3R-1042

Dugan Pipeline's

Date 8/22/2016

OIL CONS. DIV DIST. 3

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JUL 09 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	atior	and Co	rrective A	ction				
						OPERA'	ГOR			al Report		Final Report
Name of Co	ompany	Dugan Pr	oduction	Corp		Contact: Ne	il Haws					•
		Farmington				Telephone 1	No. 505-635-31	24				
		Mesa/Big Fi				Facility Typ						
				100		D 1 1			ADIN	27/4		
Surface Ow	ner: Feder	al		Mineral C	wner:	Federal			API No). N/A		
		,		LOCA	TIO	OF RE	LEASE					
Unit Letter UNK	Section 15	Township 30N	Range 14W	Feet from the	North/	South Line	Feet from the	East/V	Vest Line	County San Juan		
				Latitude: _36.8				<u> </u>				
				NAT	URE	OF REL						
Type of Rele							Release: unknow			Recovered: 1		
Source of Re	lease: Pipe	line				Date and I unknown	Iour of Occurrence	ce		Hour of Dis		0
Was Immedi	ate Notice (Yes [No Not Re	equired	If YES, To Shari Keto	Whom? hum and Roger I	Herrera (BLM); Co	ry Smith (N	MOCE))
By Whom? I							Iour: 7/2/15 @ 09					
Was a Water	course Read		Yes [] No		If YES, Vo	olume Impacting t (minimal)	the Wate	ercourse.			
				* The ground was was 6-12 inches w			o a small wash, th	ne produ	ced water s	spill traveled	l in the	wash in a
Describe Cau of pipeline to welders imm	use of Proble prevent fur ediately beg	em and Reme rther spillage. gan repairing	dial Actio On 7-2-1 the line.	n Taken.* source 5 employees response.* (Off Locat	of the s	spill which wo the site and	dug up the line lo	cating a	small hole	on the top	side of	the steel line,
results	a Affected	and Cicanup	Action 1 a	ken. (On Local	ion) wa	ici went dire	try into the wash	uaveiiii	g southwes	of 055 feet.	Jicanu	pending test
I hereby certifications a public health should their or the enviro	Il operators or the envi operations h nment. In a	are required to ronment. The nave failed to	to report as acceptana adequately OCD accep	e is true and comp nd/or file certain r ce of a C-141 repo v investigate and r otance of a C-141	elease n ort by the emediat	otifications a e NMOCD m e contaminat	nd perform correct arked as "Final R on that pose a thr te the operator of	etive act eport" d eat to gr responsi	ions for rel loes not rel cound water ibility for c	eases which ieve the ope r, surface wa ompliance v	may en rator of ater, hu with any	ndanger f liability man health
Signature:	In	a.W.J	iel				OIL CON	SERV		DIVISIO	<u>N</u>	1

Date: 7/2/15 * Attach Additional Sheets If Necessary

E-mail Address: neil.haws@duganproduction.com

Phone: 505-635-3124

Printed Name: Neil Haws

Title: Environmental

TPH, Btex, Benzers, AND Chlorides.

Expiration Date:

Attached

#NCS 1521538451

Approval Date:

Conditions of Approval:

Approved by Environmental Specialist:

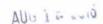
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources AUG 15 2016

