

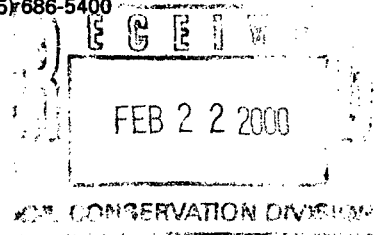


Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

February 3, 2000

New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88241-1980



RE: Allocation for Downhole Commingling
Meyer B-4 #32
Section 4, T-21-S, R-36-E, P
API # 30-025-34270
Downhole Commingling Order DHC -2011
Oil Center-Blinebry (Oil 47960)
Hardy Tubb-Drinkard (Oil 29760)

Dear Nelda,

This well was completed in the Drinkard in March of 1998. The zone tested 60 BOPD and 79 MCF (see attached completion report). In June 1998 an intent recompletion sundry was submitted and approved (6/23/98) to recomplate this well in the Blinebry. At the same time a Downhole Commingle application (C 107A) was submitted asking for permission to commingle the Drinkard production with the Blinebry. At the time of the downhole commingle application this well was producing out of the Drinkard 52 BOPD, 107 BWPD and 107 MCFD. The commingle application requested that the production from the two zones be allocated by the subtraction method. This request was approved by DHC Order # 2011 (see attached). The well was completed in the Blinebry in March of 1999 (see two attached completion reports). The DHC Order # 2011 approved allocating production in this well by subtracting the current Drinkard production of 52 BOPD from the new rate after the Blinebry was perforated. Unfortunately when the test was run on March 18, 1999 both zones only produced 45 BOPD, 85 MCFD and 70 BWPD. The low volume has necessitated the need to allocate the commingled production from this well by percentages rather than by a subtraction method.

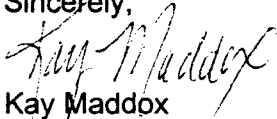
As per our conversation you told me the percentages that you assigned. Conoco, Inc agrees with your allocation percentages, but believes that they are inverted. Based on the production rates prior to commingling we believe that the majority of the oil & gas is coming from the Drinkard, not the newly completed Blinebry zone. Please amend the percentages for this well to the following :

	OIL	GAS	BW	OIL %	GAS %
Blinebry	9 BBLS	9 MCF	5 BBLS	20	10
Tubb/Drinkard	36 BBLS	76 MCF	65 BBLS	80	90
Total	45 BBLS	85 MCF	70 BBLS		

Please accept the attached amended completion report for the Blinbry showing the corrected production test from this newly completed zone.

Conoco, Inc is aware that this well has been very difficult to say the least. We apologize for all the inconvenience that we have caused and hopefully in the future the allocations for all newly downhole commingled wells will be determined by us in a prudent and efficient manner. If you have any further questions regarding this request please contact me at (915) 686-5798.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kay Maddox".

Kay Maddox
Regulatory Agent – Conoco, Inc.

CC: David Catanach,
NMOCD Santa Fe, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC 031740B	
1b. TYPE OF COMPLETION: NE WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-en <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input checked="" type="checkbox"/> OTHER <u>DHC</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381				8. FARM OR LEASE NAME Meyer B 4, Well #32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL & 990' FEL At top prod. interval reported below 660 " At total depth "				9. API NO. 30 025 34270 S2	
14. PERMIT NO.				DATE ISSUED	
15. Date Spudded				16. Date T.D. Reached	
17. DATE COMP (Ready to prod) 3-11-99				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3588' GR	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 7050'	
21. PLUG. BACK T.D., MD & TVD 6993'				22. IF MULTIPLE COMPL. HOW MANY	
23. INTERVALS DRILLED BY				ROTARY TOOLS X	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) Tubb Drinkard @ 6620-6744' BLINEBRY 5901'-6243'				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB. FT.		DEPTH SET (MD)	
8 5/8"		23#		1244'	
5 1/2"		15.5#		7050'	
HOLE SIZE		CEMENTING RECORD		Amount Pulled	
12 1/4"		550 sx C1 C		none	
7 7/8"		550 sx C1 C		none	
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
2 7/8"		6554'		PACKER SET (MD)	
30. TUBING RECORD					
Size		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		6554'			
31. PERFORATION RECORD (Interval, size and number)					
Blinebry @ 5901'-6243'					
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.					
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED			
5901-6243'		500 gals 15% HCL, 37,900 bbls frac fluid &			
		126,600# 16/30 TLC & 31,300# 16/30 SLC sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 3-11-99		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) pumping		WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 3-18-99		HOURS TESTED 24		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
PROD'N. FOR OIL - BBL.		GAS - MCF.		WATER - BBL.	
TEST PERIOD 36.		76.5		56	
OIL - BBL.		GAS - MCF.		WATER - BBL.	
1555		2139		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) Sales					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE Regulatory Agent		DATE 1-20-2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, POULCA, COST ASST, FIELD, WELL FILE, WTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

