

ABOVE THIS LINE FOR DIVISION USE ONLY

*Rec'd
10-18-2016*

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD *- PL 1298*
 - Check One Only for [B] or [C]
 - [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM *- EOG Resources, Inc
7377*
 - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR *Well
- Della Rod com
7014
30-025-43053*
 - [D] Other: Specify _____ *- Della Rod com
602H
30-025-43054*
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners *Pool*
 - [B] Offset Operators, Leaseholders or Surface Owner *- WC-025G-4520
34 p, WOLF Camp
98201*
 - [C] Application is One Which Requires Published Legal Notice *- Leasing Bon Springs
37580*
 - [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 - [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 - [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner		Regulatory Analyst	10/18/2016
Print or Type Name	Signature	Title	Date
		Stan Wagner@cogresources.com	
		e-mail Address	

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. respectfully requests administrative approval to surface pool and lease commingle oil & gas from the following wells:

	WELL NAME	LOCATION	API	POOL CODE/NAME	OIL BOPD	GRAVITIES	MCFPD	BTU
1	Della 29 Fed Com #701H	P-29-20S-34E	30-025-43053	[98201] WC-025-G-08-S203429P; WOLFCAMP	1400*	44*	2100*	1200*
2	Della 29 Fed Com #602H	P-29-20S-34E	30-025-43054	[37580] LEA; BONE SPRING SOUTH	1000*	44*	1500*	1200*

Federal Lease Numbers: NMNM-039256; NMNM-108977; NMNM-128367

* Current values are estimated. EOG Resources, Inc. will provide actual Oil BOPD, Gravities, MCFPD and BTU upon completion of wells.

Federal lease USA NM-039256 covers 360.00 acres, being the S/2 Section 28, T20S, R34E and NE/4NE/4 Section 29, T20S, R34E, Lea County, New Mexico and has a base royalty of 12.5%. 40 acres (NE/4NE/4 Section 29) of this lease is included in the communitized are for both wells.

Federal lease USA NM-108977 covers 120.00 acres, being the NE/4SE/4 and S/2SE/4 Section 29, T20S, R34E, Lea County, New Mexico and has a base royalty rate of 12.5%. 80 acres (E/2SE/4) of this lease is included in the communitized area for both wells.

Federal lease USA NM-128367 covers 480.00 acres, being the W/2NE/4, SE/4NE/4, W/2, NW/4SE/4 Section 29, T20S, R34E, Lea County, New Mexico and has a base royalty rate of 12.5%. 40 acres of this lease (SE/4NE/4) is included in the communitized area for both wells.

The central tank battery and all of the aforementioned wells are located entirely within the E/2E/2 of Section 29, T20S, R34E, Lea County, New Mexico.

Attached map shows the federal leases and well locations in Section 29, T20S, R34E, Lea County, NM.

OIL AND GAS METERING

The gas allocation will be measured using senior orifice meters, described as follows:

- Della 29 Fed Com #701H gas allocation meter is an Emerson orifice meter (S/N XXXXXXXX)*
- Della 29 Fed Com #602H gas allocation meter is an Emerson orifice meter (S/N XXXXXXXX)*

The oil from each separator will be measured using Coriolis meters, described as follows:

- Della 29 Fed Com #701H oil allocation meter is a FMC Coriolis meter (S/N XXXXXXXX)*
- Della 29 Fed Com #602H oil allocation meter is a FMC Coriolis meter (S/N XXXXXXXX)*

* EOG Resources, Inc. will provide meter numbers upon installation of the meters and completion of the facility.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (#XXXXXXXX*) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (#XXXXXXXX* and #XXXXXXXX*) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (# *111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

* EOG Resources, Inc. will provide meter numbers upon installation of the meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

Date: August 29, 2016
To: Bureau of Land Management
New Mexico Oil Conservation Division
New Mexico State Land Office
Re: Surface Pool/Lease Commingling Application
Della 29 Fed Com #701H
Della 29 Fed Com #602H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	WELL NAME	LOCATION	POOL CODE/NAME	STATUS
1	DELLA 29 FED COM #701H	P-SEC. 29 T20S, R34E	[98201] WC-025 G-08 S203429P; WOLFCAMP	DRILLED
2	DELLA 29 FED COM #602H	P-SEC. 29, T20S, R34E	[37580] LEA BONE SPRING; SOUTH	DRILLED

