

8/01/2016 DATE IN	SUSPENSE	ENGINEER	8/01/2016 LOGGED IN	SWD TYPE	PMAM1621456695 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED OGD

2016 AUG -1 P 3:12

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]:

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
Newspaper Affidavit of Publication will be submitted to Santa Fe upon receipt.

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Danny J. Holcomb

Print or Type Name

Signature

DJ Holcomb

Agent for NEMO Fund I, LLC

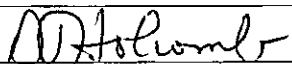
Title

Date

7/28/2016

danny@pwllic.net
e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: Nemo Fund I, LLC OGRID 310809
ADDRESS: 901 W. Missouri Ave, Midland, TX 79701
CONTACT PARTY: Richard Wright PHONE: 432-288-5874
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Danny J. Holcomb TITLE: Agent for Nemo Fund I, LLC
SIGNATURE:  DATE: 7/28/2016
E-MAIL ADDRESS: danny@pwllic.net
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Pueblo West Resources, LLC
125 Greathouse Village
Decatur, Texas 76234
432-934-7680

July 28, 2016

Per the rules and regulations of the New Mexico Oil Conservation Division, please find enclosed a copy of NMOCD form C108.

Nemo Fund I, LLC, 901 W. Missouri Ave, Midland, TX 79701 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to convert the Bobby Fee #1, API 30-025-34765, 2252 FSL x 990 FWL, Unit Letter "L", Section 25, T9S, R36E, Lea County, New Mexico from a temporary abandoned well to a commercial salt water disposal well. The proposed disposal interval would be the Devonian formation through open hole completion between 12,285' – 12,488'. Disposal fluid will be produced water from producing oil and gas wells in the area. Anticipated average disposal volume is 4000 BWPD with a maximum anticipated volume of 8000 BWPD. Anticipated disposal pressure is 0 (zero) psi with a maximum disposal pressure of 2457 psi. The well is located approximately 7.2 miles east-south-east of Crossroads, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Danny Holcomb at 806-471-5628.

Sincerely,



Danny J. Holcomb
Agent for Nemo Fund I, LLC
Email: danny@pwllc.net
Fax 940-627-5449



www.pwllc.net

**Nemo Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34765
2252 FSL x 990 FWL
Unit Letter 'L', Section 25, T9S, R36E
Lea County, New Mexico
C108 Application for Authorization to Inject**

I.

The purpose of this application is seeking administrative approval for the conversion of the Bobby Fee #1 from a temporary abandoned well to a commercial Devonian salt water disposal well.

II.

Operator: Nemo Fund I, LLC OGRID: 310809
Address: 901 W. Missouri Ave, Midland, TX 79701
Contact Party: Richard Wright 432-288-5874 email: rwright@carreraenergy.com

III.

Please see Exhibit "A" for proposed well data.

IV.

This is not an expansion of an existing project.

V.

Please see Exhibit "B" of lease map.

VI.

There are two offset wells located within the 0.5 mile Area of Review. Both wells are PxA and penetrate the proposed disposal zone. See AOR map and well listing in Exhibit "C".

VII.

1. Anticipated disposal volume – 4000 BWPD with a maximum of 8000 BWPD.
2. System will be closed. It will include a central tank battery and pump. Water will be trucked in.
3. Anticipated disposal pressure: Minimum 0 (zero) psig, Maximum 2457 psig.
4. Disposed fluid will be trucked in from producing wells in the immediate area. Please see Exhibit "D" for fluid analysis from area wells.
5. Please see Exhibit "D" for disposal zone fluid analysis.

VIII.

Formation	Anticipated Depth (ft)
T. Yates	2785
T. Tubb	6950
T. Abo	7725
T. Wolfcamp	9040
T. Mississippi	11684
T. Devonian	12236
Proposed disposal zone	12285 - 12488

The proposed well is not located within the Capitan Reef Area.



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DJH

Nemo Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34765
2252 FSL x 990 FWL
Unit Letter 'L', Section 25, T9S, R36E
Lea County, New Mexico
C108 Application for Authorization to Inject

IX.

Pressure test casing above CIBP at 11481'. Perforate 5-1/2" casing at 10740' and squeeze cement to surface (add additional perms/squeeze if needed in order to circulate). WOC and drill out cement and CIBP to 11570' with a 4-3/4" bit. Squeeze Atoka perms at 11,531' - 11,548' with 50 sacks cement. WOC and drill out cement to 11,960'. Circulate hole clean and pressure test casing above CIBP at 11990'. If test ok, drill out CIBP at 11990', drill out float equipment plus an additional 200' of open hole with a 4-3/4" bit to a new TD at 12488'. Circulate hole clean. A pump-in test will be performed to establish initial injection rate. If pump-in test results are favorable, no initial stimulation is planned. A 2-7/8" internally plastic coated injection tubing and packer will be run. Packer will be set a maximum of 100' above the 5-1/2" casing shoe.

X.

Any additional logs performed will be submitted after completion.

XI.

NM OSE records indicate there are no fresh water wells within the 1 mile Area of Review. See Exhibit "E" for copies of OSE data base queries and a map of the area.

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the Devonian disposal zone and any underground sources of drinking water has been found.

XIII.

Please see Exhibit "F" for Proof of Notice. The original affidavit of publication will be submitted to the Engineering Bureau as soon as it is received.

Danny J. Holcomb
Agent for Nemo Fund I, LLC

DJ Holcomb

Date: 8/2/2016



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NEMO Fund I, L.L.C.
Bobby Fee SWD # 1
API 30-025-34765
2252 FSL X 990 FWL
Unit Letter "L", Section 25, T9S, R36E
Lea County, New Mexico
Well Data

Spud 1/27/2000 as Devonian test

13-3/8" 48# CSA 450' in 17-1/2" hole, cemented with 550 sks PP, cement circulated to surface.

8-5/8" 24# CSA 4200' in 12-1/4" hole, cemented with 1215 sks Interfil x 250 sks PP, cement circulated to surface.

Drilled 7-7/8 hole to TD 12288', 5-1/2" CSA 12285', cemented with 250 sks Super "H", top of cement at 10760' by CBL (5/13/16).

Devonian found to be non-productive. CIBP capped with 30' cement at 11990', Atoka Perfs 11531'-11537', 11542'-11548' (non-productive). CIBP capped with 10' cement at 11481'.

