaired the well head.

The spill impacted an area of approximately 12' x 55' on the well pad. The spill area is shown on Figure 3. The initial Form C-141 is enclosed in Appendix A.

**Tetra Tech**

1901 North Big Spring, Midland, TX 79705

Tel 432.682.4549

Fax 432.682.3946

[www.tetrattech.com](http://www.tetrattech.com)



### **Groundwater**

The New Mexico State Engineers Well Report listed one well in Section 35 with an average depth of 110' and wells in Sections 34 and 36 with reported depths of 60' and 115', respectively. The well report is shown in Appendix B.

Previously, Tetra Tech personnel supervised the installation of a temporary well (TMW-1) in Section 35 to establish groundwater quality and depth in this section. During the installation, the well drilled dry. The well was drilled through fine grain sand with gypsum layers and red shale to a total depth of 140', to the top of a black and gray shale formation (blue shale). The well was measured two days later and showed a depth to groundwater of 121 TOC.

### **Regulatory**

A risk-based evaluation was performed for the Site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

### **Soil Assessment**

On July 12, 2012, Tetra Tech personnel inspected and sampled the spill area. A total of two (2) auger holes (AH-1 through AH-2) were installed using a stainless steel hand auger to assess the impacted areas. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The sampling results are summarized in Table 1. The auger hole locations are shown on Figure 3.



### **Analytical Results**

Referring to Table 1, both of the auger hole samples were below the RRAL for TPH and BTEX. However, chloride impact was detected in both AH-1 and AH-2 showing chloride concentrations of 3,030 mg/kg (2-2.5') and 1,900 mg/kg (2-2.5'), respectively. Refusal was encountered at 2.5' bgs at each location.

### **Work Plan**

SM Energy proposes to remove impacted material as highlighted (green) in Table 1 and shown on Figure 4. Trenches, with a backhoe, will be installed to further delineate the depth of impact. Tetra Tech will field screen and collect soil samples during the excavation. Based on the results, the impacted soil will be excavated to the appropriate depth. If delineation suggests deeper impact, the area will be excavated to a depth of approximately 3-4', capped with a 40 mil liner, and backfilled with clean soil. The excavated soil will be hauled to a proper disposal facility. If vertical delineation is not achieved, soil borings will be installed and assessed for further remediation.

Impacted soil around oil and gas equipment, structures or lines may not be feasible or practical to be removed due to safety concerns. As such, Tetra Tech will excavate to necessary practicable depths as determined on site.