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By: Matthew C. Phillips
Matthew C. Phillips, RPL
Landman II

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM108977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
DELLA 29 FED COM 701H

1. Type of Well
 Oil Well Gas Well Other

9. API Well No.
30-025-43053

2. Name of Operator
EOG RESOURCES, INC. Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3a. Address
P.O. BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

10. Field and Pool, or Exploratory
LEA ; BONE SPRING , S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T20S R34E SESE 250FSL 1270FEL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources requests permission to surface pool and lease commingle oil and gas from the following wells:

Della 29 Fed Com 701H 30-025-43053 WC Wolfcamp (98201)
Della 29 Fed Com 602H 30-025-43054 Lea; Bone Spring, South (37580)

Detailed information is attached.

Concurrent approval from NMOCD will be requested.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #349540 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs**

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/30/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

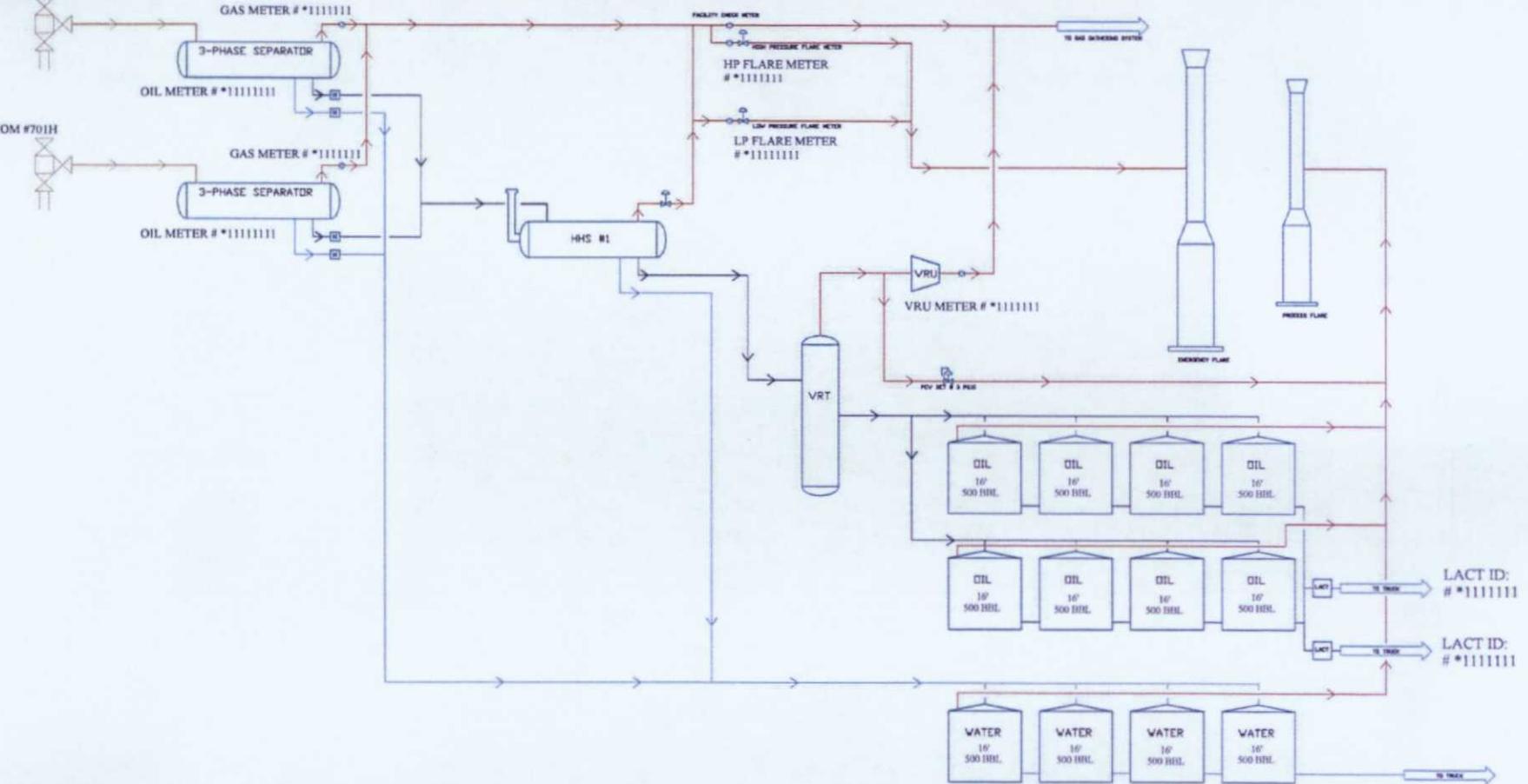
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FACILITY NAME: DELLA 29 FED CTB