AO SWD - 769 approved 4/19/2000
Well never converted to SWD

TA status approved until 7/17/2017

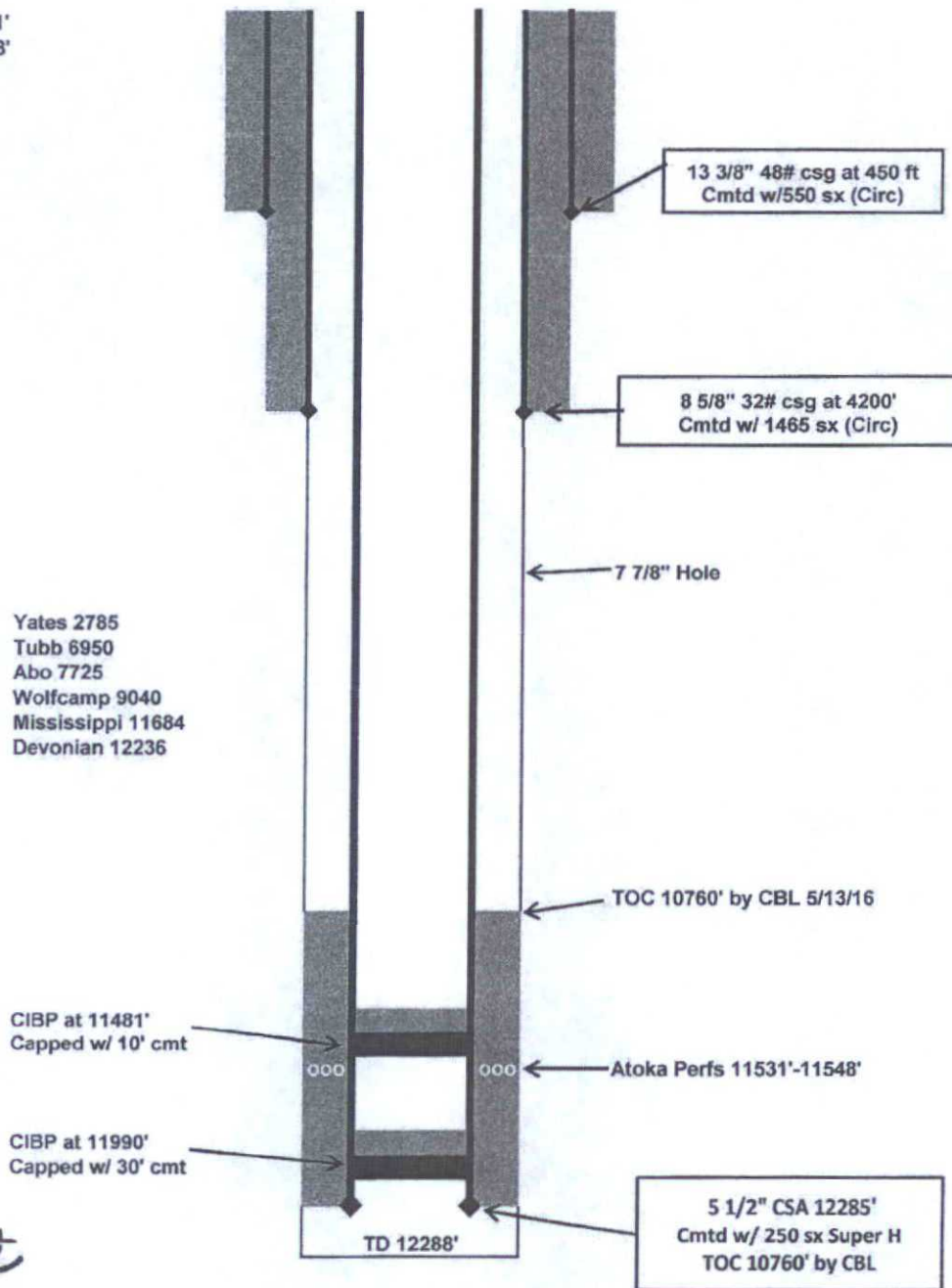


EXHIBIT "A"

BEP

NEMO Fund I, L.L.C.
Bobby Fee SWD # 1
API # 30-025-34765
2252 FSL X 990 FWL
Unit Letter "L", Section 25, T9S, R36E
Lea County, New Mexico
Before conversion to SWD

GL: 4011'
KB: 4018'



Drawing Not to Scale

EXHIBIT "A"

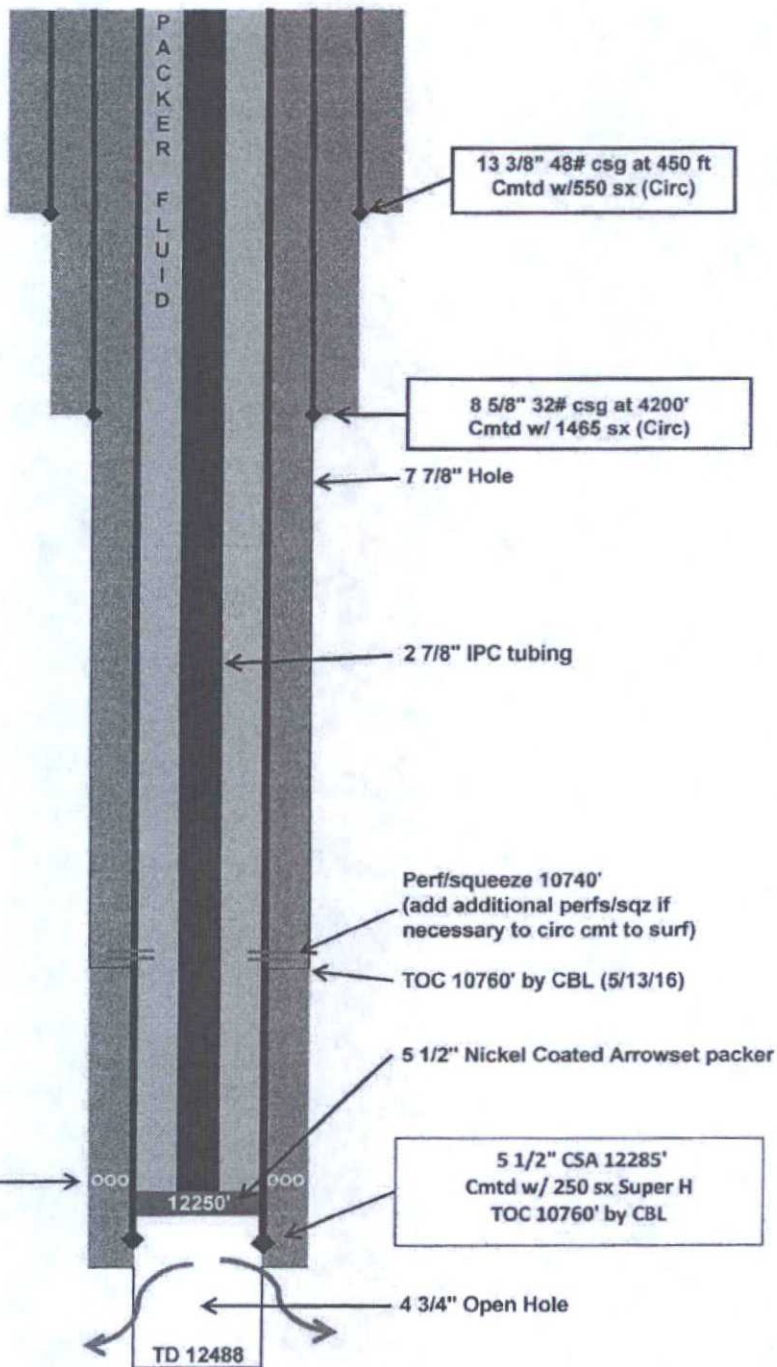


NEMO Fund I, L.L.C.
 Bobby Fee SWD # 1
 API # 30-025-34765
 2252 FSL X 990 FWL
 Unit Letter "L", Section 25, T9S, R36E
 Lea County, New Mexico
 After conversion to SWD

GL: 4011'
 KB: 4018'

Maximum Pressure
 12285' x 0.2= 2457 psi

Yates 2785
 Tubb 6950
 Abo 7725
 Wolfcamp 9040
 Mississippi 11684
 Devonian 12236



Drawing Not to Scale

EXHIBIT "A"

**Nemo Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34765
2252 FSL X 990 FWL
UL 'L', Sec 25, T9S, R36E
Lea County, New Mexico**