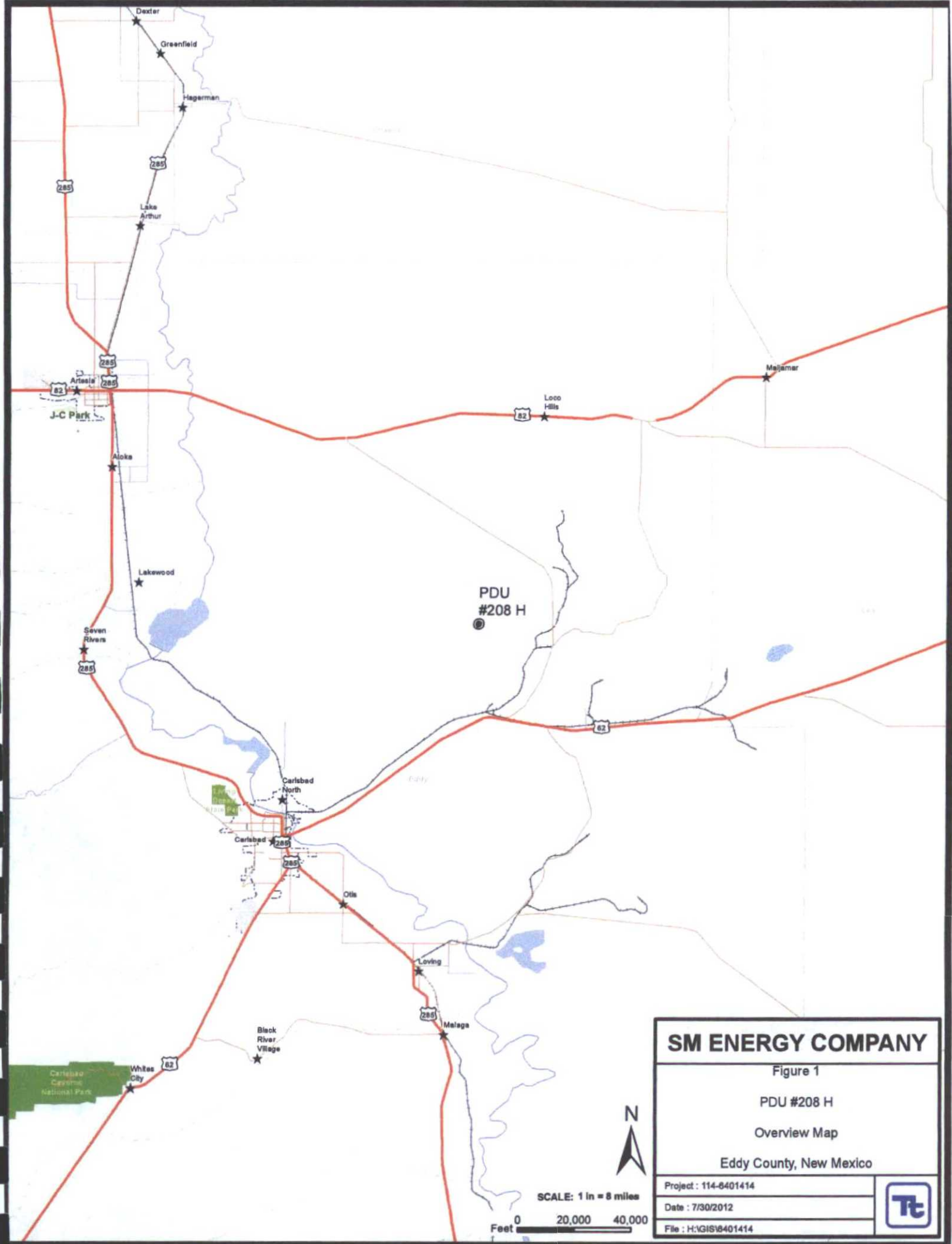
Upon completion, a final report will be submitted to the NMOCD. If you have any questions or require any additional information regarding this work plan, please call me at (432) 682-4559.

Respectfully submitted,  
**TETRA TECH, Inc.**

Tom Elliott  
Staff Scientist

cc: SM Energy Company – File Copy  
BLM – Jim Amos

## FIGURES

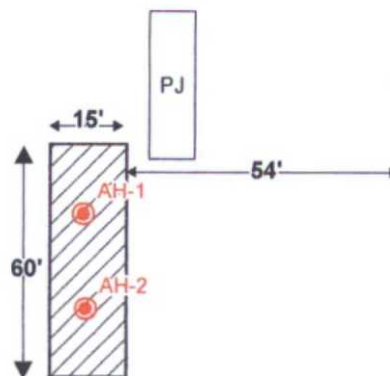




PASTURE

PAD

PASTURE



PASTURE

**EXPLANATION**

- AUGER HOLE SAMPLE LOCATIONS
- ▨ SPILL AREA



SCALE: 1 IN = 48 FEET



**SM ENERGY COMPANY**

Figure 3

PDU #208 H

Spill Assessment Map

Eddy County, New Mexico

Project : 114-6401414

Date : 7/30/2012

File : H:\GIS\6401414



PASTURE

PASTURE

PAD

3' - 4' DEEP

PJ

15'

54'

60'

AH-1

AH-2

PASTURE

**EXPLANATION**

- AUGER HOLE SAMPLE LOCATIONS
- ▨ PROPOSED EXCAVATION AREA

SCALE: 1 IN = 40 FEET

Feet 0 20 40



**SM ENERGY COMPANY**

Figure 4

PDU #208 H

Proposed Excavation Areas & Depths Map

Eddy County, New Mexico

Project : 114-8401414

Date : 7/30/2012

File : H:\GIS\8401414



## TABLES

**Table 1**  
**SM Energy**  
**Parkway Delaware 208**  
**Eddy County, New Mexico**

Sample ID	Sample Date	Sample Depth (ft)	BEB Depth (ft)	Soil Status		TPH (mg/kg)			Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
				In-Situ	Removed	GRO	DRO	Total						
AH-1	7/12/2012	1-1.5 Bottom	-	X		<2.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	4,680
	"	2-2.5	-			-	-	-	-	-	-	-	-	3,030
AH-2	7/12/2012	1-1.5 Bottom	-	X		<2.00	<50.0	<50.0	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	2,440
	"	2-2.5	-			-	-	-	-	-	-	-	-	1,900