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Name of Company Dugan Production Corp Contact: Neil Haws Address PO Box 420, Farmington NM 87499-0420 Telephone No. 505-635-3124 Facility Name: Pinon Mesa/Big Field 9 Facility Type: Pipeline Surface Owner: Federal Mineral Owner: Federal API No. N/A LOCATION OF RELEASE Unit Letter Section Township Range 14W Feet from the North/South Line Feet from the East/West Line County San Juan Latitude: 36.809920 Longitude: -108.291963	Final Repor
Address PO Box 420, Farmington NM 87499-0420 Facility Name: Pinon Mesa/Big Field 9 Surface Owner: Federal Mineral Owner: Federal LOCATION OF RELEASE Unit Letter UNK Section 15 North/South Line Feet from the UNK San Juan Latitude: 36.809920 Longitude: -108.291963	
Facility Name: Pinon Mesa/Big Field 9 Facility Type: Pipeline Surface Owner: Federal Mineral Owner: Federal API No. N/A LOCATION OF RELEASE Unit Letter Section Township 15 North/South Line Feet from the North/South Line Feet from the San Juan Latitude: 36.809920 Longitude: -108.291963	
Surface Owner: Federal Mineral Owner: Federal API No. N/A LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County San Juan Latitude: 36.809920 Longitude: -108.291963	
LOCATION OF RELEASE Unit Letter UNK Section 15 Township 14W Feet from the North/South Line Feet from the Latitude: 36.809920 Longitude: -108.291963	
Unit Letter Section Township Range 14W Feet from the North/South Line Feet from the East/West Line County San Juan Latitude: 36.809920 Longitude: -108.291963	
Unit Letter UNK Section 15 Township 30N Range 14W Feet from the North/South Line Feet from the East/West Line County San Juan Latitude: 36.809920 Longitude: -108.291963	
UNK 15 30N 14W San Juan Latitude: 36.809920 Longitude: -108.291963	
NATIDE OF DELEASE	
NATURE OF RELEASE Type of Release: Produced Water Volume of Release: unknown Volume Recovered: None	
Source of Release: Pipeline Date and Hour of Occurrence Date and Hour of Discovery	
unknown 7/1/15 @ approx. 1600 hrs.	
Was Immediate Notice Given? If YES, To Whom?	
)
By Whom? Rodger Mullins Date and Hour: 7/2/15 @ 0900 hrs.	
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.	
✓ Yes □ No Unknown (minimal)	
If a Watercourse was Impacted, Describe Fully.* The ground was wel from the line into a small wash, the produced water spill traveled in the southwest direction for 635 feet. The spill area was 6-12 inches wide down the wash.	wash in a
Describe Cause of Problem and Remedial Action Taken.* source of the spill which was the underground 8 inch steel line. Employees shut in of pipeline to prevent further spillage. On 7-2-15 employees responded to the site and dug up the line locating a small hole on the top side of the welders immediately began repairing the line. Final Report: As per e-mail received on 7/21/15, from Shari Ketcham (BLM) advising that the soil samples were below regulatory standards, a backfill if needed; remediation is completed. Describe Area Affected and Cleanup Action Taken.* (Off Location) Water went directly into the wash traveling southwest 635 feet. Cleanup results I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may en public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of	nuthorizing pending test
hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, hur or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any ederal, state, or local laws and/or regulations.	man health
Signature: OIL CONSERVATION DIVISION Assemble Free intermed to Free in light to the second to the	- <
Printed Name: Neil Haws Approved by Environmental Specialist:	~
Title: Environmental Approval Date: 8/22/16 Expiration Date:	
E-mail Address: neil.haws@duganproduction.com Conditions of Approval: Attached Date: 1/11/16 Phone: 505-326-4548	





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

July 14, 2015

MIKE SANDOVAL

DUGAN PRODUCTION

P. O. BOX 420

FARMINGTON, NM 87499

RE: PIPELINE

Enclosed are the results of analyses for samples received by the laboratory on 07/07/15 9:49.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab-accred-certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



DUGAN PRODUCTION MIKE SANDOVAL P. O. BOX 420 FARMINGTON NM, 87499 Fax To: (505) 327-4043

Received: 07/07/2015 Reported: 07/14/2015

Project Name: **PIPELINE** Project Number: PINON/BIGFIELD

Project Location: NOT GIVEN Sampling Date:

07/02/2015

Sampling Type: Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: PINON/BIGFIELD LOT #1 (H501720-01)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	07/14/2015	ND	2.46	123	2.00	1.05	
Toluene*	< 0.050	0.050	07/14/2015	ND	2.21	110	2.00	0.366	
Ethylbenzene*	< 0.050	0.050	07/14/2015	ND	2.17	108	2.00	1.47	
Total Xylenes*	< 0.150	0.150	07/14/2015	ND	6.46	108	6.00	1.94	
Total BTEX	<0.300	0.300	07/14/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	113	% 61-154	(
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	992	16.0	07/10/2015	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/09/2015	ND	178	88.9	200	0.656	
DRO >C10-C28	<10.0	10.0	07/09/2015	ND	175	87.4	200	0.406	
Total TPH C6-C28	<10.0	10.0	07/09/2015	ND	352	88.1	400	0.532	
Surrogate: 1-Chlorooctane	71.4	% 47.2-15	7			III.			
Surrogate: 1-Chlorooctadecane	75.7	% 52.1-17	6						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whitsoever shall be deemed walved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keens



DUGAN PRODUCTION MIKE SANDOVAL P. O. BOX 420 FARMINGTON NM, 87499 Fax To: (505) 327-4043

Received:

07/07/2015

Reported:

07/14/2015

Project Name:

PIPELINE

Project Number:

PINON/BIGFIELD

Project Location:

NOT GIVEN

Sampling Date:

07/02/2015

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: PINON/BIGFIELD LOT #2 (H501720-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	< 0.050	0.050	07/14/2015	ND	2.46	123	2.00	1.05	
Toluene*	< 0.050	0.050	07/14/2015	ND	2.21	110	2.00	0.366	
Ethylbenzene*	< 0.050	0.050	07/14/2015	ND	2.17	108	2.00	1.47	
Total Xylenes*	< 0.150	0.150	07/14/2015	ND	6.46	108	6.00	1.94	
Total BTEX	<0.300	0.300	07/14/2015	ND	í				
Surrogate: 4-Bromofluorobenzene (PIL	113 %	61-154							
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	512	16.0	07/10/2015	ND	400	100	400	3.92	
TPH 8015M	mg/	kg	Analyze	d By: MS					1
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/09/2015	ND	178	88.9	200	0.656	
DRO >C10-C28	<10.0	10.0	07/09/2015	ND	175	87.4	200	0.406	
Total TPH C6-C28	<10.0	10.0	07/09/2015	ND	352	88.1	400	0.532	
Surrogate: 1-Chlorooctane	85.1	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	89.25	6 52.1-17	6						