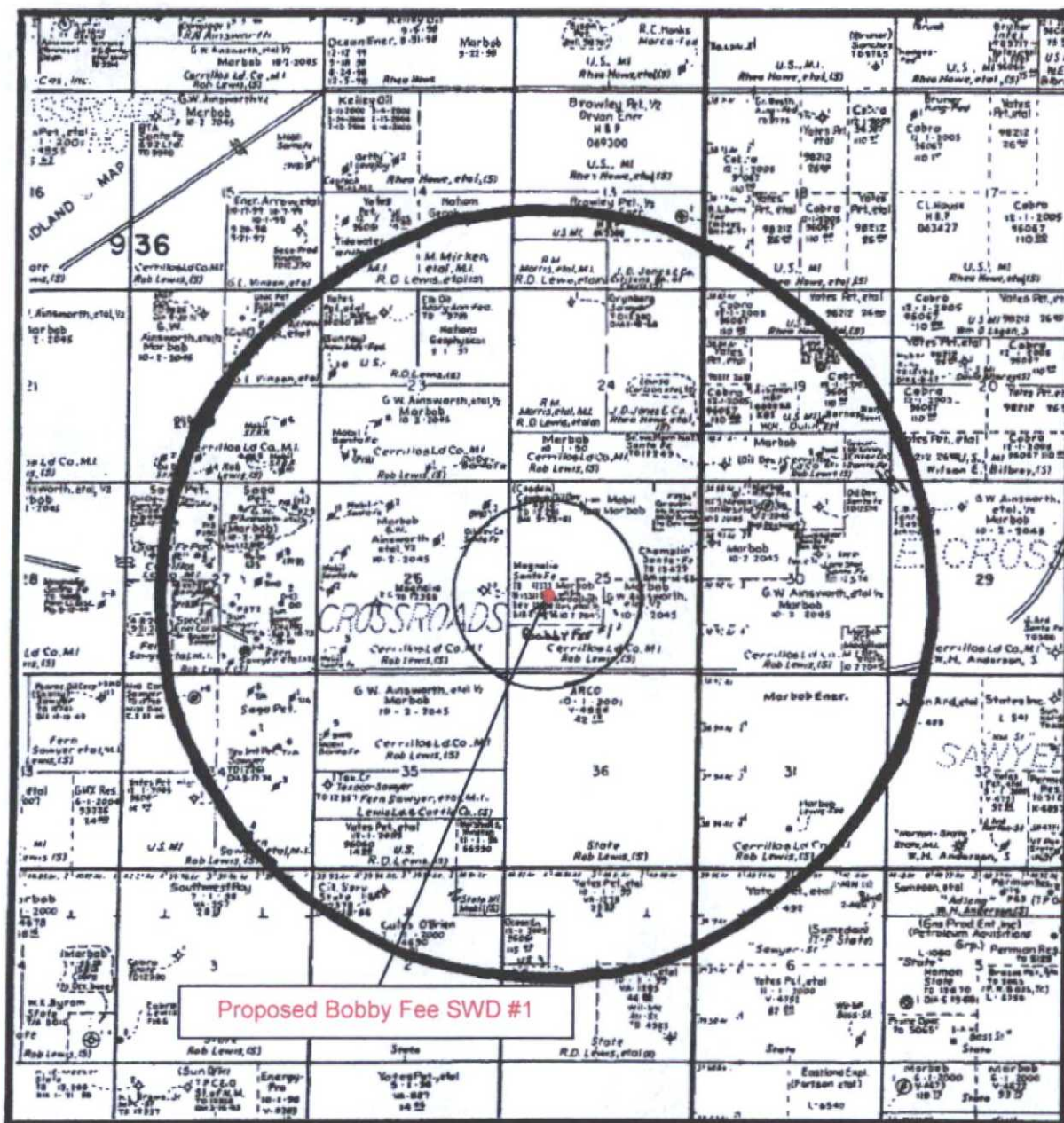
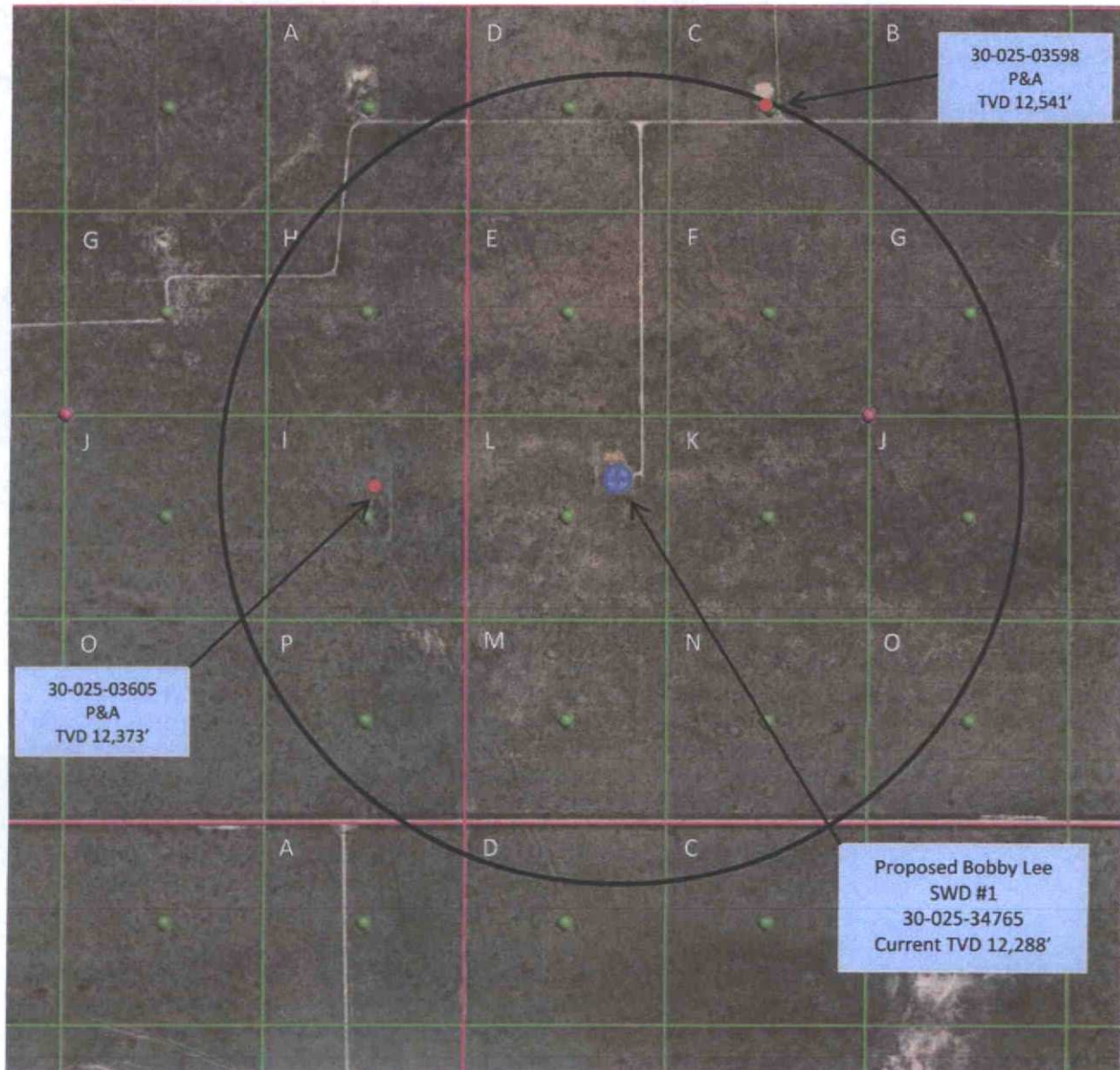


EXHIBIT "B"

NEMO Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34765
0.5 Mile AOR

Sec 26, T9S, R36E

Sec 25, T9S, R36E



30-025-03598
P&A
TVD 12,541'

30-025-03605
P&A
TVD 12,373'

Proposed Bobby Lee
SWD #1
30-025-34765
Current TVD 12,288'

Sec 35, T9S, R36E

Sec 36, T9S, R36E



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This location 2252 FSL x 990 FWL, UL 'L',
Section 25, T9S, R36E, Lea County, NM
Drawing Not to Scale

EXHIBIT "C"

**Nemo Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34765
Offset Wells within 0.5 Mile AOR**

All offset wells within the 0.5 mile AOR have been P&A'd. Both of these wells penetrate the proposed injection zone.

UL, Sec, T, R	API Well No.	Well Name	TVD	Status
I-26-9S-36E	30-025-03605	Santa Fe Pacific "F" #1	12373'	P&A
C-25-9S-36E	30-025-03598	Cosden Oil Dev Co of Texas #1	12541'	P&A

30-025-03605

This vertical well was drilled in 1956 as a Devonian test to TD 12,373'. DSTs indicated no show of oil or gas in San Andres, Penn and Devonian formations. The well was plugged and abandoned in 1961. Cement on the surface and intermediate casing strings was circulated to surface. TOC on the 5-1/2" production casing was at 9703' (per TS). During PxA activities, the production casing was cut and recovered from 9485'. The 5-1/2" casing cutoff was cemented inside and outside pipe from 8929' – 9500'. See attached wellbore diagram.

30-025-03598

This vertical well was drilled in June, 1961 as a Devonian test to TD 12,279'. DSTs indicated no significant show of oil and gas from 10,600' – 12, 279'. Cement on the surface and intermediate casing strings was circulated to surface. No production casing was run and the well was plugged and abandoned (PxA #1) on 9/23/61. In July, 1973, the well was reclassified as a disposal well and re-entered. The cement plugs were drilled out and TD extended to 12,541'. A 5-1/2" liner was run from 3982' to 12,224' and cemented with 2600 sx cement, circulated back to 3982'. Internally lined 5-1/2" tubing was tied into the 5-1/2" liner at 3982'. The well served as a salt water disposal well through open hole at 12,224' – 12,541. The well was plugged and abandoned (PxA #2) on 1/15/81. See attached wellbore diagram.

