



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pGRL0935754494

1RP - 2366

PURVIS OIL CORP

Purvis Operating Co.

3101 N. Pecos Street - 79705

Email: land@purvisop.com

PO Box 51990

Midland, TX 79710-1990

432-682-7346

RECEIVED

FEB 17 2010

HOBBSOCD

Via E-Mail and US Mail

February 15, 2010

Mr. Geoffrey Leking
Oil Conservation Division
1625 North French Drive
Hobbs, New Mexico 88240

RE: Gladiola SWD Section 26 Release Site
T-12S, R-37E, Section 26, Unit Letter J, NMOCD # 09-16-2366

Dear Mr. Leking:

As you know, Purvis Operating Co. is resigning as operator of the Gladiola SWD. The purpose of this letter is to describe the status of outstanding issues with NMOCD to facilitate the transition to the new operator.

Gladiola SWD Section 26 Release Site T-12S R-37E Section 26, Unit Letter J,
NMOCD #1RP 09-16-2366 (Property owner: Dean Kinsolving)

Purvis recently submitted a revised investigation plan to NMOCD District 1 with copies to the surface owner and their attorney. We anticipate that the new operator will implement the investigation and then submit a remedial plan consistent with Part 29 of NMOCD Regulations. We have been delayed in our investigative efforts due to problems with access. We believe these problems will be resolved shortly.

Gladiola SWD Section 26 Release Site T-12S, R-37E Section 26, Unit Letter J,
NMOCD # 1RP-09-9-2284 (attached)

This is the same site as 2366 discussed above. This case refers to the second release at this location within the original spill footprint. As stated in our C-141 relating to this second release, we recovered 250 barrels of produced water from this second spill.

We are concerned by the attached notes associated with the NMOCD Online file for this case (No. 2366). We have no record of a request by NMOCD to cease using this pipeline. The notes appear to be associated with a release in Section 5 T12S 38E Unit Letter H. We have no record of a release at this location. Could these notes be associated with another operator?

Gladiola NE Release Site, T 12S R38E Section 18 Unit Letter O,
NMOCD Case # 1R-498 (Property owner: Dean Kinsolving)

Purvis recently submitted an investigation plan to NMOCD Environmental Bureau with copies to the surface owner and their attorney. We anticipate that the new operator will implement the investigation and then submit a remedial plan consistent with Part 29 of NMOCD Regulations.

Gladiola SWD Release Site, T 12S R37E Section 25 Unit Letter A,
NMOCD Case # 1R- 1739 (Property owner: Tommy Burrus)

Purvis recently submitted an investigation plan to NMOCD Environmental Bureau with copies to the surface owner and their attorney. We anticipate that the new operator will implement the investigation and then submit a remedial plan consistent with Part 29 of NMOCD Regulations.

Gladiola No. 2 Release Site, T 12S R38E Section 30 Unit Letter D,
NMOCD Case # Not Assigned (Property owner: Tommy Burrus)

This release occurred on February 3, 2010, within a valve box of the Gladiola SWD system pipeline. It is located just east of the Gladiola SWD release described above (1R-1739). Purvis recently completed an initial investigation and a Characterization Plan will be sent to your office with copies to the surface owner and their attorney. We anticipate that the new operator will implement the investigation and then submit a remedial plan consistent with Part 29 of NMOCD Regulations.