Cardinal Laboratories

*=Accredited Analyte

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Celley D. Keene



DUGAN PRODUCTION
MIKE SANDOVAL
P. O. BOX 420
FARMINGTON NM, 87499
Fax To: (505) 327-4043

Received: Reported: 07/07/2015

07/14/2015

Project Name: Project Number:

PIPELINE PINON/BIGFIELD

Project Location:

NOT GIVEN

Sampling Date:

Sample Received By:

07/02/2015 Soil

Sampling Type:

Sampling Condition:

Cool & Intact

Jodi Henson

Sample ID: PINON/BIGFIELD LOT #3 (H501720-03)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/14/2015	ND	2.46	123	2.00	1.05	
Toluene*	< 0.050	0.050	07/14/2015	ND	2.21	110	2.00	0.366	
Ethylbenzene*	< 0.050	0.050	07/14/2015	ND	2.17	108	2.00	1.47	
Total Xylenes*	< 0.150	0.150	07/14/2015	ND	6.46	108	6.00	1.94	
Total BTEX	<0.300	0.300	07/14/2015	ND					
Surrogate: 4-Bromofluorobenzene (PIL	112 9	% 61-154							
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	07/10/2015	ND	400	100	400	3.92	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/09/2015	ND	178	88.9	200	0.656	
DRO >C10-C28	<10.0	10.0	07/09/2015	ND	175	87.4	200	0.406	
Total TPH C6-C28	<10.0	10.0	07/09/2015	ND	352	88.1	400	0.532	
Surrogate: 1-Chlorooctane	89.8	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	96.8	% 52.1-17	6						

Cardinal Laboratories

*=Accredited Analyte

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Celegy theene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celeg D. Keens



CHAIN OF CUSTODY RECORD

FOR C	GAL USE ONLY
GA	L JOB #

Client: Dugan Production
Contact: Mike Sandoval
Address:

7 1001 1007

Phone Number: 505-330-0929
Email:

NOTES:

- 1) Ensure proper container packaging.
- 2) Ship samples promptly following collection.
- 3) Designate Sample Reject Disposition.

Project Name: pipeline

Table 1. - Matrix Type

1 = Surface Water, 2 = Ground Water

3 = Soil/Sediment, 4 = Prod.W., 5 = Oil

6 = Waste, 7 = Other (Specify)

Samplers Signature

Lab Name: Green Ana	•			970) 24			AX (_						Anal	yses R	equired	d	,	244	2
Address: 75 Suttle 5	Street, Duran	1go, CO 81	303		WWV	w.gree	enan	alyti	ical.	.con	n		N						2000	1
	Colle	ction		Miscell	aneous	S		Pre	serv	ative	(s)		Benz						011	~
Sample ID H561 7 20	Date	Time	Collected by: (Init.)	Matrix Type From Table 1	No. of Containers	Sample Filtered ? Y/N	Unpreserved (Ice Only)	HN03	НСГ	H2SO4	NAOH	Other (Specify)	Betek, ChoTPH						Co	omments
Penen / Bio field	7-2-15	1:20											X							
Properties Sield	7-2-15	V:30											X							
Pinen/Bigfield Pinen/Bigfield Linen/Bigfield	7-215	1:40											X							
11/11/03		100																		
																		\Box		
0.	10	. ,								Δ										
elinquished by:	Park	4		Date:	6/1	5	Time Time	2:3)	Rege	TIAN CO	d	in Cl	Par				Date:	12/15	Time: /43 Time/oOC