WELL NAME:
DELLA 29 FED COM #602H
API NUMBER:
30-025-43054

WELL NAME:
DELLA 29 FED COM #701H
API NUMBER:
30-025-43053

FACILITY CHECK METER # *1111111



Gas Orifice Meter

Liquid Meter

*Test meter numbers will be provided upon installation of meters and completion of the facility.

DELLA 29 FED COM CTB PROCESS FLOW

EDG RESOURCES
MIDLAND DIVISION

BY: DWH

rev. 00
6/7/2016

20

NMNM-039256

DELLA 29 FEDERAL COM #502H

NMNM-128367

29

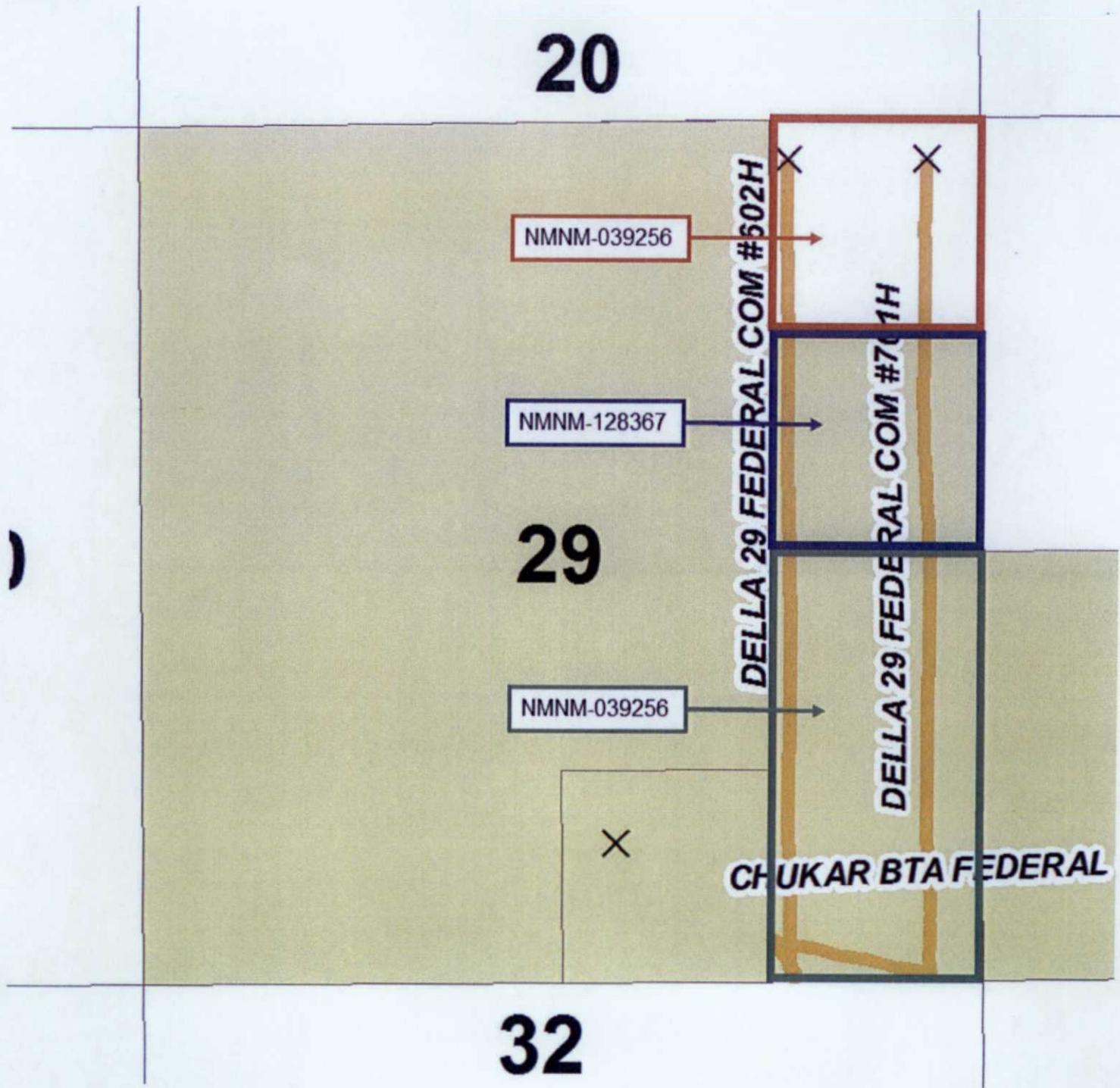
NMNM-039256

DELLA 29 FEDERAL COM #701H

X

CHUKAR BTA FEDERAL

32



APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

Economic Justification – Single Well Production

Federal Lease NMNM-039256 Royalty Rate 12.5%
Federal Lease NMNM-108977 Royalty Rate 12.5%
Federal Lease NMNM-128367 Royalty Rate 12.5%

	WELL NAME	OIL BOPD	GRAVITIES	VALUE/BBL	MCFPD	BTU	VALUE/MCF
1	Della 29 Fed Com #701H	1450*	45.6*	\$39.49	2152*	1315*	\$1.84
2	Della 29 Fed Com #602H	1400*	45.6*	\$39.49	2152*	1315*	\$1.84

* Current values are estimated. EOG Resources, Inc. will provide actual Oil BOPD, Gravities, MCFPD and BTU upon completion of wells.

Economic Justification – Combined Production

	WELL NAME	OIL BOPD	GRAVITIES	VALUE/BBL	MCFPD	BTU	VALUE/MCF
1	Della 29 Fed Com CTB	2850*	45.6*	\$39.49	4304*	1315*	\$1.84

* Current values are estimated. EOG Resources, Inc. will provide actual Oil BOPD, Gravities, MCFPD and BTU upon completion of wells.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43053	² Pool Code 98201	³ Pool Name WL-025 G-08 S20434 WOLF CAMP
⁴ Property Code	⁵ Property Name DELLA 29 FED COM	⁶ Well Number #701H
⁷ OGRID No.	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3714'