OPERATOR'S COPY

Form approved
Budget Bureau No. 1004-0137
Effective August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF. RESVR. ☐ OTHER ☒ DHC
DHC ORDER # 2011

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 990' FEL

At top prod. interval reported below 660'

At total depth

14. PERMIT NO. DATE ISSUED

15. Date Spudded 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 3-11-99: 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7050' 21. PLUG, BACK T.D., MD & TVD 6993' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*
Blincy @ 5901-6243' & Tubb Drinkard @ 6620-6744'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE on file	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled

29. LINER RECORD				30. TUBING RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	655'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
Blincy @ 5901-6243'		DEPT. INTERVAL (MD) AMT. AND KIND OF MATERIAL USED	
Tubb/Drinkard @ 6620-6744'		5901-6243' 300 gals 15% HCL, 37,900 bbls frac fluid & 126,600# 16/30 TLC & 31,300# 16/30 SLC sand	
		6620-6744' existing perfor	

33. PRODUCTION							
DATE FIRST PRODUCTION 3-11-99		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) pumping			WELL STATUS (Producing or shut-in) PROD		
DATE OF TEST 3-18-99	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL - BBL. TEST PERIOD 45	GAS - MCF. 85	WATER - BBL. 70	GAS-OIL RATIO 1888	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

SALES

35. LIST OF ATTACHMENTS

This is a corrected 3160-4 for test data, corrected C-104s & Sundry notice filed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 12-14-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, PENCA, COST ASST, FIELD, WTOR, WELL FILE

OPERATOR'S COPY

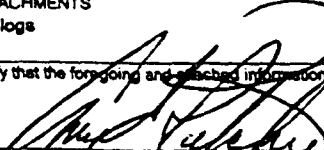
Form 3160-4
(November 1983)
merly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. FARM OR LEASE NAME Meyer B 4 Well #32	
2. NAME OF OPERATOR CONOCO, INC.				9. API Number 30 025 34270	
3. ADDRESS OF OPERATOR 10 Dosta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381				10. FIELD AND POOL, OR WILDCAT Drinkard	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990° FSL & 660° FEL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T21S, R36E	
14. PERMIT NO. DATE ISSUED 1-3-98				12. COUNTY OR PARISH Lea	
15. Date Spudded 1-24-98		16. Date T.D. Reached 2-13-98		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 3-12-98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3588° GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7050'		21. PLUG, BACK T.D., MD & TVD 6993'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Tubb from 6620 - 6744'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL				27. WAS WELL CORED no	
8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1244'	12 1/4"	550 ex CI C	NONE
5 1/2"	15.5#	7050'	7 7/8"	550 ex CI C	NONE
29. LINER RECORD					
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) Tubb from 6620-26, 6636-42, 6644-69, 6682-90, 6718-22, 6740-44' w/ 1 SPF			32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 6620-6744' 2500 gals 15% HCL 58,000 gals SFG w/ 165,000 # 16/30 TLC 40,000# 16/30 SLC		
33. PRODUCTION					
DATE FIRST PRODUCTION 3-17-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping		WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 3-27-98	HOURS TESTED 24	CHCKE SIZE	PROD'N. FOR OIL - BBL. TEST PERIOD 60	GAS - MCF. 79	WATER - BBL. 79
FLOW TUBING PRESS 68	CASING PRESSURE 68	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.
34. DISPOSITION OF GAS Sales			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS Deviation & logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. 915 684-6381					
SIGNED 		TITLE Ann E. Ritchie, Regulatory Agent		DATE 4-7-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2 OGRID Number 005073
		3. Reason for Filing Code DHC 3/99
4 API Number 30 - 025 34270	5 Pool Name Oil Center-Blinbry	6. Pool Code 47960
7. Property Code 3061	8 Property Name Meyer B 4	9 Well Number 32

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
P	4	21S	36E		990'	South	660'	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline ICT (Trucks) 502 NW Ave., Levelland, TX 79336	0773610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. Produced Water

