## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

**Tony Delfin**Acting Cabinet Secretary

**David R. Catanach, Division Director**Oil Conservation Division



September 23, 2016

Matador Production Company Attn: Ms. Jennifer Bradfute

## ADMINISTRATIVE NON-STANDARD LOCATION ORDER

**Administrative Order NSL-7459** 

Matador Production Company OGRID 228937 Ann Com 15 24S 28E RB Well No. 221H API No. 30-015-43899

## **Proposed Location:**

| -                 | Footages            | Unit | Sec. | Twsp | Range | County |
|-------------------|---------------------|------|------|------|-------|--------|
| Surface           | 933' FNL & 859' FWL | D    | 15   | 24S  | 28E   | Eddy   |
| Penetration Point | 331' FNL & 330' FWL | D    | 15   | 24S  | 28E   | Eddy   |
| Final perforation | 331' FNL & 330' FEL | Α    | 15   | 24S  | 28E   | Eddy   |
| Terminus          | 331' FNL & 240' FEL | Α    | 15   | 24S  | 28E   | Eddy   |

## **Proposed Gas Spacing Unit:**

| <b>Description</b> | Acres | Formation (Product)                 | Pool Code |
|--------------------|-------|-------------------------------------|-----------|
| N/2 of Section 15  | 320   | Culebra Bluff; Wolfcamp South (Gas) | 75750     |

Reference is made to your application received on August 12, 2016.

You have requested to drill this horizontal well at an unorthodox gas well location described above in the referenced pool or formation. This location is governed by Division Rule 19.15.15.10.B NMAC, which provides for 320-acre units, with wells located at least 660 feet from a unit outer boundary. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed gas spacing unit than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

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It is our understanding that the Applicant is seeking this location in order to efficiently produce its interest in Section 15.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved in order to prevent waste and protect correlative rights.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH

**Director** 

DRC/lrl

cc: Oil Conservation Division – Artesia District Office