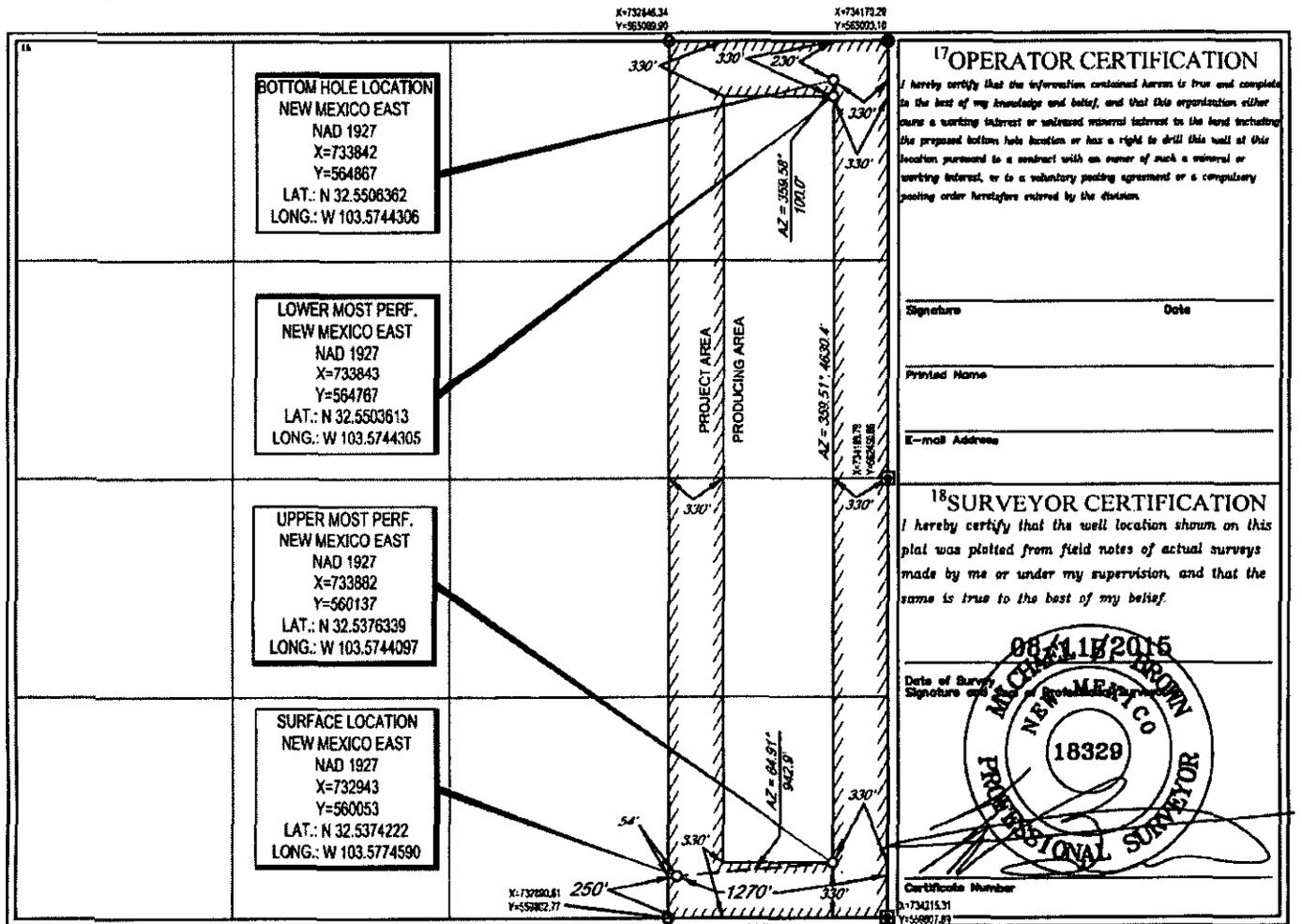
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	20-S	34-E	-	250'	SOUTH	1270'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	20-S	34-E	-	230'	NORTH	330'	EAST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43054		² Pool Code 37580		³ Pool Name Lucy Bone Spring, South	
⁴ Property Code		⁵ Property Name DELLA 29 FED COM			⁶ Well Number #602H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3714'