OIL CONS. DIV DIST. 3

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

AUG 1 5 2016

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division Santa Fe, NM 87505

1220 South St. Francis Dr.

			Rele	ease Notific	eation	and Co	rrective A	ction				
						OPERAT	OR		Initia	al Report	\boxtimes	Final Report
Name of Co							odger Mullins					
Address P Facility Nan		20, Farmington Mesa/Big		87499-0420		Felephone N	No. 505-326-4 e Pipeline	548				
			rieiu #9			racility Typ	e ripellile					
Surface Own * Big Field #9 Trans	ner Fede	eral	radica #005 w	Mineral C)wner	Federal			API No			
Big Fleid #9 Trans	rer Station #2 io	cated at the Pole's Pa	radise #905 W		TION	OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/Wes	t Line	County		
Unknown	15	30N	14W							San Juan		
				Latitude 36.	80988	Longitude	108.29194	_				
7				NAT	URE	OF RELI	EASE					
Type of Relea							Release unknown			Recovered n		
Source of Rel	ease Pip	eline				Date and H unknown	our of Occurrence			Hour of Dise approx. 13		
Was Immedia	ite Notice (Yes [No Not Re	equired	If YES, To	Whom? owell – NMOCD	& Shari K	etcham .	- BLM		
By Whom? R	odger Mul		103	THO I HOUSE	equired		our 1/16/14 @		ctentani	DEIT		
Was a Water							lume Impacting t		ourse.			
		\boxtimes	Yes] No								
If a Watercou					*							
Water ran app	proximately	y 20 feet then	went into	a wash and ran ap	proxima	tely one-half	mile.					
D 11 C	an 11	I D										
		em and Reme		n Taken.* ing water to pipel	ine was s	shut off. Ten	porary dike was	built to sto	n flow o	f water whil	e nineli	ine was
draining.	open possi	ory nom need	io. meom	ing water to piper	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		potary unite mas	outil to be	710 11 0		· p.pen	ine was
Describe Are	a Affected	and Cleanup	Action Tal	cen.*								
Water went d	irectly into	wash and ran	approxim	ately one-half mil								
				Kelly, NMOCD) rds and that no fu					as advise	ed by Shari	Ketcha	m of the
											375	
				is true and comp								
				nd/or file certain r ce of a C-141 repo								
should their o	perations h	nave failed to	adequately	investigate and r	emediate	contaminati	on that pose a thr	eat to grou	nd water	r, surface wa	ter, hur	man health
		addition, NMC ws and/or regu		otance of a C-141	report do	es not reliev	e the operator of	responsibil	ity for c	ompliance w	ith any	other
rederal, state,	or local la	ws and/or regu	nations.				OIL CON	SERVA	TION	DIVISIO	N	1 127
G.	1.	711 1.	0				312 0 0 1 1		/	7 /		1
Signature:	Vypo	M. Fe	LV.				F : .10		//	U		1
Finted Name	: Rodger	Mullins			F	Approved by	Environmental S	pecialist:	C"	2	1	1
Title: Produ	ction Forer	man				Approval Dat	e: 8/22/1	6 Ext	oiration	Date:		
			. v.				7 7	LA	C			
E-mail Addre	ss: rmulli	ns@duganpro	duction.co	om	(Conditions of	Approval:			Attached		
Date: Augus	t 8, 2016	Phone:	505-327-	-4648		_						
		ets If Necess		1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1						J.		3

#1005 141 252 8765



January 27, 2014

RODGER MULLINS
DUGAN PRODUCTION
P. O. BOX 420
FARMINGTON, NM 87499

RE: BIG FIELD PIPELINE SPILL

Enclosed are the results of analyses for samples received by the laboratory on 01/21/14 11:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited accredited analytes are denoted by www.tceq.texas.gov/field/qa/lab accredited accredi

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



DUGAN PRODUCTION RODGER MULLINS P. O. BOX 420 FARMINGTON NM, 87499 Fax To: (505) 327-4043

Received:

01/21/2014

Reported: Project Name: 01/27/2014

BIG FIELD PIPELINE SPILL

Project Number: Project Location: NONE GIVEN

NOT GIVEN

Sampling Date:

01/17/2014

Soil

Sampling Type: Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: #1 (H400183-01)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	85	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	01/24/2014	ND	1.99	99.5	2.00	4.14	
Toluene*	< 0.050	0.050	01/24/2014	ND	1.95	97.7	2.00	4.54	
Ethylbenzene*	< 0.050	0.050	01/24/2014	ND	1.94	96.8	2.00	4.05	
Total Xylenes*	< 0.150	0.150	01/24/2014	ND	5.66	94.3	6.00	4.10	
Total BTEX	<0.300	0.300	01/24/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	106	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	01/23/2014	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/23/2014	ND	205	103	200	1.62	
DRO >C10-C28	<10.0	10.0	01/23/2014	ND	199	99.7	200	2.03	
Total TPH C6-C28	<10.0	10.0	01/23/2014	ND	404	101	400	1.82	
Surrogate: 1-Chlorooctane	86.7	% 65.2-14	10						
Surrogate: 1-Chlorooctadecane	958	% 63.6-15	4						

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Celey D. Keine



DUGAN PRODUCTION RODGER MULLINS P. O. BOX 420 FARMINGTON NM, 87499 Fax To: (505) 327-4043

Received:

01/21/2014

Reported:

01/27/2014

Project Name:

BIG FIELD PIPELINE SPILL

Project Number: Project Location: NONE GIVEN

NOT GIVEN

Sampling Date:

01/17/2014

Sampling Type:

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: #2 (H400183-02)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2014	ND	1.99	99.5	2.00	4.14	
Toluene*	<0.050	0.050	01/24/2014	ND	1.95	97.7	2.00	4.54	
Ethylbenzene*	< 0.050	0.050	01/24/2014	ND	1.94	96.8	2.00	4.05	
Total Xylenes*	< 0.150	0.150	01/24/2014	ND	5.66	94.3	6.00	4.10	
Total BTEX	<0.300	0.300	01/24/2014	ND					
Surrogate: 4-Bromofluoroberzene (PIL	108	% 89.4-12	6						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/23/2014	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/23/2014	ND '	205	103	200	1.62	
DRO >C10-C28	<10.0	10.0	01/23/2014	ND	199	99.7	200	2.03	
Total TPH C6-C28	<10.0	10.0	01/23/2014	ND	404	101	400	1.82	
Surrogate: 1-Chlorooctane	91.7	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	95.6	% 63.6-15	4						