23 POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
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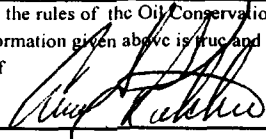
V. Well Completion Data

25 Spud Date	26 Ready Date 3/99	27. TD 7050'	28 PBTD 6993'	29 Perforations 5901-6243'
30. Hole Size	31. Casing & Tubing Size 2 7/8"	32 Depth Set 6766'	33. Sacks Cement	

VI. Well Test Data

34. Date New Oil DHC 3-1-99	35. Gas Delivery Date	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 9	42. Water 5	43. Gas 9	44. AOF	45. Test Method DHC-split

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:



Printed name: Ann E. Ritchie

Title Regulatory Agent 915 684-6381, 686-5580

Date 2-4-00 Phone (915) 684-6381

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date:

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
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Submit to Appropriate District Office
5 Copies
☒ AMENDED REPORT

I. **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code DHC 3/99
4. API Number 30 - 025 34270	5. Pool Name Hardy Tubb Drinkard	6. Pool Code 29760
7. Property Code 3061	8. Property Name Meyer B 4	9. Well Number 32

II. **10. Surface Location**

UL or Lot No. P	Section 4	Township 21S	Range 36E	Lot. Idn.	Feet from the 990'	North/South Line South	Feet from the 660'	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code P	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. **Oil and Gas Transporters**

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline ICT (Trucks) 502 NW Ave., Levelland, TX 79336	0773610	O	Sec 4, T21S, R36E
009171	GPM Gas Corp. 4001 Pembroke, Odessa, TX 79762	0773630	G	Sec 4, T21S, R36E

IV. **Produced Water**

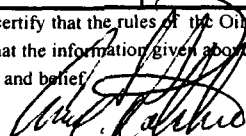
23. POD 0773650	24. POD ULSTR Location and Description Sec 4, T21S, R36E
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V. **Well Completion Data**

25. Spud Date	26. Ready Date 3/99	27. TD 7050'	28. PBTD 6993'	29. Perforations 6620-6744'
30. Hole Size	31. Casing & Tubing Size 2 7/8"	32. Depth Set 6766'	33. Sacks Cement	

VI. **Well Test Data**

34. Date New Oil DHC 3-1-99	35. Gas Delivery Date	36. Test Date 3-18-99	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 36	42. Water 65	43. Gas 76	44. AOF	45. Test Method DHC-split

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Ann E. Ritchie		Approved by	
Title Regulatory Agent 915 684-6381, 686-5580		Title	
Date 2-4-00		Approval Date:	
Phone (915) 684-6381			
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. LC 031740B	
1b TYPE OF COMPLETION: NE WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-en <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381						8. FARM OR LEASE NAME Meyer B 4, Well #32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 660' FEL At top prod. interval reported below " At total depth "						9. API NO. 30 025 34270	
14. PERMIT NO. DHC 3-11-99						10. FIELD AND POOL, OR WILDCAT Oil Center Blinebry	
15. Date Spudded						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 4, T21S, R36E	
16. Date T.D. Reached						12. COUNTY OR PARISH Lea	
17. DATE COMP (Ready to prod)						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3588' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7050'		21. PLUG, BACK T.D., MD & TVD 6993'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Blinebry @ 5901-6243'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB. IFT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		1244'		12 1/4"	
5 1/2"		15.5#		7050'		7 7/8"	
29. LINER RECORD							
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)			
30. TUBING RECORD							
Size	DEPTH SET (MD)	PACKER SET (MD)					
2 7/8"	6554'						
31. PERFORATION RECORD (Interval, size and number)							
Blinebry @ 5901-6243'							
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.							
DEPTH INTERVAL (MD)				AMT. AND KIND OF MATERIAL USED			
5901-6243'				500 gals 15% HCL, 37,900 bbls frac fluid &			
				126,000# 16/30 TLC & 31,300# 16/30 SLC sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 3-11-99		PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) pumping				WELL STATU (Producing or shut-in) PROD	
DATE OF TEST 3-18-99	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR OIL-- BBL. TEST PERIOD 9	GAS--MCF. 9	WATER-- BBL. 5	GAS-OIL RATIO 1000	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS-- MCF.	WATER-- BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)						TEST WITNESSED BY	
sales							
35. LIST OF ATTACHMENTS C-104s for Oil Center Blinebry and Hardy Tubb Drinkard							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Regulatory Agent				DATE 2-4-2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)