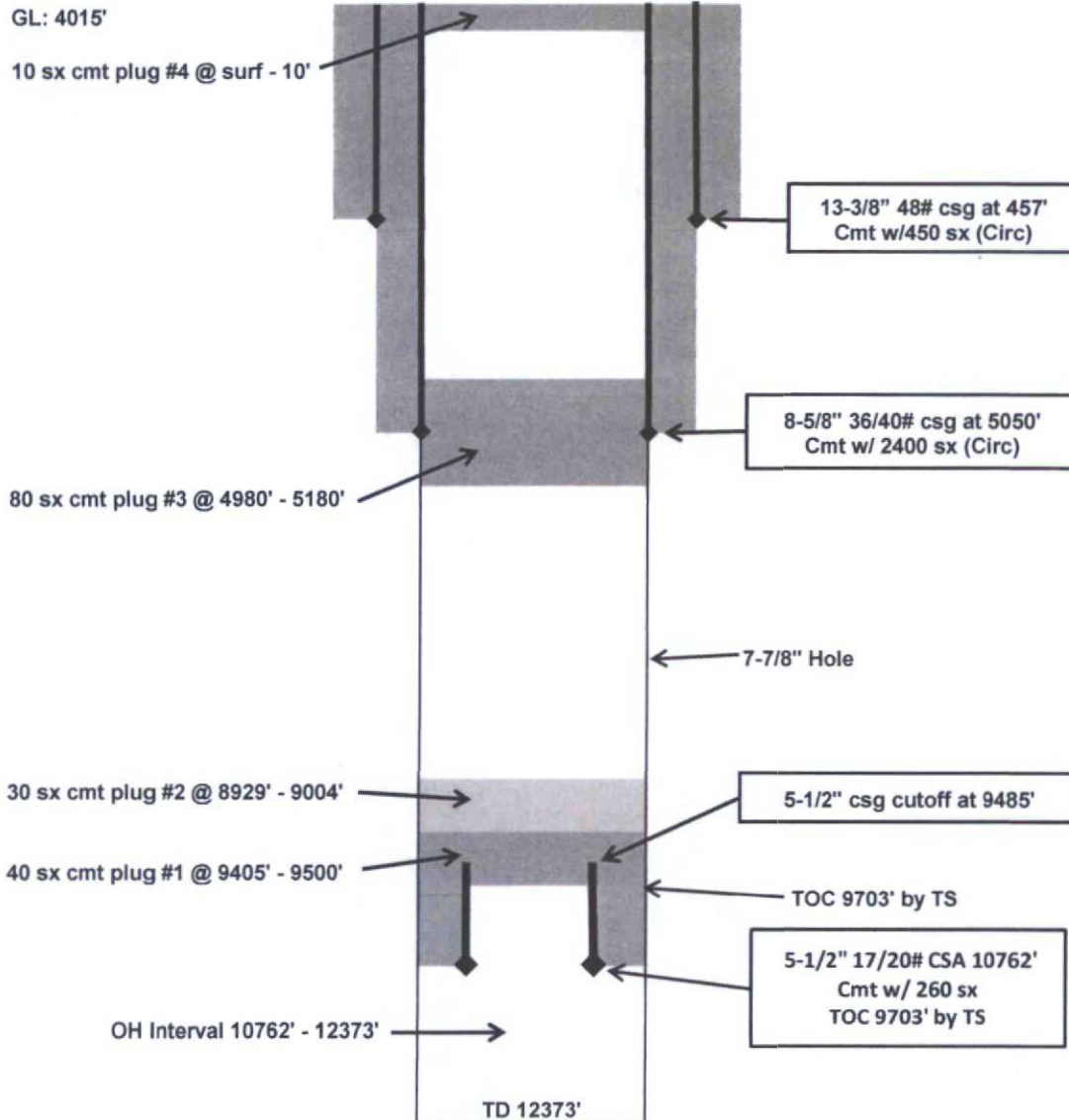


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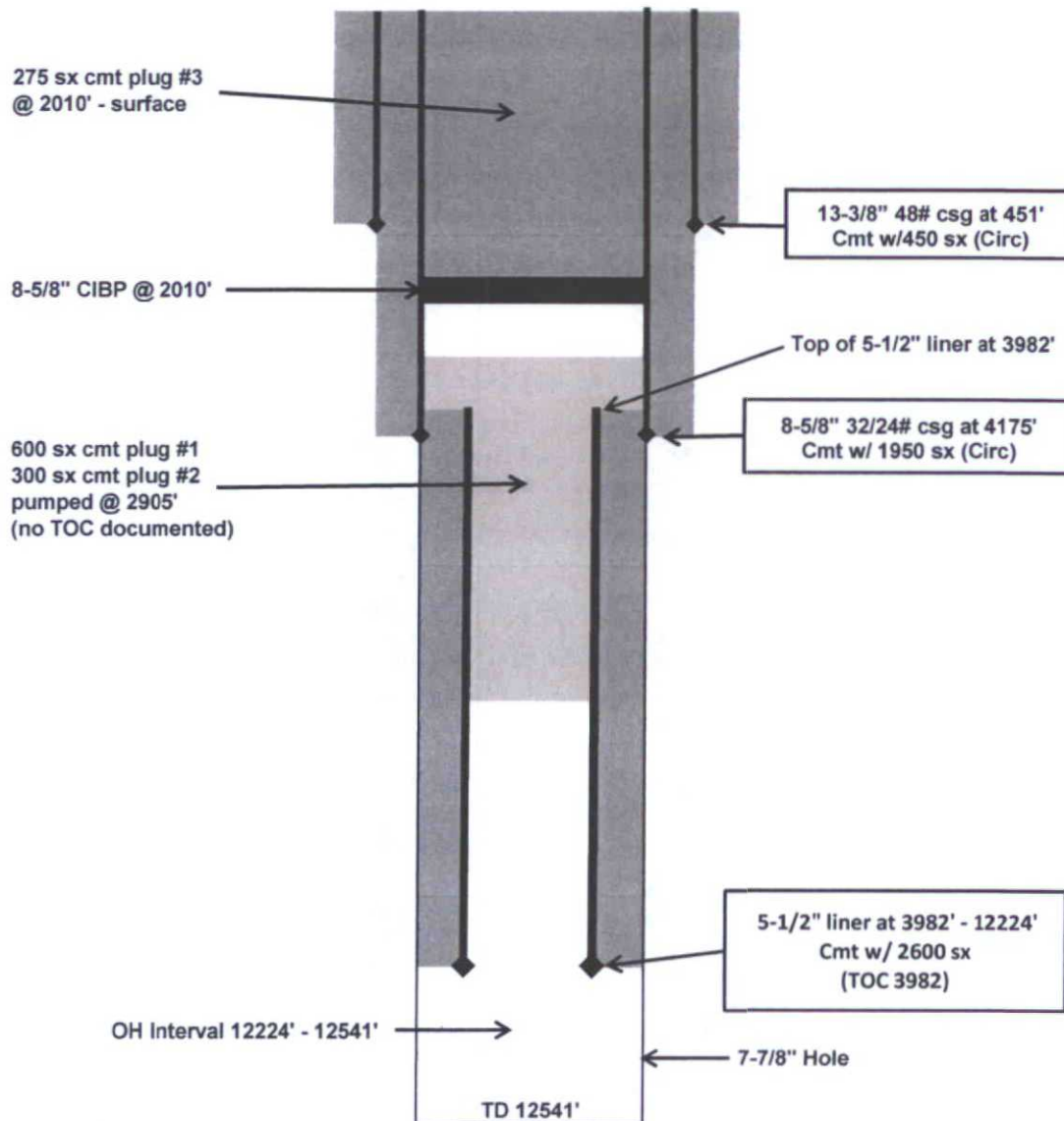
EXHIBIT "C"

Magnolia Petroleum Company
Santa Fe Pacific "F" # 1
API # 30-025-03605
2310 FSL X 660 FEL
Unit Letter "I", Section 26, T9S, R36E
Lea County, New Mexico
OFFSET WELL WITHIN 0.5 MILE AOR



Drawing Not to Scale

Mobil Producing Tx & NM
 Cosden Oil Dev. Co. of Tx # 1
 API # 30-025-03598
 660 FNL X 1980 FWL
 Unit Letter "C", Section 25, T9S, R36E
 Lea County, New Mexico
 OFFSET WELL WITHIN 0.5 MILE AOR



Drawing Not to Scale

**Nemo Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34765
2252 FSL X 990 FWL
Unit Letter 'L', Section 25, T9S, R36E
Lea County, New Mexico**

Formation Water			
<u>API Number</u>	<u>Formation</u>	<u>TDS</u>	<u>Chlorides</u>
30-025-34765	Dev	89,833	52,520
30-025-04971	Dev	62,818	38,030

Possible Disposed Fluid			
<u>API Number</u>	<u>Formation</u>	<u>TDS</u>	<u>Chlorides</u>
30-025-04945	Penn	115,713	71,000
30-025-23175	SA	130,973	79,829
30-025-03622	Dev	92,794	55,910
30-025-03606	Sil/Dev	58,264	34,000

All data obtained from GO-Tech except the first listed test result which was obtained from a Halliburton lab report dated 3/17/2000 in NMOCD well file records.