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*=Accredited Analyte

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Celey D. Keine



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Received:

01/21/2014

Reported:

01/27/2014

Project Name:

BIG FIELD PIPELINE SPILL

Project Number: Project Location: NONE GIVEN

93 4 %

63.6-154

NOT GIVEN

Sampling Date:

01/17/2014

Sampling Type:

Soil

Sampling Condition: Sample Received By: Cool & Intact

Jodi Henson

Sample ID: #3 (H400183-03)

BTEX 80218	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	01/24/2014	ND	1.99	99.5	2.00	4.14	
Toluene*	< 0.050	0.050	01/24/2014	ND	1.95	97.7	2.00	4.54	
Ethylbenzene*	< 0.050	0.050	01/24/2014	ND	1.94	96.8	2.00	4.05	
Total Xylenes*	< 0.150	0.150	01/24/2014	ND	5.66	94.3	6.00	4.10	
Total BTEX	<0.300	0.300	01/24/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	107 9	89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	01/23/2014	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/24/2014	ND	205	103	200	1.62	
DRO >C10-C28	<10.0	10.0	01/24/2014	ND	199	99.7	200	2.03	
Total TPH C6-C28	<10.0	10.0	01/24/2014	ND	404	101	400	1.82	
Surrogate: 1-Chlorooctane	91.29	6 65 2-14	0						

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Surrogate: 1-Chlorooctadecane

*=Accredited Analyte

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Celey D. Keine



DUGAN PRODUCTION
RODGER MULLINS
P. O. BOX 420
FARMINGTON NM, 87499
Fax To: (505) 327-4043

Received:

01/21/2014

Reported:

01/27/2014

Project Name:

BIG FIELD PIPELINE SPILL

Project Number: Project Location: NONE GIVEN NOT GIVEN Sampling Date:

01/17/2014

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: #4 (H400183-04)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	01/24/2014	ND	1.99	99.5	2.00	4.14	
Toluene*	< 0.050	0.050	01/24/2014	ND	1.95	97.7	2.00	4.54	
Ethylbenzene*	< 0.050	0.050	01/24/2014	ND	1.94	96.8	2.00	4.05	
Total Xylenes*	< 0.150	0.150	01/24/2014	ND	5.66	94.3	6.00	4.10	
Total BTEX	<0.300	0.300	01/24/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	108	% 89.4-12	6						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	320	16.0	01/23/2014	ND	416	104	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/24/2014	ND	205	103	200	1.62	
DRO >C10-C28	<10.0	10.0	01/24/2014	ND	199	99.7	200	2.03	
Total TPH C6-C28	<10.0	10.0	01/24/2014	ND	404	101	400	1.82	
Surrogate: 1-Chlorooctane	92.8	% 65.2-14	10						
Surrogate: 1-Chlorooctadecane	97.4	% 63 6-15	14						

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PLEASE NOTE: Unabley and Damages. Cardina's liability and clears excluding remedy for any clear ansing, whether based in contract or text, shall be limited to the amount paid by clears for analysiss. All claims, including those for negligence and any other cases whatsomer shall be deemed valved unless made in writing and incremed by Cardinal width thinty (20) days after completion of the applicable service. In no event shall Cardinal be label for incoderall or consequenced damages, without financially, without financially, business intermediations, localized or or indicated to the performance of the services hereunder by Cardinal, insperiess of whether such claims is based upon any of the above stated missions or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laborationes.

Celey D. Keine



DUGAN PRODUCTION RODGER MULLINS P. O. BOX 420 FARMINGTON NM, 87499 Fax To:

(505) 327-4043

Received:

01/21/2014

Reported:

01/27/2014

Project Name: Project Number:

Project Location:

BIG FIELD PIPELINE SPILL

NONE GIVEN NOT GIVEN

Sampling Date:

01/17/2014

Sampling Type: Sampling Condition: Soil

Sample Received By:

Cool & Intact Jodi Henson

Sample ID: #5 (H400183-05)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/24/2014	ND	1.99	99.5	2.00	4.14	
Toluene*	< 0.050	0.050	01/24/2014	ND	1.95	97.7	2.00	4.54	
Ethylbenzene*	< 0.050	0.050	01/24/2014	ND	1.94	96.8	2.00	4.05	
Total Xylenes*	< 0.150	0.150	01/24/2014	ND	5.66	94.3	6.00	4.10	
Total BTEX	<0.300	0.300	01/24/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIC	108	89.4-12	6						
Chloride, SM4500CI-B	mg/kg		Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	01/23/2014	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: ms					1415
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	01/24/2014	ND	205	103	200	1.62	
DRO >C10-C28	<10.0	10.0	01/24/2014	ND	199	99.7	200	2.03	
Total TPH C6-C28	<10.0	10.0	01/24/2014	ND	404	101	400	1.82	
Surrogate: 1-Chlorooctane	91.6	% 65.2-14	0					- 77	
Surrogate: 1-Chlorooctadecane	97.1	% 63.6-15	4						