(-) Not Analyzed

(BEB) Below Excavation Bottom

Proposed Excavation Material

## PHOTOGRAPHS

SM Energy Company  
Parkway Delaware Unit Tract #208 Tank Battery  
Eddy County, New Mexico



Photo 1. View looking north at spill area and AH-1.



Photo 2. View looking east at spill area with AH-1 and AH-2.

## APPENDIX A

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

12/14  
Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company SM ENERGY COMPANY	Contact VICKIE MARTINEZ
Address 3300 N "A" ST BLDG 7-200 MIDLAND, TX 79705	Telephone No. (432)688-1709
Facility Name PDU 208	Facility Type WELL

Surface Owner BUREAU OF LAND MANAGEMENT	Mineral Owner BUREAU OF LAND MANAGEMENT	NPI No. 30-015-34433
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LOCATION OF RELEASE

Unit Letter H	Section 35	Township 19S	Range 29E	Feet from the 1438	North/South Line NORTH	Feet from the 969	East/West Line EAST	County EDDY
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

NATURE OF RELEASE

Type of Release OIL / PRODUCED WATER	Volume of Release 9	Volume Recovered 5
Source of Release STUFFING BOX	Date and Hour of Occurrence 4/25/12 10:16 AM	Time of Discovery SAMI:
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? MIKE BRATCHER AND JIM AMOS	
By Whom? BILL HEARNE	Date and Hour 4/25/12 10:16 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

N/A

Describe Cause of Problem and Remedial Action Taken.\*

WELLBORE WAS HOT WATERED ON 4/24/12 AND PUMPING UNIT WAS LEFT ON HAND INSTEAD OF AUTO. WELL PUMPED OFF BURNING STUFFING BOX PACKING CAUSING BOX TO LEAK. SM ENERGY COMPANY WILL TURN THIS OVER TO TETRA TECH FOR FURTHER EVALUATION.

Describe Area Affected and Cleanup Action Taken.\*

AFFECTED AREA IS 15'X55'=825' SQ  
CLEAN UP ACTION TAKEN IS DUG OUT CONTAMINATED SOIL AND HAULED TO CRI FOR DISPOSAL AND REPLACED WITH NEW CALICHE.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Vickie Martinez</i>	OIL CONSERVATION DIVISION		
Printed Name: VICKIE MARTINEZ	Approved by Environmental Specialist:		
Title: ENGINEER TECH II	Approval Date:	Expiration Date:	
E-mail Address: VMARTINEZ@SM-ENERGY.COM	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 05/09/2012	Phone: (432)688-1709		

\* Attach Additional Sheets If Necessary

## APPENDIX B



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD		Q Q Q			Sec	Tws	Rng	X	Depth Depth Water		
	Code	Subbasin	County	64	16	4				Y	Well	Water Column
<a href="#">CP 00681</a>			ED	1	1	3	34	19S	29E	587230	3609127*	
<a href="#">CP 00703</a>			ED		4	1	36	19S	29E	590945	3609441*	225 115 110
<a href="#">CP 00739</a>			ED	3	4	4	35	19S	29E	589246	3608217	200 110 90
<a href="#">CP 00741</a>			ED	1	3	2	34	19S	29E	588030	3609533*	230 60 170

Average Depth to Water: 95 feet

Minimum Depth: 60 feet

Maximum Depth: 115 feet

Record Count: 4

PLSS Search:

Section(s): 34-36

Township: 19S

Range: 29E

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

**Water Well Data**  
**Average Depth to Groundwater (ft)**  
**SM ENERGY COMPANY - PARKWAY DELAWARE UNIT TRACT 208**  
**Eddy County, New Mexico**

**18 South      28 East**

6	5	4	3	2	1
		108			
7	8	9	10	11	12
	69				
18	17	16	15	14	13
19	20	21	22	23	24
		226			
49	29	28	27	26	25
31	32	33	34	35	36
				65	