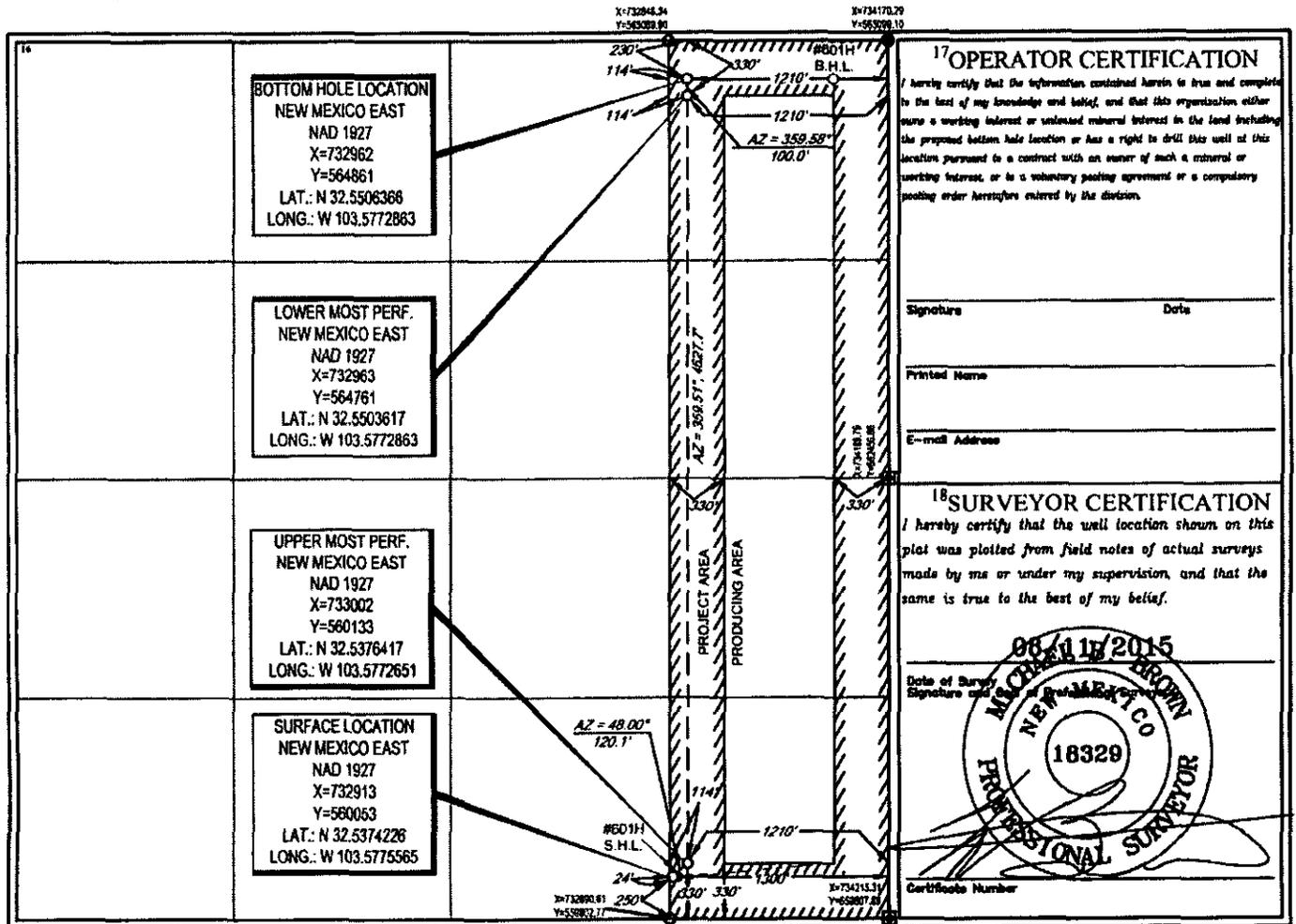
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	20-S	34-E	-	250'	SOUTH	1300'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	20-S	34-E	-	230'	NORTH	1210'	EAST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 08/11/2015
 Signature: [Signature]
 Professional Surveyor Seal: M. C. BROWN, NEW MEXICO, 18329
 Certificate Number: _____

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 12:25 PM

Page 1 of 2

Run Date: 08/18/2016

01 02-25-1920;041STAT0437;30USC226

Total Acres
360.000

Serial Number
NMNM-- 0 039256

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 039256

Name & Address			Int Rel	% Interest
BRADFORD BARRY LEE	PO BOX 600070	DALLAS TX 75360	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 797022267	OPERATING RIGHTS	0.000000000
HINKLE HARRY B	PO BOX 8805	MIDLAND TX 79708	OPERATING RIGHTS	0.000000000
MOBIL PROD TX & NM	12450 GREENSPOINT DR	HOUSTON TX 770601991	LESSEE	100.000000000
WESTMORELAND TODD E	PO BOX 10107	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 039256

