NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

AUG 1 7 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Represent Very to appropriate District Office in accordance with 19.15.29 NMAC.

+AB/102315734/ Release Notification and Corrective Action											
NAB 1423157	OPERA	TOR		☑ Initi	al Report		Final Report				
Name of Company Enterprise Field Services LLC				Contact Alena Miro							
PO Box 4324, Houston, TX 77210				Telephone No. 575-706-4926							
Facility Name Pipeline ROW, Chinaberry				Facility Type: Gas Gathering Pipeline							
Surface Owner BLM Mineral Owner				NA - Pipeline			Lease No. NA				
LOCATION OF RELEASE											
Unit Letter Section Towns M 21 23.	/South Line Feet from the East/West Line County North 20 East Eddy					Ç.					
Latitude: <u>32.608424</u> Longitude: <u>W-104.151735</u>											
NATURE OF RELEASE											
Type of Release Natural Gas and pipeline liquid					Volume of Release: 170 MCF Volume Recovered: N/A gas/ 5 bbl liquids					STATES.	
Source of Release Pipeline Leak					Date and Hour of Occurrence Date and Hour of D 8/14/2016@18:45 MST 8/14/2016@22:00						
Was Immediate Notice Given? ∴ Yes □ No ☒ Not Required					If YES, To Whom?						
By Whom?				Date and Hour							
Was a Watercourse Reached?					If YES, Volume Impacting the Watercourse.						
									.1.		
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*											
Natural gas and pipeline liquid was released due to a pipeline leak. Pipeline segment was isolated, blown down, and repaired following standard one-call. Approximately 5 bbls of liquid released.											
Describe Area Affected and Cleanup Action Taken.*											
A liquid spill of approximately 5 bbl of pipeline liquids as part of the leak. All liquids were confined to the right of way. Remediation actions will follow the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015).											
Junum me Lincipi de l'ivante, Geneius Reseude ivanguanum, Responde una Rememunum Fium (muren 7, 2015).											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
roccerit, state, or rocal range providing together pris.					OIL CONSERVATION DIVISION						
Simulation Child /											
Signature: fw. fuel				Approved by District Supervisor:							
Printed Name: Jon E. Fields					7 District Supervis	301.), e*,	
Title: Director, Field Environmental A					Approval Date: 8/18/16 Expiration Date: N/A						
E-mail Address: , jeflelds@epro		Conditions o	ifon per o.c.	ווים ח	ae & Gii	idalines .	-				
: c/4/11				Remedia	REMEDIATIC	.D. RUI YN PRI	OPOSAL	- NO			
1 Holic, 713-301-0004						(ia/)	7			000	
Attach Additional Sheets If No	ecessary			LATER I	11/171- <u>/</u> -				21	P-3834	

Bratcher, Mike, EMNRD

From:

Nolan, Shiver <SNolan@eprod.com>

Sent:

Wednesday, August 17, 2016 12:49 PM

To:

Bratcher, Mike, EMNRD; Randy Pair (rpair@blm.gov)

Cc:

Miro, Alena; Ferguson, Dina

Subject:

Chinaberry Line Leak

Attachments:

Eddy county Chinaberry (8-12) Initial August 2016.pdf

Attached for your handling is the initial C-141 for the Chinaberry Line Leak. Should you need additional information, please contact Alena Miro

Shiver J. Nolan Sr. Compliance Administrator Enterprise Products Operating LLC

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.