**18 South      29 East**

6	5	4	3	2	1
7	8	9	10	95	11
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

**18 South      30 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

**19 South      28 East**

6	5	4	3	2	1
7	8	9	10	11	12
		246			
		265			
18	17	16	15	14	13
91					
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

**19 South      29 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
					123
19	20	21	22	23	24
	62.9				101
30	29	28	27	26	25
31	32	33	34	35	36
			62'	121	
			60	110	115

**19 South      30 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
90					
31	32	33	34	35	36
115					

**20 South      28 East**

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
		30	35		
31	32	33	25	34	35
115		29			19

**20 South      29 East**

6	5	4	3	2	1
			91		
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
	62				
30	29	28	27	26	25
62					
31	32	33	34	35	36

**20 South      30 East**

6	5	3.5	4	3	2
				6	
7	8	9	10	11	12
18	17	16	15	14	13
		29			
19	20	21	22	23	24
	29	160			
30	29	28	27	26	25
31	32	33	34	35	36
	170	191			

- New Mexico State Engineers Well Reports
- USGS Well Reports
- Geology and Groundwater Conditions in Southern Eddy, County, NM
- NMOCD - Groundwater Data
- Field water level
- New Mexico Water and Infrastructure Data System
- Tetra Tech Temporary well (TD 180' - Dry Well)

## APPENDIX C

## Summary Report

Ike Tavaréz  
Tetra Tech  
1910 N. Big Spring Street  
Midland, TX 79705

Report Date: July 23, 2012

Work Order: 12071338



Project Name: SME/PDU 208  
Project Number: 114-6401414

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
303708	AH-1 (1-1.5') Bottom	soil	2012-07-12	00:00	2012-07-13
303709	AH-1 (2-2.5')	soil	2012-07-12	00:00	2012-07-13
303710	AH-2 (1-1.5') Bottom	soil	2012-07-12	00:00	2012-07-13
303711	AH-2 (2-2.5')	soil	2012-07-12	00:00	2012-07-13

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
303708 - AH-1 (1-1.5') Bottom	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00
303710 - AH-2 (1-1.5') Bottom	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<2.00

### Sample: 303708 - AH-1 (1-1.5') Bottom

Param	Flag	Result	Units	RL
Chloride		4680	mg/Kg	4

### Sample: 303709 - AH-1 (2-2.5')

Param	Flag	Result	Units	RL
Chloride		3030	mg/Kg	4

### Sample: 303710 - AH-2 (1-1.5') Bottom

Param	Flag	Result	Units	RL
Chloride		2440	mg/Kg	4

Report Date: July 23, 2012

Work Order: 12071338

Page Number: 2 of 2

Sample: 303711 - AH-2 (2-2.5')

Param	Flag	Result	Units	RL
Chloride		1900	mg/Kg	4



6701 Aberdeen Avenue, Suite 9      Lubbock, Texas 79424      800-378-1296      806-794-1296      FAX 806-794-1298  
200 East Sunset Road, Suite E      El Paso, Texas 79922      915-585-3443      FAX 915-585-4944  
5002 Basin Street, Suite A1      Midland, Texas 79703      432-689-6301      FAX 432-689-6313  
(BioAquatic) 2501 Mayes Rd., Suite 100      Carrollton, Texas 75006      972-242-7750  
E-Mail: [lab@traceanalysis.com](mailto:lab@traceanalysis.com)      WEB: [www.traceanalysis.com](http://www.traceanalysis.com)

## Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

## Analytical and Quality Control Report

Ike Tavarez  
Tetra Tech  
1910 N. Big Spring Street  
Midland, TX, 79705

Report Date: July 23, 2012

Work Order: 12071338



Project Name: SME/PDU 208  
Project Number: 114-6401414

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
303708	AH-1 (1-1.5') Bottom	soil	2012-07-12	00:00	2012-07-13
303709	AH-1 (2-2.5')	soil	2012-07-12	00:00	2012-07-13
303710	AH-2 (1-1.5') Bottom	soil	2012-07-12	00:00	2012-07-13
303711	AH-2 (2-2.5')	soil	2012-07-12	00:00	2012-07-13

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 18 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director  
Dr. Michael Abel, Project Manager