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EXHIBIT "D"

San Andres Produced Water Sample Results
 State 7 #1
 30-025-27511
 East Crossroads San Andres Field



Martin Water Laboratories, Inc.

Analysts & Consultants since 1953
 Bacterial & Chemical Analysis

TO: Richard Wright
 ADDRESS: 5826 New Territory Blvd., Box 412, Sugarland, T.
 COMPANY: Nemo Fund I, LLC
 LEASE: State 7 Well #1
 FORMATION:

LABORATORY NO. 16-04-309
 SAMPLE RECEIVED: 4/27/16
 RESULTS REPORTED: 5/9/16
 COUNTY/STATE:
 FIELD OR POOL:

DESCRIPTION OF SAMPLES				
No. 1	Submitted water sample - taken 4/15/16 from State 7 Well #1.			
No. 2				
No. 3				
No. 4				
Chemical and Physical Properties (milligrams per liter)	No. 1	No. 2	No. 3	No. 4
Specific Gravity @ 60°F.	1.1410			
pH When Received	6.10			
Bicarbonate as HCO ₃	622			
Total Hardness, as CaCO ₃	19,400			
Calcium, as Ca	5,200			
Magnesium, as Mg	1,555			
Sodium and/or Potassium	75,851			
Sulfate, as SO ₄	1,522			
Chloride, as Cl	129,220			
Iron, as Fe	1.7			
Barium, as Ba	0			
Total Dissolved Solids, Calculated	213,970			
Hydrogen Sulfide	95			
Resistivity, ohms/m @ 77°F	0.055			
REMARKS: The undersigned certifies the above to be true and correct to the best of his knowledge and belief.				

By: Greg Ogden, B.S.

Historical San Andres Water Samples Obtained from GO-Tech NM WAIDS Data Base

General Information About: Sample 6805			
NEW MEXICO 5			
API	3002523175	Sample Number	
Unit/Section/ Township/Range	H / 32 / 09S / 37E	Field	SAWYER WEST
County	LEA	Formation	SAN ANDRES
State	NM	Depth	
Lat/Long	33.4924812001, -103.1088385	Sample Source	HEATER TREATER
TDS (mg/L)	130973	Water Type	
Sample Date(MM/DD/YYYY)	11/5/1999 12:00:00 AM	Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	1750
Sodium (Na)		Chloride (Cl)	79829
Calcium (Ca)		Carbonate (CO ₃)	
Magnesium (Mg)		Bicarbonate (HCO ₃)	506
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)		Oxygen (O)	

General Information About: Sample 2653			
SANTA FE D			
API	3002503514	Sample Number	
Unit/Section/ Township/Range	C / 28 / 09S / 36E	Field	CROSSROADS
County	LEA	Formation	SAN ANDRES
State	NM	Depth	
Lat/Long	33.5106582000, -103.2813034	Sample Source	DST
TDS (mg/L)	184579	Water Type	
Sample Date(MM/DD/YYYY)	4/10/1950 12:00:00 AM	Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	700
Sodium (Na)		Chloride (Cl)	109678
Calcium (Ca)		Carbonate (CO ₃)	
Magnesium (Mg)		Bicarbonate (HCO ₃)	159
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)		Oxygen (O)	

General Information About: Sample 5785			
CATO SAN ANDRES UNIT			
API	3000520045	Sample Number	
Unit/Section/ Township/Range	D / 23 / 02S / 30E	Field	CATO
County	CHAVES	Formation	SAN ANDRES
State	NM	Depth	
Lat/Long	33.6107443004, -103.8509948	Sample Source	WELLHEAD
TDS (mg/L)	257780	Water Type	
Sample Date(MM/DD/YYYY)	6/14/1997 12:00:00 AM	Analysis Date(MM/DD/YYYY)	
Remarks/Description			
Cation Information (mg/L)		Anion Information (mg/L)	
Potassium (K)		Sulfate (SO)	430
Sodium (Na)		Chloride (Cl)	164000
Calcium (Ca)		Carbonate (CO ₃)	
Magnesium (Mg)		Bicarbonate (HCO ₃)	364
Barium (Ba)		Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H ₂ S)	
Strontium (Sr)		Carbon Dioxide (CO ₂)	
Iron (Fe)		Oxygen (O)	

McMillan, Michael, EMNRD

From: McMillan, Michael, EMNRD
Sent: Tuesday, August 02, 2016 9:42 AM
To: 'danny@pwllc.net'
Subject: RE: Nemo Fund I, LLC Lewis Fee SWD Well No. 1

Danny for our records, I am sending the same e-mail response as before
Thanks for the water samples.

OCD will require return receipt for the affected parties including the lessees and surface owner, so when you receive them e-mail them to me when you get them.

Will have spoken to you about circulating the 5-/1/2 inch casing to surface, based on the fact that the I believe in Section 9 there is an approved open-hole San Andres SWD injection the Cobra re-entry will be required to circulate that casing to the surface.

The same requirement for the other well.

Thanks
Mike

From: danny@pwllc.net [mailto:danny@pwllc.net]
Sent: Tuesday, August 02, 2016 9:37 AM
To: McMillan, Michael, EMNRD
Cc: Goetze, Phillip, EMNRD; Lowe, Leonard, EMNRD; Jones, William V, EMNRD
Subject: RE: Nemo Fund I, LLC Lewis Fee SWD Well No. 1

Michael,
Good morning and thank you for the information. Concerning your request for information:

- We will mail you the original Affidavit of Publication upon its receipt from the newspaper. The notice was scheduled to run in the Lovington Leader on Thursday, July 28. We should receive the AOP soon.
- The certified mail receipts were included in the application on the very last page. If you are also wanting copies of the signed signature cards, we can scan and email those to you upon their receipt. The notices were mailed on Thursday, July 28. We should have all the signature cards by the end of this week. Please advise.
- Attached are copies of additional Crossroad area San Andres produced water sample results. These include both a recent sample result from a Nemo well plus historical sample results from the GO-Tech NMAIDS data base.

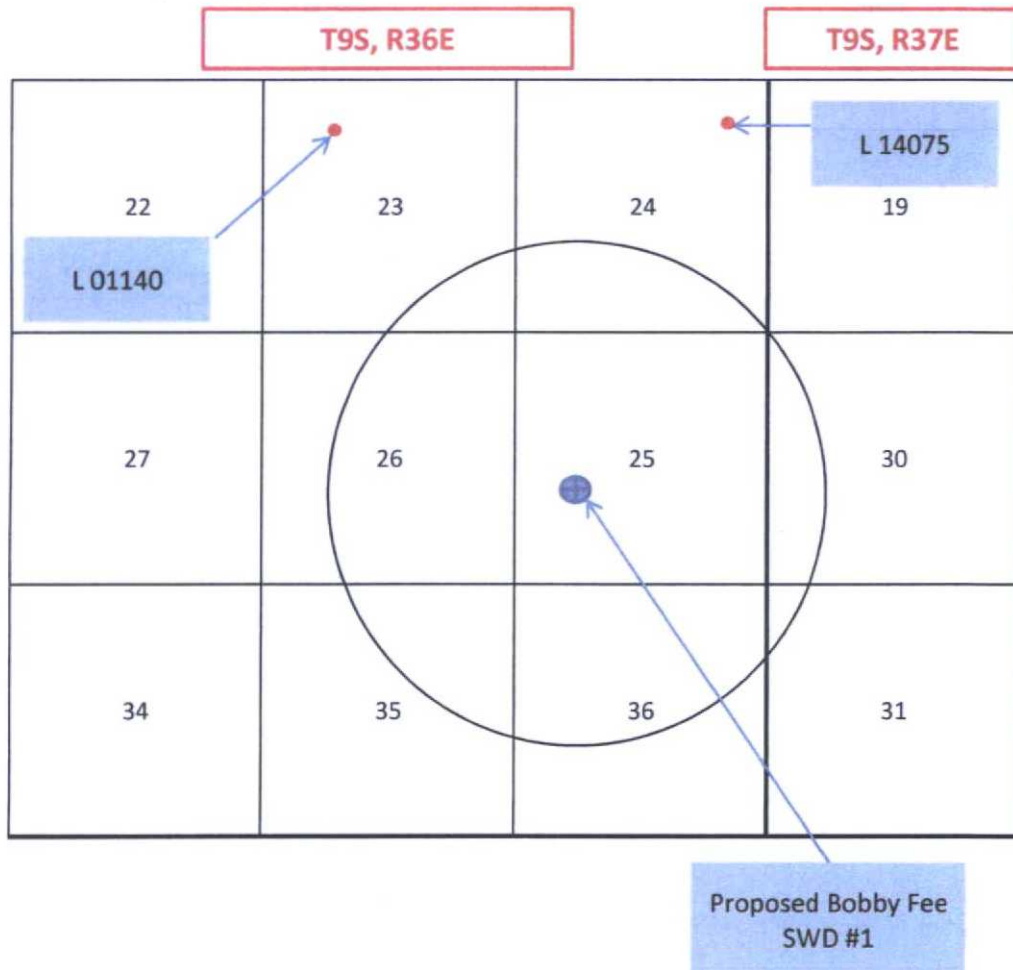
If you need any additional information, please let me know.