Mer Twp	Rng	Sec	STyp	SNr SUFF	Subdivision	District/Field Office	County	Mgmt Agency
23	02005	0340E	028	ALIQ	S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02005	0340E	029	ALIQ	NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 039256

23	02005	0340E	731	FF	ALL SEGR;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
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Serial Number: NMNM-- 0 039256

Act Date	Code	Action	Action Remark	Pending Office
12/02/1957	124	APLN RECD		
06/30/1958	237	LEASE ISSUED		
07/01/1958	496	FUND CODE	05;145003	
07/01/1958	530	RLTY RATE - 12 1/2%		
07/01/1958	868	EFFECTIVE DATE		
01/19/1959	650	HELD BY PROD - ACTUAL		
01/19/1959	658	MEMO OF 1ST PROD-ACTUAL		
04/16/1959	102	NOTICE SENT-PROD STATUS		
06/10/1980	700	LEASE SEGREGATED	INTO NMNM41769;	
06/11/1980	232	LEASE COMMITTED TO UNIT	NMNM71062X;W LYNCH DE	
06/11/1980	500	GEOGRAPHIC NAME	W LYNCH DEEP UA	
11/14/1985	963	CASE MICROFILMED/SCANNED	CNUM 106,203 AC	
04/28/1986	140	ASGN FILED	SUPERIOR/MOBIL	
07/25/1986	139	ASGN APPROVED	EFF 05/01/86;	
02/15/1988	974	AUTOMATED RECORD VERIF		JAM/CS
04/06/1989	932	TRF OPER RGTS FILED	MOBIL/MERCURY EXPL	
05/25/1989	932	TRF OPER RGTS FILED	TJ SIVLEY/JO RUPPERT	
06/15/1989	933	TRF OPER RGTS APPROVED	EFF 06/01/89;	
06/15/1989	974	AUTOMATED RECORD VERIF		MCS/DT
06/27/1989	933	TRF OPER RGTS APPROVED	EFF 05/01/89;	
06/27/1989	974	AUTOMATED RECORD VERIF		GLC/MT
08/15/1989	974	AUTOMATED RECORD VERIF		DGT/MT
09/05/1991	575	APD FILED	THOMAS R SIVLEY	CE
04/09/1992	932	TRF OPER RGTS FILED	WYNN ET AL/WYNN TRUST	
06/05/1992	974	AUTOMATED RECORD VERIF		SSP/JS
06/10/1992	933	TRF OPER RGTS APPROVED	EFF 05/01/92;	
06/10/1992	974	AUTOMATED RECORD VERIF		BTM/JS
07/23/1992	974	AUTOMATED RECORD VERIF		ST/JS
10/16/1992	909	BOND ACCEPTED	EFF 10/16/92;NM0305	
10/20/1992	899	TRF OF ORR FILED		