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QC Batch 93166 - LCS (1)	10
QC Batch 93244 - LCS (1)	10
QC Batch 93245 - LCS (1)	11
QC Batch 93140 - MS (1)	12
QC Batch 93166 - MS (1)	12
QC Batch 93244 - MS (1)	13
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Calibration Standards	15
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## Case Narrative

Samples for project SME/PDU 208 were received by TraceAnalysis, Inc. on 2012-07-13 and assigned to work order 12071338. Samples for work order 12071338 were received intact at a temperature of 4.8 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	79057	2012-07-20 at 16:07	93245	2012-07-20 at 16:07
Chloride (Titration)	SM 4500-Cl B	78955	2012-07-17 at 12:43	93166	2012-07-18 at 16:04
TPH DRO - NEW	S 8015 D	78968	2012-07-17 at 16:30	93140	2012-07-18 at 19:00
TPH GRO	S 8015 D	79057	2012-07-20 at 16:07	93244	2012-07-20 at 16:07

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 12071338 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

## Analytical Report

### Sample: 303708 - AH-1 (1-1.5') Bottom

Laboratory: Lubbock  
Analysis: BTEX  
QC Batch: 93245  
Prep Batch: 79057

Analytical Method: S 8021B  
Date Analyzed: 2012-07-20  
Sample Preparation: 2012-07-20

Prep Method: S 5035  
Analyzed By: MT  
Prepared By: MT

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	1	<0.0200	mg/Kg	1	0.0200
Toluene	u	1	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	u	1	<0.0200	mg/Kg	1	0.0200
Xylene	u	1	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.75	mg/Kg	1	2.00	88	70 - 130
4-Bromofluorobenzene (4-BFB)			1.77	mg/Kg	1	2.00	88	70 - 130

### Sample: 303708 - AH-1 (1-1.5') Bottom

Laboratory: Midland  
Analysis: Chloride (Titration)  
QC Batch: 93166  
Prep Batch: 78955

Analytical Method: SM 4500-Cl B  
Date Analyzed: 2012-07-18  
Sample Preparation: 2012-07-17

Prep Method: N/A  
Analyzed By: AR  
Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			4680	mg/Kg	10	4.00

### Sample: 303708 - AH-1 (1-1.5') Bottom

Laboratory: Midland  
Analysis: TPH DRO - NEW  
QC Batch: 93140  
Prep Batch: 78968

Analytical Method: S 8015 D  
Date Analyzed: 2012-07-18  
Sample Preparation: 2012-07-17

Prep Method: N/A  
Analyzed By: CW  
Prepared By: CW

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	u	2	<50.0	mg/Kg	1	50.0

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Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Qsr	Qsr	210	mg/Kg	1	100	210	49.3 - 157.5

**Sample: 303708 - AH-1 (1-1.5') Bottom**

Laboratory: Lubbock  
Analysis: TPH GRO  
QC Batch: 93244  
Prep Batch: 79057

Analytical Method: S 8015 D  
Date Analyzed: 2012-07-20  
Sample Preparation: 2012-07-20

Prep Method: S 5035  
Analyzed By: MT  
Prepared By: MT

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1	<2.00	mg/Kg	1	2.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.62	mg/Kg	1	2.00	81	70 - 130
4-Bromofluorobenzene (4-BFB)			1.85	mg/Kg	1	2.00	92	70 - 130

**Sample: 303709 - AH-1 (2-2.5')**

Laboratory: Midland  
Analysis: Chloride (Titration)  
QC Batch: 93166  
Prep Batch: 78955

Analytical Method: SM 4500-Cl B  
Date Analyzed: 2012-07-18  
Sample Preparation: 2012-07-17

Prep Method: N/A  
Analyzed By: AR  
Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			3030	mg/Kg	10	4.00

**Sample: 303710 - AH-2 (1-1.5') Bottom**

Laboratory: Lubbock  
Analysis: BTEX  
QC Batch: 93245  
Prep Batch: 79057

Analytical Method: S 8021B  
Date Analyzed: 2012-07-20  
Sample Preparation: 2012-07-20

Prep Method: S 5035  
Analyzed By: MT  
Prepared By: MT

*continued ...*

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sample 303710 continued ...