Thank you,
Danny J. Holcomb
Pueblo West, LLC
Cell: 806-471-5628
Email: danny@pwllc.net

----- Original Message -----

Subject: Nemo Fund I, LLC Lewis Fee SWD Well No. 1

Nemo Fund I, LLC
Bobby Fee SWD #1
1 Mile AOR for Water Wells



According to OSE records, there are no ground water wells located within the 1 mile AOR.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,

O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Soc	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
L 01140 POD1	L	LE		1	23	09S	36E			664240	3710696*		70	
L 14075 POD1	L	LE		4	2	2	24	09S	36E	666858	3710871	202		

Average Depth to Water: 70 feet

Minimum Depth: 70 feet

Maximum Depth: 70 feet

Record Count: 2

PLSS Search:

Section(s): 23, 24, 25, 26, 35, 36 Township: 09S Range: 36E

Both wells are outside the 1 mile AOR.

EXHIBIT "E"

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 30, 31

Township: 09S

Range: 37E

EXHIBIT "E"

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Legal Notice

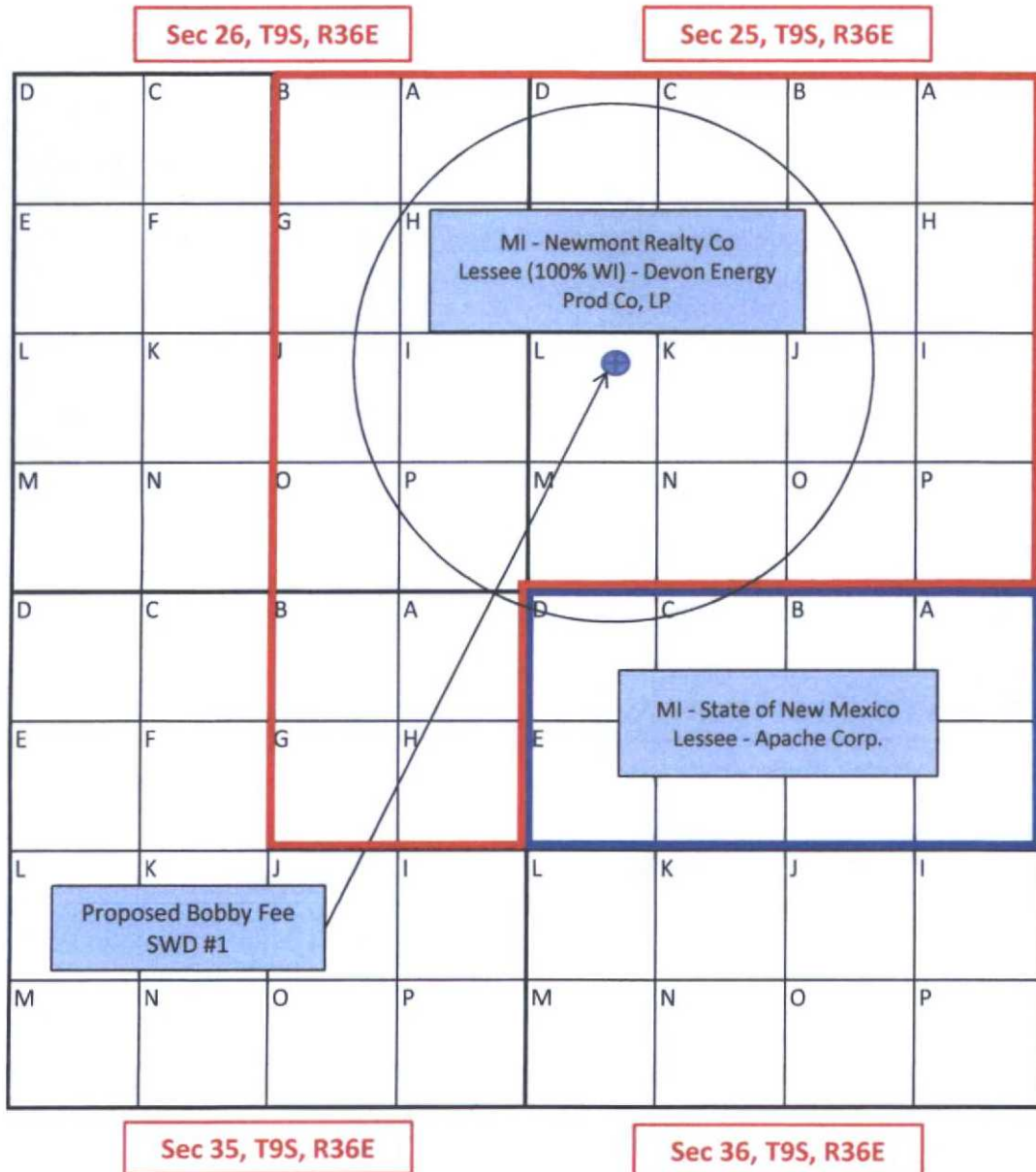
Nemo Fund I, L.L.C., 901 W. Missouri Ave, Midland, TX 79701 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to convert the Bobby Fee #1, API 30-025-34765, 2252 FSL X 990 FWL, Unit Letter "L", Section 25, T9S, R36E, Lea County, New Mexico from a temporary abandoned well to a commercial salt water disposal well. The proposed disposal interval is the Devonian formation through open hole completion between 12,285' – 12,488'. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated average disposal volume is 4000 BWPd with a maximum anticipated volume of 8000 BWPd. Anticipated disposal pressure is 0 (zero) psi with a maximum disposal pressure of 2457 psi. The well is located approximately 7.2 miles east-south-east of Crossroads, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Danny Holcomb at 806-471-5628.

The above legal notice is scheduled to be printed in the Lovington Leader newspaper on July 28, 2016. The original affidavit of publication will be forwarded to the NMOCD - Santa Fe upon its receipt.

EXHIBIT "F"

Nemo Fund I, LLC
Bobby Fee SWD #1
API # 30-025-34735
0.5 Mile AOR



This location 2252 FSL X 990 FWL
Surface Owner - Joe Edd Williams, et al
P. O. Box 1172, Seagraves, TX 79359
Drawing not to scale

Nemo Fund I, LLC
 Bobby Fee SWD #1
 API #30-025-34765

NOTIFICATION LIST

#	NAME	ADDRESS	CITY STATE ZIP	TYPE
1	Joe Edd Williams, et al	P. O. Box 1172	Seagraves, TX 79359	Surface Owner

Section 25, T9S, R36E, NMPM (All ULs)

#	NAME	ADDRESS	CITY STATE ZIP	TYPE
1	Newmont Realty Company	1700 Lincoln Street	Denver, CO 80203	Mineral Owner
2	Devon Energy Production Co, LP	20 N. Broadway	Oklahoma City, OK 73102	Lessee - 100% WI

Section 26, T9S, R36E, NMPM (ULs A, B, G, H, I, J, O, P)

#	NAME	ADDRESS	CITY STATE ZIP	TYPE
1	Newmont Realty Company	1700 Lincoln Street	Denver, CO 80203	Mineral Owner
2	Devon Energy Production Co, LP	20 N. Broadway	Oklahoma City, OK 73102	Lessee - 100% WI

Section 35, T9S, R36E, NMPM (ULs A, B, G, H)

#	NAME	ADDRESS	CITY STATE ZIP	TYPE
1	Newmont Realty Company	1700 Lincoln Street	Denver, CO 80203	Mineral Owner
2	Devon Energy Production Co, LP	20 N. Broadway	Oklahoma City, OK 73102	Lessee - 100% WI