Sincerely,



Donnie Brown
Purvis OperatingCo.

c: Mr. Tommy Burrus
Mr. Dean Kinsolving
Mr. Patrick B. McMahon, Esq.
Mr. Robert Lang, Chaparral Operating

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

RECEIVED

DEC 14 2009

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Purvis Operating Co.	Contact	Donnie E. Brown
Address	PO Box 51990, Midland, TX 79710	Telephone No.	432-682-7346
Facility Name	Gladiola SWD System	Facility Type	Saltwater Disposal System

Surface Owner	Dean Kinsolving	Mineral Owner	Unknown	Lease No.	NA
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LOCATION OF RELEASE

30.025. 07141

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	26	12S	37	1500' approx.	South	2200' approx.	East	Lea

(See Attached Map)

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Produced Saltwater	Volume of Release	Approx. 250-300 bbls.	Volume Recovered	None. Soaked away.
Source of Release	6" PVC Pipe Line	Date & Hr of Occurrence:	p.m. of 12-9-09	Date and Hour of Discovery	11:25 a.m. of 12-10-2009
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leking		
By Whom?	Donnie Brown	Date and Hour	3:30 p.m., 12-10-2009		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	None		

If a Watercourse was Impacted, Describe Fully.*

Not Impacted.

Describe Cause of Problem and Remedial Action Taken.*

A collar on a 6" PVC saltwater disposal line failed that leaked saltwater The pipe was dug up and repaired The soil that was dug up will be hauled to a land farm and replaced with fresh soil All standing produced water was picked up with a vacuum truck.

Describe Area Affected and Cleanup Action Taken.*

The area affected is approximately the same area that was reported on Form C-141 dated August 21, 2009. Vertical and lateral characterization of the affected area will be done before remediation recommendations are made to the OCD

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Donnie E. Brown</i>	OIL CONSERVATION DIVISION	
Printed Name: Donnie E. Brown	<i>J. Johnson</i> Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title: Petroleum Engineer	Approval Date: 12-16-09	Expiration Date: 2-16-10
E-mail Address: eng@purvisop.com	Conditions of Approval:	
Date: December 10, 2009 Phone: 432-682-7346	Attached <input type="checkbox"/> IRP# 09.16.2366	

* Attach Additional Sheets If Necessary

f GRL 0935753973

Microsoft Access - [INCIDENTS]

File Edit RBDMS Reports View Records Admin Window Help Type a question for help

Inspections Not For Well Incidents

General Spill/Release Photos and Other Document Images

Incident No: nLW0935932781 Type: Produced Water Release Source of Referral: Land Owners API Well No: 30-425-07141-00-00 Date: 12-16-2009 UIC Related: Emergency:

Owner: PURVIS OPERATING CO County: Lea View Incidents in GIS

Legal: H-5, 12S 38E 640E - 199001

Well Name: GLADHOLA SWD H Well Type: Salt Water Disposal St. District: 01

Resp Co: Complainant: Complainant Confidential?

Date: Time

Notified: 12/14/2009

Response: Resolved: Final Report?

Action: Referred to Environmental

N Leak on 6" tranche trunkline from Aspen.
 o Purvis was directed by OCD to cease
 t usage of this line due to numerous
 e repetitious leaks in area where ground water
 s depth is 20' bgs.

Record: 1 of 2 (Filtered)

Comments

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Microsoft Access - [INCIDENTS]

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Inspections Incidents Date Time: 12/16/2009

General Spill / Release Photos and Other Document Images

Incident No: **12WJ093501271** Type: **Produced Water Release** Source of Return: **Land Owner** API Well No: **30-025-07141-00-01** Date: **12/16/2009**

Material	Spilled	GAL/BBL	Recover	Lost	Source	Cause
Produced Water	300	BBL	0	300	Pipeline (Any)	Equipment Failure
*		BBL				

Record: 1 of 1

Aggr Infrastructure: Area Affected

NOTES - Please include in the notes all information on Volume Reaching the Environment, Wildlife Affected, Contacts, Method of Cleanup, Evidence, and Volume

Dimensions		Areal Extents		Waterway	
Wide	Est	22,500	Sq Ft	Affected?	
Long	Calc		Sq Ft		

Leak on 6" to asphalt tankline from Aspen. Pav. was directed by OCD to cease usage of this line due to numerous, repetitious leaks in area where ground water depth is 2' bgs.

Record: 1 of 1 1 of 1 of 2 (Filtered)

Form View

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