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Celey D. Keene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500CI-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

FOR GAL USE ONLY

GAL JOB#



CHAIN OF CUSTODY RECORD

	DUGAN PRODUCTION CORP RODGER MULLINS
Address:	4100 W. PIEDRAS ST.
	FARMINGTON, NA 87401
Phone Nu	FARMUNGTON, NA 87401 mber: CEUKSOS 336-4548

	-	-	-	
NIC	ΣC	ы	c	
141	<i>-</i> 1	استد	o	

- 1) Ensure proper container packaging.
- 2) Ship samples promptly following collection.
- 3) Designate Sample Reject Disposition.

Project Name: SALT WATER SPILL

Table 1	Matrix	Туре
---------	--------	------

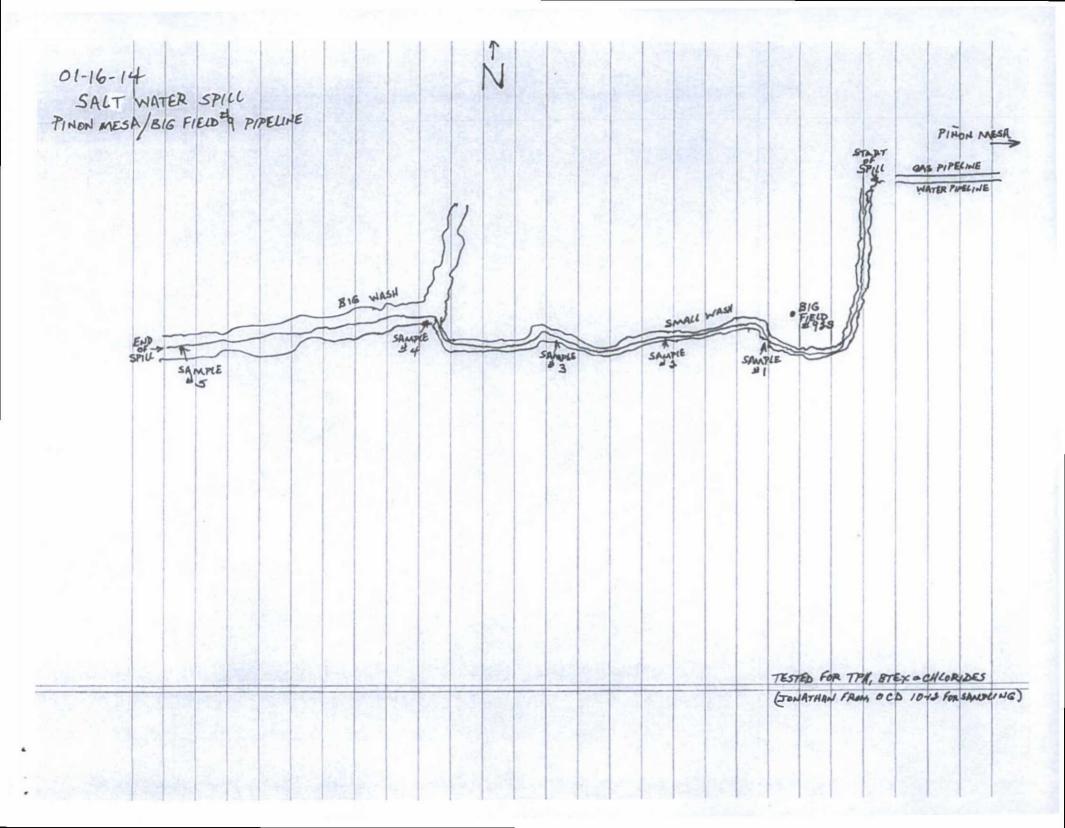
1 = Surface Water, 2 = Ground Water

3 = Soil/Sediment, 4 = Rinsate, 5 = Oil

6 = Waste, 7 = Other (Specify)

