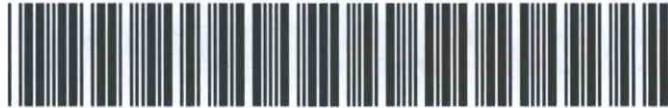




# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pCS1623542591

**3RP - 1041**

**BP AMERICA PRODUCTION COMPANY**

8/22/2016

**3R-1041**

**BP Pipeline**

**Simms Gathering Pipeline**

**Initial**

**C-141**

**Date 7/13/2016**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

AUG 01 2016

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

 Initial Report  Final Report

Name of Company: BP America Production Company	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Simms Gathering Pipeline	Facility Type: 4" CBM Produced Water Gathering line
Surface Owner: Federal	Mineral Owner: Federal
API No.	

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	13	30N	8W					San Juan

**Starting: Latitude: 36.802758/Longitude: -107.631033 Ending: Latitude: 36.803148/Longitude: -107.632068**

#### NATURE OF RELEASE

Type of Release: Produced Water Spill	Volume of Release: 84 BBL	Volume Recovered: None
Source of Release: Suspected Internal corrosion of 4" steel water gathering line	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: July 13, 2016; 10:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Contacted OCD: Vanessa Fields, BLM Katherina Diemer,	
By Whom? Steve Moskal - Environmental Coordinator - BP	Date and Hour: 7/13/2016 Phone: 1:35 PM	Email: 5:30 PM
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse: 84 BBL	

If a Watercourse was Impacted, Describe Fully.

The release went from the pipeline right of way to an unnamed wash that carried the Produced water approximately 620'.  
Drainage impacts: Visible salt and mineral staining on wash banks and on rocks.

Describe Cause of Problem and Remedial Action Taken.\*

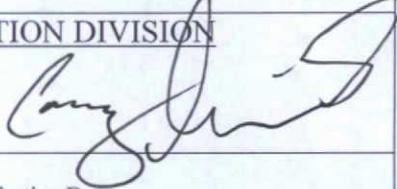
Suspect internal corrosion of steel water line caused pipeline leak. Produced water discharged from the pipeline and reached the surface in three locations. The water ran approximately 620' down the wash where it appears to stop.

**Remedial Actions Taken:** The pipeline was isolated and approximately 40 bbls of water were removed from the line at a upstream location. Three, 3-point composite soil samples were collected at the release point (green on attached figure), the approximate mid-point (yellow) and end point (red) of the visible discharge path. The samples were submitted for laboratory analysis for BTEX, TPH and chlorides.

Describe Area Affected and Cleanup Action Taken.\* - See attached map of release.

**Clean-up actions taken:** The area affected remained to the downgradient wash of the release point, as indicated in blue of the attached figure. Subsurface flow of the produced water to the south of the evident pipeline release point allowed the produced water to discharge to the wash slightly upstream of the release point as indicated in orange of the attached figure. Clean up will be determined by the results of the laboratory analysis.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: 8/22/16	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: July 13, 2016	Phone: (505) 326-9497	

\* Attach Additional Sheets If Necessary

#NC 16235 40499



Simms Gathering PL End

Mid Point Sample

Simms Gathering PL s





Simms Gathering PL End

Mid Point Sample

Simms Gathering PL s