

## **AE Order Number Banner**

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pPAC0729635933

1RP - 1609

TEXAS REEXPLORATION OPERATING, L.C.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenuc, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rel	ease Notifi	cation	and C	orrective A	ction	1				
						<b>OPERA</b>	TOR		⊠ Initi	al Report		Final Report	
Name of C (TREX)	company -	Texas ReEx	Operating LC	1	Contact - Dean Brooks								
Address -( Midland, 7		eum Center,	rth A., Bldg. 1-2	34,	Telephone No. 432-432-618-2202								
Facility Na	ame - Unio	on SI Federa	Well #2	and Tank Batte	ry	Facility Ty	pe - Tank Batte	ry					
Surface O	wner - May	es Jenkins,	Sr.	Mineral	Owner -	- BLM API No. 30-005-20866							
						OFRE	LEASE						
Unit Letter	Section	Township	Range	Feet from the	-	th Line Feet from th		East/V	Vest Line	County			
C							Line	Chaves					
				_		Longitude	-103.72925 EASE	_				6	
Type of Release - Historic crude oil spill - before current operator						Volume of Release – estimated 50bbls			Volume Recovered N/A Historic release before current operator				
Source of Release - most likely pipe fittings and storage tank overflow						Date and Hour of Occurrence ?			Date and Hour of Discovery 8/8/07				
Was Immediate Notice Given?  ☐ Yes ☑ No ☐ Not Required						If YES. To Whom?							
By Whom?	OCD Com	pliance Office			Date and Hour - Before 2007								
Was a Wate	ercourse Rea		⊠ No		If YES, Volume Impacting the Watercourse.								
If a Watero	ourse was I	npacted, Desc	ribe Fully	*		-							
Groundwat	er for this a	lem and Rem	ed to be at	a depth of 97ft									
				lease in 2007. Th	nis tank b	attery had hi	storic/past oil spil	ls and le	aks. No re	emedial acti	on had b	een taken.	
A remediati	ion plan has	been compile	d by TRE	X and will be imp									
Describe A	rea Affected	and Cleanup	Action Ta	ken.*									
The approx	imate area/s	effected is 1.	Drainage	area inside fend	e, imme	diately beh	ind storage tank	cs - 30f	X 140ft.	2. Area in	mediate	ely outside	
of fence -	south of st	orage tanks	- 40ft X	100ft. 3. Area in	nmediate	ely south ar	nd southwest of	storage	tanks - 2	10ft X 110	ft. Nor	remedial	
action had b	ocen taken.	The remediat	ion for this	s location will beg	gin upon (	OCD approv	al of the remediat	ion plan					
regulations public healt should their or the envir	all operator th or the environment. In	s are required ironment. The have failed to addition, NM	to report a e acceptar adequatel OCD acce	ve is true and com and/or file certain ace of a C-141 rep by investigate and eptance of a C-141	release n ort by the remediate	otifications of NMOCD of contaminal	and perform corre narked as "Final I tion that pose a th	ctive act Report" of reat to g	ions for re loes not re round water	leases which lieve the oper, surface w	h may en erator of vater, hur	danger liability man health	
rederal, stat	e, or local l	aws and/or reg	guianons.		1		OIL CON	CEDI	ATTON	DIME	ON		
Signature:	W-		B	roch	_		EMIR.	_		DIVISI	ON	,	
Printed Nar	ne: Dean B	rooks				Approved by	District Supervi	SOT	0	luse	-		
Title: Vice	President o	f Engineering				Approval Da	ate: 10. 23.0	7	Expiration	Date: 12	. 23	70	
E-mail Address: dbrooks@tex-rex.com						Conditions of Approval:				Attache	Attached		

Phone: 432-618-2202