Samplers Signature: Rodge V. Mellin

	lytical Labora			70) 24	7-4220) FA	XX (9	70)	247-	4227	1				Analy	ses R	equire	d			
Address: 75 Suttle S	Street, Duran		_										55							37	U
	Collec	tion	1	Miscell	aneou	S		Pre	serv	ative	(s)	_	RIC							on,	U-
			~			Z.	(yluo						CHLORIDES								
Sample ID	Date	Time	Collected by: (Init.)	Matrix Type From Table 1	No. of Containers	Sample Filtered ?	Unpreserved (Ice			4	+	Other (Specify)	BTEX					es ex- 1 (es:	27024	80 - 817	Comments
4400182	,		Collec	Matriy From	No. of	Sampl	Unpre	HN03	HCL	H2S04	NAOH	Other	TPH								
1. 4	01-17-14	1053	RVM)	NO	1						21								
2. ¥1)t	1119	RUL		1	ч	V						2								
3. 业3	IC	1132	,		1	H	V						k3								
4. #4	11		RUM		1	14	V						4								
5. 45	ıc	1155	,		1	ı	V						5								
6.																					
7.																					
8.																					
9.																					
10.											2.			h					7	N. Fr	
Relinquished by: Relinquished by:	Cellins			Date:	-17-	14	Time	50	2	Rege	19/	AL.	tu	14	an	Sa	m	<u>Bagi</u>	Date	11711	4 Time 50



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

HNCS 1623555957

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			-		alled I (0, 1111 075	.05					
			Rele	ease Notific	cation	n and Co	orrective A	ction	ı			
						OPERA	ГOR			al Report	⊠ Final l	Repor
		ugan Produc				Contact Jo						
				87499-0420			No. 505-325-1					
Facility Nar	ne Turk	's Toast Gat	hering Sy	/stem		Facility Typ	e Gas Gatherin	ng Syst	em			
Surface Ow	ner **			Mineral C	Owner	**			API No	**		
				LOCA	ATIO	N OF RE	LEASE					
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/V	West Line	County		
F	24	30N	15W	±1650'	North		±2450'	West		San Juan		
		I	atitude	N 36°48.174'	Long	gitude W 10)8°19.867'					
			_			OF REL						
Type of Rele	ase Natura	l Gas		IVAI	ORE	_	Release 56 mcf		Volume I	Recovered N	Jone	
Source of Re			blow dov	vn			lour of Occurrence			Hour of Disc		
						9-29-15 7:			N/A			
Was Immedia	ate Notice (Yes 🗵	No Not R	equired	If YES, To	Whom?			OIL CONO	DIV DIST.	
By Whom?						Date and F				4:	DIV D.	
Was a Water	course Read		1 v 5	7		If YES, Vo	olume Impacting t	he Wate	ercourse.	NOVY	UIST	2
			Yes 🗵							4 6	2015	0
If a Watercou N/A	irse was Im	pacted, Descr	ibe Fully.	*							.0	
To accommo Toast Gather 24 of T30N, from 2.5 psi	date anticip ing System, R15W. The in the 8", an	it was necess e lines to be re id 6 psig in th	evel subsidered we evel subsidered we evel we evel with the evel with the evel we evel with the evel subsidered we evel with the evel subsidered we evel subsidered we evel subsidered with the evel subsidered we evel subsidered with the evel subsidered with the evel subsidered we evel subsidered with the evel subsidered we evel subsidered with the evel subsidered we evel subsidered with the evel subsidered with the evel subsidered we evel subsidered with the evel subsidered with the evel subsidered we evel subsidered with the evel su	dence resulting free lace 11,150' of 8" ere isolated from the lace were instead from the lace with the lace with the lace with the lace were instead of the lace were lace with the lace with the lace were lace with the lace were lace with the lace with the lace were lace with the lace were lace with the lace were lace with the lace with the lace were lace with the lace with the lace were lace with the lace with the lace with the lace were lace with the lace with	, plus 70 the gathe alled an	000' of 4½" ga ering system b	as lines located in by shutting systen	Section vales a	s 17, 18, 19 and on 9/29	of T30N, R /15, the lines	14W, plus Sec were blow do	ction own
The gas lost ovolumes cont to 10 psig, ar	did not cate tained in the ad confirme is not consid	e lines replace d by comparin	re were no ed, plus the ng allocati	ken.* If fluids lost. Very volume vented v on meter to CDP but is a loss to the	vhile pur sales me	rging for oxygeter volumes.	gen. All gas volu	mes wei	e at fairly l	ow pressure,	ranging from	2.5
regulations a public health should their or or the environ	Il operators or the envi operations h nment. In a	are required to ronment. The ave failed to	o report and acceptant adequately OCD acceptant	e is true and comp nd/or file certain r ce of a C-141 repo investigate and r otance of a C-141	release nort by the remediat	otifications a e NMOCD m e contaminati	nd perform correct arked as "Final R on that pose a thr	tive act eport" of eat to gr	ions for relates not related to the round water	eases which ieve the oper r, surface wa	may endanger ator of liability er, human hea	У
Signature:		in D,	Rose			Approved by	OIL CON		1	DIVISIO	N _	>
Printed Name	e: John D.	Roe				The second of th	- 1			800		2.74
Title: Engine	eering Mana	ager				Approval Da	te: 8/22/16		Expiration	Date:	1100	
E-mail Addre	ess: johnro	e@duganprod	uction.com	n		Conditions of	f Approval:			Attached		
Date: Noven	nber 12, 20	15 P	hone: 505	5-325-1821								17