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	1	<0.0200	mg/Kg	1	0.0200
Toluene	u	1	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	u	1	<0.0200	mg/Kg	1	0.0200
Xylene	u	1	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.99	mg/Kg	1	2.00	100	70 - 130
4-Bromofluorobenzene (4-BFB)			1.98	mg/Kg	1	2.00	99	70 - 130

**Sample: 303710 - AH-2 (1-1.5') Bottom**

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2012-07-18	Analyzed By:	AR
QC Batch:	93166	Sample Preparation:	2012-07-17	Prepared By:	AR
Prep Batch:	78955				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			2440	mg/Kg	10	4.00

**Sample: 303710 - AH-2 (1-1.5') Bottom**

Laboratory:	Midland	Analytical Method:	S 8015 D	Prep Method:	N/A
Analysis:	TPH DRO - NEW	Date Analyzed:	2012-07-18	Analyzed By:	CW
QC Batch:	93140	Sample Preparation:	2012-07-17	Prepared By:	CW
Prep Batch:	78968				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	u	2	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			131	mg/Kg	1	100	131	49.3 - 157.5

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**Sample: 303710 - AH-2 (1-1.5') Bottom**

Laboratory: Lubbock  
Analysis: TPH GRO  
QC Batch: 93244  
Prep Batch: 79057

Analytical Method: S 8015 D  
Date Analyzed: 2012-07-20  
Sample Preparation: 2012-07-20

Prep Method: S 5035  
Analyzed By: MT  
Prepared By: MT

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1	<2.00	mg/Kg	1	2.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.88	mg/Kg	1	2.00	94	70 - 130
4-Bromofluorobenzene (4-BFB)			2.07	mg/Kg	1	2.00	104	70 - 130

**Sample: 303711 - AH-2 (2-2.5')**

Laboratory: Midland  
Analysis: Chloride (Titration)  
QC Batch: 93166  
Prep Batch: 78955

Analytical Method: SM 4500-Cl B  
Date Analyzed: 2012-07-18  
Sample Preparation: 2012-07-17

Prep Method: N/A  
Analyzed By: AR  
Prepared By: AR

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			1900	mg/Kg	10	4.00

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## Method Blanks

Method Blank (1) QC Batch: 93140

QC Batch: 93140  
Prep Batch: 78968

Date Analyzed: 2012-07-18  
QC Preparation: 2012-07-17

Analyzed By: CW  
Prepared By: CW

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		2	<14.5	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane			107	mg/Kg	1	100	107	52 - 160.8

Method Blank (1) QC Batch: 93166

QC Batch: 93166  
Prep Batch: 78955

Date Analyzed: 2012-07-18  
QC Preparation: 2012-07-17

Analyzed By: AR  
Prepared By: AR

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1) QC Batch: 93244

QC Batch: 93244  
Prep Batch: 79057

Date Analyzed: 2012-07-20  
QC Preparation: 2012-07-20

Analyzed By: MT  
Prepared By: MT

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		1	<0.359	mg/Kg	2

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.55	mg/Kg	1	2.00	78	70 - 130
4-Bromofluorobenzene (4-BFB)			1.83	mg/Kg	1	2.00	92	70 - 130

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Method Blank (1)      QC Batch: 93245

QC Batch: 93245  
Prep Batch: 79057

Date Analyzed: 2012-07-20  
QC Preparation: 2012-07-20

Analyzed By: MT  
Prepared By: MT

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		1	<0.00365	mg/Kg	0.02
Toluene		1	<0.00816	mg/Kg	0.02
Ethylbenzene		1	<0.00560	mg/Kg	0.02
Xylene		1	0.0121	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.63	mg/Kg	1	2.00	82	70 - 130
4-Bromofluorobenzene (4-BFB)			1.74	mg/Kg	1	2.00	87	70 - 130

## Laboratory Control Spikes

### Laboratory Control Spike (LCS-1)

QC Batch: 93140  
Prep Batch: 78968

Date Analyzed: 2012-07-18  
QC Preparation: 2012-07-17

Analyzed By: CW  
Prepared By: CW

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		2	213	mg/Kg	1	250	<14.5	85	62 - 128.3

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		2	224	mg/Kg	1	250	<14.5	90	62 - 128.3	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
n-Tricosane	122	126	mg/Kg	1	100	122	126	58.6 - 149.6

### Laboratory Control Spike (LCS-1)

QC Batch: 93166  
Prep Batch: 78955

Date Analyzed: 2012-07-18  
QC Preparation: 2012-07-17

Analyzed By: AR  
Prepared By: AR

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2580	mg/Kg	1	2500	<3.85	103	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2680	mg/Kg	1	2500	<3.85	107	85 - 115	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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### Laboratory Control Spike (LCS-1)

QC Batch: 93244  
Prep Batch: 79057

Date Analyzed: 2012-07-20  
QC Preparation: 2012-07-20

Analyzed By: MT  
Prepared By: MT

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1	16.4	mg/Kg	1	20.0	<0.359	82	68.9 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1	16.0	mg/Kg	1	20.0	<0.359	80	68.9 - 120	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate			LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)			1.68	1.49	mg/Kg	1	2.00	84	74	70 - 130
4-Bromofluorobenzene (4-BFB)			1.94	1.89	mg/Kg	1	2.00	97	94	70 - 130

### Laboratory Control Spike (LCS-1)

QC Batch: 93245  
Prep Batch: 79057

Date Analyzed: 2012-07-20  
QC Preparation: 2012-07-20

Analyzed By: MT  
Prepared By: MT

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1	1.82	mg/Kg	1	2.00	<0.00365	91	75.4 - 120
Toluene		1	1.76	mg/Kg	1	2.00	<0.00816	88	74.9 - 120
Ethylbenzene		1	1.74	mg/Kg	1	2.00	<0.00560	87	78.1 - 120
Xylene		1	5.25	mg/Kg	1	6.00	0.0121	88	77.3 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1	1.78	mg/Kg	1	2.00	<0.00365	89	75.4 - 120	2	20
Toluene		1	1.77	mg/Kg	1	2.00	<0.00816	88	74.9 - 120	1	20
Ethylbenzene		1	1.76	mg/Kg	1	2.00	<0.00560	88	78.1 - 120	1	20
Xylene		1	5.26	mg/Kg	1	6.00	0.0121	88	77.3 - 120	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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control spikes continued ...

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.71	1.58	mg/Kg	1	2.00	86	79	70 - 130
4-Bromofluorobenzene (4-BFB)	1.79	1.75	mg/Kg	1	2.00	90	88	70 - 130

**Matrix Spike (MS-1)** Spiked Sample: 303708

QC Batch: 93140  
Prep Batch: 78968

Date Analyzed: 2012-07-18  
QC Preparation: 2012-07-17

Analyzed By: CW  
Prepared By: CW

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		2	236	mg/Kg	1	250	<14.5	94	45.5 - 127

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		2	240	mg/Kg	1	250	<14.5	96	45.5 - 127	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	120	115	mg/Kg	1	100	120	115	45.4 - 145.8

**Matrix Spike (MS-1)** Spiked Sample: 303726

QC Batch: 93166  
Prep Batch: 78955

Date Analyzed: 2012-07-18  
QC Preparation: 2012-07-17

Analyzed By: AR  
Prepared By: AR

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2640	mg/Kg	5	2500	<19.2	106	79.4 - 120.6

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2770	mg/Kg	5	2500	<19.2	111	79.4 - 120.6	5	20

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Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Matrix Spike (MS-1)** Spiked Sample: 303804

QC Batch: 93244  
Prep Batch: 79057

Date Analyzed: 2012-07-20  
QC Preparation: 2012-07-20

Analyzed By: MT  
Prepared By: MT

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1	16.3	mg/Kg	1	20.0	<0.359	82	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1	16.5	mg/Kg	1	20.0	<0.359	82	70 - 130	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.64	1.63	mg/Kg	1	2	82	82	70 - 130
4-Bromofluorobenzene (4-BFB)	2.09	2.11	mg/Kg	1	2	104	106	70 - 130

**Matrix Spike (MS-1)** Spiked Sample: 303804

QC Batch: 93245  
Prep Batch: 79057

Date Analyzed: 2012-07-20  
QC Preparation: 2012-07-20

Analyzed By: MT  
Prepared By: MT

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1	1.71	mg/Kg	1	2.00	<0.00365	86	37.6 - 142
Toluene		1	1.83	mg/Kg	1	2.00	<0.00816	92	38.6 - 153
Ethylbenzene		1	1.94	mg/Kg	1	2.00	<0.00560	97	36.7 - 172
Xylene		1	5.87	mg/Kg	1	6.00	<0.00460	98	36.7 - 173

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1	1.68	mg/Kg	1	2.00	<0.00365	84	37.6 - 142	2	20
Toluene		1	1.81	mg/Kg	1	2.00	<0.00816	90	38.6 - 153	1	20
Ethylbenzene		1	1.92	mg/Kg	1	2.00	<0.00560	96	36.7 - 172	1	20
Xylene		1	5.81	mg/Kg	1	6.00	<0.00460	97	36.7 - 173	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

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Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.90	1.90	mg/Kg	1	2	95	95	70 - 130
4-Bromofluorobenzene (4-BFB)	1.94	1.89	mg/Kg	1	2	97	94	70 - 130

## Calibration Standards

### Standard (CCV-1)

QC Batch: 93140

Date Analyzed: 2012-07-18

Analyzed By: CW

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		2	mg/Kg	250	212	85	80 - 120	2012-07-18

### Standard (CCV-2)

QC Batch: 93140

Date Analyzed: 2012-07-18

Analyzed By: CW

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		2	mg/Kg	250	262	105	80 - 120	2012-07-18

### Standard (CCV-3)

QC Batch: 93140

Date Analyzed: 2012-07-18

Analyzed By: CW

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		2	mg/Kg	250	266	106	80 - 120	2012-07-18

### Standard (CCV-4)

QC Batch: 93140

Date Analyzed: 2012-07-18

Analyzed By: CW

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
DRO		2	mg/Kg	250	253	101	80 - 120	2012-07-18

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**Standard (CCV-1)**

QC Batch: 93166

Date Analyzed: 2012-07-18

Analyzed By: AR

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	100	100	85 - 115	2012-07-18

**Standard (CCV-2)**

QC Batch: 93166

Date Analyzed: 2012-07-18

Analyzed By: AR

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	99.6	100	85 - 115	2012-07-18

**Standard (CCV-1)**

QC Batch: 93244

Date Analyzed: 2012-07-20

Analyzed By: MT

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.850	85	80 - 120	2012-07-20

**Standard (CCV-2)**

QC Batch: 93244

Date Analyzed: 2012-07-20

Analyzed By: MT

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.810	81	80 - 120	2012-07-20

**Standard (CCV-3)**

QC Batch: 93244

Date Analyzed: 2012-07-20

Analyzed By: MT

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Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		1	mg/Kg	1.00	0.805	80	80 - 120	2012-07-20

#### Standard (CCV-1)

QC Batch: 93245

Date Analyzed: 2012-07-20

Analyzed By: MT

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0913	91	80 - 120	2012-07-20
Toluene		1	mg/kg	0.100	0.0895	90	80 - 120	2012-07-20
Ethylbenzene		1	mg/kg	0.100	0.0888	89	80 - 120	2012-07-20
Xylene		1	mg/kg	0.300	0.267	89	80 - 120	2012-07-20

#### Standard (CCV-2)

QC Batch: 93245

Date Analyzed: 2012-07-20

Analyzed By: MT

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0868	87	80 - 120	2012-07-20
Toluene		1	mg/kg	0.100	0.0849	85	80 - 120	2012-07-20
Ethylbenzene		1	mg/kg	0.100	0.0838	84	80 - 120	2012-07-20
Xylene		1	mg/kg	0.300	0.251	84	80 - 120	2012-07-20

#### Standard (CCV-3)

QC Batch: 93245

Date Analyzed: 2012-07-20

Analyzed By: MT

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1	mg/kg	0.100	0.0845	84	80 - 120	2012-07-20
Toluene		1	mg/kg	0.100	0.0811	81	80 - 120	2012-07-20
Ethylbenzene		1	mg/kg	0.100	0.0808	81	80 - 120	2012-07-20
Xylene		1	mg/kg	0.300	0.243	81	80 - 120	2012-07-20

## Appendix

### Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

### Laboratory Certifications

	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	NELAP	T104704219-12-8	Lubbock
2	NELAP	T104704392-12-4	Midland

### Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less than ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

### Attachments

The scanned attachments will follow this page.  
Please note, each attachment may consist of more than one page.