Section 36, T9S, R36E, NMPM (ULs A, B, C, B, E, F, G, H)

#	NAME	ADDRESS	CITY STATE ZIP	TYPE
1	State of New Mexico Commissioner of Public Land	P. O. Box 1148	Santa Fe, NM 87504	Mineral Owner
2	Apache Corporation	2000 Post Oak Blvd, Suite 100	Houston, TX 77056-4400	Lessee

NMOCD Noticees

#	NAME	ADDRESS	CITY STATE ZIP
1	State of New Mexico NMOCD Engineering Bureau	1220 South St. Francis Drive	Santa Fe, NM 87505
2	State of New Mexico NMOCD District 1	1625 N. French Drive	Hobbs, NM 88240

EXHIBIT "F"

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SEAGRAVES, TX 79359

OFFICIAL USE

Certified Mail Fee	\$3.30	0275
Extra Services & Fees (check box, add fee if appropriate)	\$2.70	08
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage \$1.57

Total Postage and \$7.57

Sent To Joe Edd Williams, et al

Street and Apt. No. P. O. Box 1172

City, State, ZIP+4® Seagraves, TX 79359

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07/28/2016

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HOBBS, NM 88240

OFFICIAL USE

Certified Mail Fee	\$3.30	0275
Extra Services & Fees (check box, add fee if appropriate)	\$2.70	08
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

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Total Postage and \$7.57

Sent To State of New Mexico
NMOCD District 1

Street and Apt. No. 1625 N. French Drive

City, State, ZIP+4® Hobbs, NM 88240

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SANTA FE, NM 87504

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Extra Services & Fees (check box, add fee if appropriate)	\$2.70	08
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage \$1.57

Total Postage and \$7.57

Sent To State of New Mexico
Commissioner of Public Land

Street and Apt. No. P. O. Box 1148

City, State, ZIP+4® Santa Fe, NM 87504

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OKLAHOMA CITY, OK 73102

OFFICIAL USE

Certified Mail Fee	\$3.30	0275
Extra Services & Fees (check box, add fee if appropriate)	\$2.70	08
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage \$1.36

Total Postage and \$7.36

Sent To Devon Energy Production Co, LP

Street and Apt. No. 20 N. Broadway

City, State, ZIP+4® Oklahoma City, OK 73102

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HOUSTON, TX 77056

OFFICIAL USE

Certified Mail Fee	\$3.30	0275
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<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage \$1.36

Total Postage and \$7.36

Sent To Apache Corporation

Street and Apt. No. 2000 Post Oak Blvd, Suite 100

City, State, ZIP+4® Houston, TX 77056-4400

PS Form 3800, Apr

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Here

07/28/2016

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DENVER, CO 80203

OFFICIAL USE

Certified Mail Fee	\$3.30	0275
Extra Services & Fees (check box, add fee if appropriate)	\$2.70	08
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage \$1.36

Total Postage and \$7.36

Sent To Newmont Realty Company

Street and Apt. No. 1700 Lincoln Street

City, State, ZIP+4® Denver, CO 80203

PS Form 3800, Apr

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Here

07/28/2016

From: "McMillan, Michael, EMNRD" <Michael.McMillan@state.nm.us>
Date: Mon, August 01, 2016 5:11 pm
To: "danny@pwillc.net" <danny@pwillc.net>
Cc: "Goetze, Phillip, EMNRD" <Phillip.Goetze@state.nm.us>, "Lowe, Leonard, EMNRD" <Leonard.Lowe@state.nm.us>, "Jones, William V, EMNRD" <WilliamV.Jones@state.nm.us>

Danny:

I received your administrative application for the Lewis Fee SWD Well No. 1 on August 1, 2016

Your application has been placed in suspense until the following information is received:

- Affidavit of publication
- Return receipt for affected parties including surface owner, and lessees within ½ mile AOR
- Water sample from the San Andres formation-the Chaveroo, Sawyer, and Cato fields are in the vicinity.

Thank You

Michael A. McMillan

Engineering Bureau, Oil Conservation Division
1220 South St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448 F: 505.476.3462
Michael.mcmillan@state.nm.us

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a thrice a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Legal Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of July 28 , 2016 and ending with the issue of July 28 , 2016.

And that the cost of publishing said notice is the sum of \$ 34.46 which sum has been (Paid) as Court Costs.

Joyce Clemens

Joyce Clemens, Advertising Manager
Subscribed and sworn to before me this 2nd
day of August , 2016.

Gina Fort

Gina Fort
Notary Public, Lea County, New Mexico
My Commission Expires June 30, 2018



Legal Notice

Nemo Fund I, L.L.C., 901 W. Missouri Ave, Midland, TX 79701 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to convert the Bobby Fee #1, API 30-025-34765, 2252 FSL X 990 FWL, Unit Letter "L", Section 25, T9S, R36E, Lea County, New Mexico from a temporary abandoned well to a commercial salt water disposal well. The proposed disposal interval is the Devonian formation through open hole completion between 12,285' - 12,488'. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated average disposal volume is 4000 BWPD with a maximum anticipated volume of 8000 BWPD. Anticipated disposal pressure is 0 (zero) psi with a maximum disposal pressure of 2457 psi. The well is located approximately 7.2 miles east-south-east of Crossroads, New Mexico. All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Danny Holcomb at 806-471-5628.

Published in the Lovington Leader July 28, 2016

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SEAGRAVES, TX 79359

OFFICIAL USE

Certified Mail Fee \$3.30

Extra Services & Fees (check box, add fee to Certified Mail)

<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.57

Total Postage and \$7.57

Sent To Joe Edd Williams, et al

Street and Apt. No. P. O. Box 1172

City, State, ZIP+4® Seagraves, TX 79359

PS Form 3800-A

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Joe Edd Williams, et al
 P. O. Box 1172
 Seagraves, TX 79359

2. Article Number (Transfer from service label)

7015 0640 0000 3691 8129

PS Form 381-1, April 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Cindy Durham

☐ Agent ☐ Addressee

B. Received by (Printed Name)

Cindy Durham

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

AUG 1 2016

3. Service Type

☐ Adult Signature ☐ Priority Mail Express®

☐ Adult Signature Restricted Delivery ☐ Registered Mail™

☐ Certified Mail® ☐ Registered Mail Restricted Delivery

☐ Certified Mail Restricted Delivery ☐ Return Receipt for Merchandise

☐ Collect on Delivery ☐ Signature Confirmation™

☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery

PS Form 381-1, April 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service
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ENGLEWOOD, CO 80111

Certified Mail Fee \$3.30

Extra Services & Fees (check box, add fee to postage)

☐ Return Receipt (hardcopy) \$0.00

☐ Return Receipt (electronic) \$0.00

☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.78

Total Postage and Fees \$7.78

Sent To Newmont Realty Company

Street and Apt. No. 6363 South Fiddlers Green Circle

City, State, ZIP+4® Greenwood Village, CO 80111

PS Form 3800, A

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 AMARILLO, TX 79124
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Tracking Number: 70150540000036910273

Delivered

Product & Tracking Information

Postal Product:
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Features:

Certified Mail™

Return Receipt

See tracking for related item: 950940212205246916433

Available Actions

Text Updates

Email Updates

DATE/TIME	STATUS/LOCATION	LOCATION
August 10, 2016, 4:28 pm	Delivered Left with Individual	ENGLEWOOD, CO 80111

Your item was delivered to an individual at the address of 4:28 pm on August 10, 2016 in ENGLEWOOD, CO 80111

August 10, 2016, 10:00 am	Business Closed	ENGLEWOOD, CO 80111
August 10, 2016, 8:28 am	Departed USPS Destination Facility	DENVER, CO 80202
August 10, 2016, 8:05 am	Arrived at USPS Destination Facility	DENVER, CO 80202
August 10, 2016, 8:00 am	Departed USPS Facility	AMARILLO, TX 79120
August 10, 2016, 6:05 am	Arrived at USPS Origin Facility	AMARILLO, TX 79120
August 10, 2016, 5:15 pm	Departed Post Office	AMARILLO, TX 79124
August 10, 2016, 12:05 pm	Acceptance	AMARILLO, TX 79124

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Tracking (or receipt) number:

Track It

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OKLAHOMA CITY, OK 73102

Certified Mail Fee \$3.30

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.36

Total Postage and \$7.36

Sent To **Devon Energy Production Co, LP**
 Street and Apt. No. **20 N. Broadway**
 City, State, ZIP+4® **Oklahoma City, OK 73102**

PS Form 3800, April 2015

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<p>1. Complete items 1, 2, and 3.</p> <p>2. Print your name and address on the reverse so that we can return the card to you.</p> <p>3. Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Devon Energy Production Co, LP 20 N. Broadway Oklahoma City, OK 73102</p>	<p>A. Signature <i>[Signature]</i></p> <p>B. Received by (Printed Name) <i>[Signature]</i></p> <p>C. Date of Delivery 07/28/2016</p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: 333 W. Sheridan Ave OKC OK, 73102</p>														
<p>2. Article Number (Transfer from service label)</p> <p>7015 0640 0000 3691 8143</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Insured Mail (over \$500)															

PS Form 3811, April 2015 PSN 7530-02-000-9053

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SANTA FE NM 87504

Certified Mail Fee \$3.30
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$2.70
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$1.57

Total Postage and Fees \$7.57

Sent To State of New Mexico
 Commissioner of Public Land
 Street and Apt. No. P. O. Box 1148
 City, State, ZIP+4® Santa Fe, NM 87504

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07/28/2016

PS Form 3800, April 2015

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 State of New Mexico
 Commissioner of Public Land
 P. O. Box 1148
 Santa Fe, NM 87504

9590 9403 0102 5077 6030 73

2. Article Number (Transfer from service label)
 7015 0640 0000 3691 8174

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X  ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

USPS NM 87501
 AUG - 1 2016


3. Service Type
☐ Adult Signature ☐ Registered Mail™
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
☐ Certified Mail® ☐ Return Receipt for Merchandise
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
☐ Insured Mail ☐ Registered Mail Restricted Delivery (over \$500)

PS Form 3811, April 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7015 0640 0000 3691 8150

U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
HOUSTON, TX 77056 OFFICIAL USE	
Certified Mail Fee \$3.30	0275 08
Extra Services & Fees (check box, add fee if appropriate)	Postmark Here
<input type="checkbox"/> Return Receipt (hardcopy) \$0.00	07/28/2016
<input type="checkbox"/> Return Receipt (electronic) \$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery \$0.00	
<input type="checkbox"/> Adult Signature Required \$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery \$0.00	
Postage \$1.36	
Total Postage and \$7.36	
Sent To Apache Corporation	
Street and Apt. No. 2000 Post Oak Blvd, Suite 100	
City, State, ZIP+4® Houston, TX 77056-4400	
PS Form 3800, A	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to: Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400	B. Received by (Printed Name) C. Date of Delivery Roy, R. / 8/1/16 8-1-16
2. Article Number (Transfer from service label) 7015 0640 0000 3691 8150	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
PS Form 3811, April 2015 PSN 7530-02-000-9053	Domestic Return Receipt

2015 0640 0000 3691 8167

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HOBBS, NM 88240

OFFICIAL USE

Certified Mail Fee \$3.30

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.57

Total Postage and \$7.57

Sent To State of New Mexico
 NMOC District 1
 1625 N. French Drive
 Hobbs, NM 88240

City, State, ZIP+4®

PS Form 3800, Apr 2015

0275 08

Postmark Here

07/28/2016

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>State of New Mexico NMOC District 1 1625 N. French Drive Hobbs, NM 88240</p> <p>2. Article Number (Transfer from service label)</p> <p>2015 0640 0000 3691 8167</p>	<p>A. Signature</p> <p><i>[Signature]</i></p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p><i>[Signature]</i></p> <p>C. Date of Delivery</p> <p>8-1-16</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

PS Form 3811, April 2015 PSN 7530-02-000-9053

Domestic Return Receipt



C-101 Review Checklist: Received 8/10/2016 Add. Request: 8/10/2016 Reply Date: 8/10/2016 Suspended: _____ [Ver 15]

ORDER TYPE: WFX / PMX / SWD Number: _____ Order Date: _____ Legacy Permits/Orders: 540-769

Well No. 1 Well Name(s): Bobby Lee

API: 30-0 25-34-765 Spud Date: 12/1/2010 New or Old: N (UIC Class II Primacy 03/07/1982)

Footages 2252 FSL, 990 FUL Lot _____ or Unit 2 Sec 25 Tsp 95 Rge 36E County Lea

General Location: 22 miles NE Tatum Pool: SLD, Devonian Pool No.: 96101

BLM 100K Map: Elida Operator: Nemo Fund LLC OGRID: 310K09 Contact: Denny Hozcomb, agent

COMPLIANCE RULE 5.9: Total Wells: 16 Inactive: 1 Fincl Assur: X Compl. Order? MA IS 5.9 OK? X Date: 8-16-2016

WELL FILE REVIEWED ☒ Current Status: T/A

WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☒ Logs in Imaging: _____

Planned Rehab Work to Well: _____

Well Construction Details		Sizes (in)	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned ___ or Existing ___ Surface	<u>12 1/2 / 13 3/8</u>	<u>450</u>	Stage Tool	<u>540</u>	<u>Circulated/Sump</u>
Planned ___ or Existing ___ Interm/Prod	<u>12 1/4 / 8 5/8</u>	<u>4200</u>		<u>1215</u>	<u>Surface/Viscous</u>
Planned ___ or Existing ___ Interm/Prod	<u>7 7/8 / 5 1/2</u>	<u>12285</u>			<u>Surface</u>
Planned ___ or Existing ___ Prod/Liner					
Planned ___ or Existing ___ Liner					
Planned ___ or Existing <u>OH</u> / PERF	<u>12 3/8 / 12 1/2</u>		Inj Length <u>203'</u>	Completion/Operation Details:	
Injection Lithostratigraphic Units:		Depths (ft)	Injection or Confining Units	Tops	Drilled TD <u>12288</u> PBTD _____
Adjacent Unit: Litho. Struc. Por.	<u>Dev</u>	<u>12236</u>			NEW TD <u>448</u> NEW PBTD _____
Confining Unit: Litho. Struc. Por.	<u>WD</u>	<u>12116</u>			NEW Open Hole <input checked="" type="checkbox"/> or NEW Perfs <input type="checkbox"/>
Proposed Inj Interval TOP:					Tubing Size <u>2 7/8</u> in. Inter Coated? _____
Proposed Inj Interval BOTTOM:					Proposed Packer Depth <u>12250</u> ft
Confining Unit: Litho. Struc. Por.					Min. Packer Depth <u>12185</u> (100-ft limit)
Adjacent Unit: Litho. Struc. Por.					Proposed Max. Surface Press. <u>2457</u> psi
					Admin. Inj. Press. <u>2457</u> (0.2 psi per ft)

AOR: Hydrologic and Geologic Information

POTASH: R-111-P MA Noticed? _____ BLM Sec Ord ☐ WIPP ☐ Noticed? _____ Salt/Salado T: _____ B: _____ NW: Cliff House fm _____

FRESH WATER: Aquifer Quaternary Max Depth 70' HYDRO AFFIRM STATEMENT By Qualified Person ☐

NMOSE Basin: Lea CAPITAN REEF: thru adj NA No. Wells within 1-Mile Radius? 0 FW Analysis _____

Disposal Fluid: Formation Source(s) S. A Analysis? Y On Lease ☐ Operator Only ☐ or Commercial ☒

Disposal Int: Inject Rate (Avg/Max BWPD): 4K/OK Protectable Waters? _____ Source: _____ System: Closed or Open

HC Potential: Producing Interval? _____ Formerly Producing? _____ Method: Logs/DST/P&A/Other _____ 2-Mile Radius Pool Map ☐

AOR Wells: 1/2-M Radius Map? Y Well List? 2 Total No. Wells Penetrating Interval: 2 Horizontals? 0

Penetrating Wells: No. Active Wells 0 Num Repairs? _____ on which well(s)? _____ Diagrams? _____

Penetrating Wells: No. P&A Wells 0 Num Repairs? _____ on which well(s)? _____ Diagrams? X

NOTICE: Newspaper Date 7/28/2016 Mineral Owner Newmont Realty Surface Owner 20001 N. Date _____

RULE 26.7(A): Identified Tracts? Y Affected Persons: Devon, Newmont Realty Corp N. Date 8/15/2016

Order Conditions: Issues: Require SWAB TEST, squeeze ATOK, PENTS,

Add Order Cond: Run B-B-LT or S-B-Surface

C-B-L LHS analysis merit. Must submit
XV Inactive well to be a SWD prior to injection.