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Final Report

Release Notification and Corrective Action

OPERATOR

Facility Name Hugh Lake Gathering System Surface Owner Federal Mineral Owner Fe LOCATION (Unit Letter Section Township Range Feet from the North/Sort M 33 27N 12W ±880' South Latitude N 36.52698° Longitu NATURE O Type of Release Natural Gas Source of Release Leak at CDP compressor Was Immediate Notice Given? Yes No Not Required By Whom? Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.*	acility Type Gas Ga	West West West	West Line Volume R Date and l	County San Juan Recovered None Hour of Discovery 12:30 p.m.
LOCATION (Juit Letter Section Township Range Feet from the North/Sort M	OF RELEASE outh Line Feet from ±915' tude W 108.12209° DF RELEASE Volume of Release 5 Date and Hour of Occ 9/4/15 @ 12:30 p.m. If YES, To Whom? Date and Hour	West	West Line Volume R Date and l	County San Juan Recovered None Hour of Discovery
LOCATION (Juit Letter Section Township Range Feet from the North/Sort M	OF RELEASE outh Line Feet from ±915' tude W 108.12209° DF RELEASE Volume of Release 5 Date and Hour of Occ 9/4/15 @ 12:30 p.m. If YES, To Whom? Date and Hour	West	West Line Volume R Date and l	County San Juan Recovered None Hour of Discovery
Init Letter Section Township Range Feet from the North/Sort A 33 27N 12W ±880' South Latitude N 36.52698° Longitu NATURE O	tude W 108.12209° PRELEASE Volume of Release 5 Date and Hour of Occ 9/4/15 @ 12:30 p.m. If YES, To Whom?	West	Volume R	San Juan Recovered None Hour of Discovery
Latitude N 36.52698° Longitu NATURE O ype of Release Natural Gas ource of Release Leak at CDP compressor Vas Immediate Notice Given? Yes No Not Required y Whom? Yes No Ta Watercourse Reached? Yes No Ta Watercourse was Impacted, Describe Fully.* IVA Describe Cause of Problem and Remedial Action Taken.*	±915' tude W 108.12209° OF RELEASE Volume of Release 5 Date and Hour of Occ 9/4/15 @ 12:30 p.m. If YES, To Whom?	West	Volume R	San Juan Recovered None Hour of Discovery
Latitude N 36.52698° Longitu NATURE O Type of Release Natural Gas Ource of Release Leak at CDP compressor Vas Immediate Notice Given? □ Yes □ No □ Not Required By Whom? □ Yes □ No □ Taken.*	DF RELEASE Volume of Release 5 Date and Hour of Occ 9/4/15 @ 12:30 p.m. If YES, To Whom? Date and Hour	58 mcf surrence	Volume R	Recovered None Hour of Discovery
NATURE O Type of Release Natural Gas Fource of Release Leak at CDP compressor Was Immediate Notice Given? Yes No Not Required By Whom? Yes No Ta Watercourse Reached? Yes No Ta Watercourse was Impacted, Describe Fully.* WAA Describe Cause of Problem and Remedial Action Taken.*	Volume of Release 5 Date and Hour of Occ 9/4/15 @ 12:30 p.m. If YES, To Whom? Date and Hour	58 mcf surrence	Date and l	Hour of Discovery
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/A Describe Cause of Problem and Remedial Action Taken.*				
Describe Cause of Problem and Remedial Action Taken.*				
he gathering system compressor was shut down at 12:30 p.m. on 9/4/15. The	The gathering system p	ressure bled	from 9 psig t	to 1 psig and it was found to
eaking through the compressor valves. The compressor was isolated from the				
escribe Area Affected and Cleanup Action Taken.* he gas lost did not catch fire and there were no fluids lost. Very little clean	nun was naadad. Gas v	volumes lost	wara datarm	inad by comparing allocatio
eter to CDP sales meter volumes.	mup was needed. Gas	volumes iost	were determ	illed by comparing anocation
			6 6	1 2015
* - gas lost is considered to be a loss to the gathering system and will be inc	icluded in gathering sys	stem allocation	ons for Septe	ember, 2015
hereby certify that the information given above is true and complete to the b	e best of my knowledge	and understa	and that purs	suant to NMOCD rules and
egulations all operators are required to report and/or file certain release notif				
ublic health or the environment. The acceptance of a C-141 report by the N hould their operations have failed to adequately investigate and remediate or				
r the environment. In addition, NMOCD acceptance of a C-141 report does				
ederal, state, or local laws and/or regulations.				
0.5	OIL (CONSERV	VATION	DIVISION
Signature: John D. Roe			1	. //-/
	pproved by Environme	ental Speciali	st:	notes
Ap				/ (
Printed Name: John D. Roe	1	,	/	1
Printed Name: John D. Roe	pproval Date: 8/2	2/16	Expiration	Date:
Printed Name: John D. Roe Title: Engineering Manager Ap		2/16	Expiration	
Printed Name: John D. Roe Title: Engineering Manager Ap	approval Date: 8/2	2/16	Expiration	Date: