

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

**OCT 12 2016**

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED** Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**NAB1028728258**

**OPERATOR**

☒ Initial Report    ☐ Final Report

Name of Company: BOPCO, L.P. <b>2100737</b>	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU CVX JV RR 006H	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 3001540580
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**LOCATION OF RELEASE**

Unit Letter D	Section 21	Township 25S	Range 30E	Feet from the 125	North/South Line	Feet from the 400	East/West Line	County Eddy
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Latitude: 32.122643 Longitude: 103.893491

**NATURE OF RELEASE**

Type of Release: Crude Oil/ Produced Water	Volume of Release: 13 barrels oil and 25 barrels PW	Volume Recovered: 10 barrels oil and 15 barrels PW
Source of Release: Tee connection failed on wellhead.	Date and Hour of Occurrence: 10-10-16 @ 10:00am	Date and Hour of Discovery: 10-10-16 @ 10:30am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Jim Amos BLM	
By Whom? Bradley Blevins	Date and Hour: 10-10-16 @ 12:09pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

A tee connection failed on the wellhead releasing oil and produced water to the well pad, a light mist to pasture area. A vacuum truck was called to the location and was able to recover 25 barrels of oil and PW mix. The connection was replaced and the well was put back online

Describe Area Affected and Cleanup Action Taken.\*

An initial response crew will be dispatched to the location to conduct an initial scrape of the location and sampling event. The failed connection was replaced and the well was put back online.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Bradley Blevins	Signed By <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Assistant Remediation Foreman	Approval Date: <b>10/13/16</b>	Expiration Date: <b>N/A</b>
E-mail Address: bblevins@basspet.com	Conditions of Approval: <b>Remediation per O.C.D. Rules &amp; Guidelines</b>	
Date: <b>10/12/16</b> Phone: 432-214-3704	Attached <input type="checkbox"/> <b>SUBMIT REMEDIATION PROPOSAL NO</b>	

\* Attach Additional Sheets If Necessary

**LATER THAN: 11/13/16**

**2RP-3937**

## Bratcher, Mike, EMNRD

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**From:** Blevins, Bradley <BBlevins@BassPet.Com>  
**Sent:** Wednesday, October 12, 2016 2:06 PM  
**To:** Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; jamos@blm.gov  
**Cc:** Blevins, Bradley  
**Subject:** Initial C-141 PLU CVX JV RR 006H  
**Attachments:** scan.pdf

All,

Please find the attached initial C-141 for the release that occurred at the PLU CVX JV RR 006H. If you have any questions please let me know. Thanks

**From:** Bradley Blevin [mailto:bblevins@basspet.com]  
**Sent:** Wednesday, October 12, 2016 7:32 AM  
**To:** Blevins, Bradley  
**Subject:**

**Patterson, Heather, EMNRD**

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**From:** Blevins, Bradley <BBlevins@BassPet.Com>  
**Sent:** Monday, October 10, 2016 12:09 PM  
**To:** Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; jamos@blm.gov  
**Cc:** Blevins, Bradley  
**Subject:** PLU CVX JV RR 006H

All,

BOPCO EHS was notified of a release that occurred on the PLU CVX JV RR 006H when a tee failed on the wellhead, releasing oil and produced water to the ground surface. A vacuum truck was called to the location and recovered 15 barrels PW and 10 barrels of oil. I will follow up with an initial C-141 asap. Thanks

Brad Blevins  
BOPCO, LP  
522 W. Mermod, Suite 704  
Carlsbad, NM 88220  
Office-575-887-7329  
Cell-1-432-214-3704  
bblevins@basspet.com

## **Patterson, Heather, EMNRD**

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**From:** Ruth, Amy C. <ACRuth@BassPet.Com>  
**Sent:** Sunday, October 09, 2016 3:22 PM  
**To:** Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Jim Amos; Shelly Tucker  
**Subject:** PLU CVX JV RR 006H 10-8-16 Release Notification  
**Attachments:** image1.jpeg; image2.jpeg; image3.jpeg

All, please see brief description of release below. An estimate of total fluids will be calculated and an initial form C141 will be submitted. Please call with any questions. Thank you.

Sent from my iPhone.

Name: poker lake unit cvx jv rr 006h bopco, l.p.  
Description: API: 3001540580  
Latitude: 32.122700  
Longitude: -103.893318

Lease operator reported release on wellhead due to failed tee. Volume of fluid recovered NA at this time. The failed tee on wellhead was replaced and well returned to production.

[image1.jpeg]

[image2.jpeg]

[image3.jpeg]

Sent from my iPhone