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

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Run Date: 08/18/2016

06/27/1994	932	TRF OPER RGTS FILED	WYNN/WYNN
11/22/1994	933	TRF OPER RGTS APPROVED	EFF 07/01/94;
11/22/1994	974	AUTOMATED RECORD VERIF	JLV
06/15/1998	084	RENTAL RECEIVED BY ONRR	\$20.00;21/MULTIPLE
06/14/1999	084	RENTAL RECEIVED BY ONRR	\$20.00;21/MULTIPLE
06/14/2000	084	RENTAL RECEIVED BY ONRR	\$20.00;21/MULTIPLE
06/14/2001	084	RENTAL RECEIVED BY ONRR	\$20.00;21/MULTIPLE
08/01/2001	899	TRF OF ORR FILED	
09/16/2002	932	TRF OPER RGTS FILED	MERCURY/QUICKSILVER
12/11/2002	933	TRF OPER RGTS APPROVED	EFF 10/01/02;
12/11/2002	974	AUTOMATED RECORD VERIF	LR
03/08/2004	932	TRF OPER RGTS FILED	WYNN TRST/B BRADFORD
04/21/2004	933	TRF OPER RGTS APPROVED	EFF 04/01/04;
04/21/2004	974	AUTOMATED RECORD VERIF	ANN
11/30/2004	235	EXTENDED	THRU 11/30/2006;
11/30/2004	336	UNIT AGRMT TERMINATED	NMNM71062X;W LYNCH D
12/17/2004	932	TRF OPER RGTS FILED	WYNN TRST/H HINKLE
01/19/2005	933	TRF OPER RGTS APPROVED	EFF 01/01/05;
01/19/2005	974	AUTOMATED RECORD VERIF	JLV
06/29/2005	376	BOND FILED	U S SPECIALTY B001732
06/29/2005	378	BOND PERIOD TERMINATED	GULF INS 58 57 09
08/03/2005	909	BOND ACCEPTED	NM2046;US SPECIALTY
08/19/2005	932	TRF OPER RGTS FILED	QUICKSILV/YATES PET;1
09/20/2005	933	TRF OPER RGTS APPROVED	EFF 09/01/05;
09/20/2005	974	AUTOMATED RECORD VERIF	MV
03/22/2013	376	BOND FILED	\$10,000;NMB001036
04/02/2013	974	AUTOMATED RECORD VERIF	ANN
08/06/2015	932	TRF OPER RGTS FILED	YATES PET/EOG RESOU;1
09/10/2015	933	TRF OPER RGTS APPROVED	EFF 09/01/15;
09/10/2015	974	AUTOMATED RECORD VERIF	LBO

Serial Number: NMNM-- 0 039256

Line Nr	Remarks
0002	BONDED OPERATOR PER AFMS
0003	12/11/2002 THOMAS RAY SIVLEY - NM2046 INDIVIDUAL
0004	BONDED TRANSFEREE PER ABSS
0005	12/11/2002 QUICKSILVER RESOURCES INC MT0148 N/W;
0006	BONDED LESSEE PER ABSS
0007	12/11/2002 MOBIL PROD TX&NM INC NM0503 N/W;
0008	BONDED OPERATOR - 04/15/2004
0009	QUICKSILVER RESOURCES INC - MT0148 - N/W;
0010	01/19/05 - OPER - SIVLEY THOMAS RAY - NM2046 INDV
0011	08/03/2005 RUPPERT & SIVELY NM2046 10K U S SPECIALTY
0012	09/20/05 YATES BONDED TRANSFEREE NM2811/NW
0013	09/10/2015 BONDED OPERATOR:
0014	YATES PETRO CORP NMB000920 NM/SW \$150K;

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Run Date: 08/18/2016

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres
120.000

Serial Number
NMNM-- - 108977

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 108977

Name & Address			Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 797022267	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 797022267	LESSEE	100.000000000
FEATHERSTONE OLEN II	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
PARROT HEAD PROPERTIES LLC	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
PRIMO OIL PROPERTIES LLC	PO BOX 647	ARTESIA NM 882110647	OPERATING RIGHTS	0.000000000
PROSPECTOR LLC	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
ROJO LLC	PO BOX 429	ROSWELL NM 88202	OPERATING RIGHTS	0.000000000
UPSIDE LLC	1801 W SECOND ST	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 108977

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 02005 0340E 029	ALIQ		NESE,S2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 108977

Act Date	Code	Action	Action Remark	Pending Office
07/16/2002	387	CASE ESTABLISHED	200207161	
07/17/2002	191	SALE HELD		
07/17/2002	267	BID RECEIVED	\$9600.00;	
07/17/2002	392	MONIES RECEIVED	\$9600.00;	
08/14/2002	237	LEASE ISSUED		
08/14/2002	974	AUTOMATED RECORD VERIF	GSB	
09/01/2002	496	FUND CODE	05;145003	
09/01/2002	530	RLTY RATE - 12 1/2%		
09/01/2002	868	EFFECTIVE DATE		
09/13/2002	932	TRF OPER RGTS FILED	FEATHERSTONE/FEATHERS	
12/10/2002	933	TRF OPER RGTS APPROVED	EFF 10/01/02;	
12/10/2002	974	AUTOMATED RECORD VERIF	LR	
04/30/2007	932	TRF OPER RGTS FILED	UPSIDE/TERMAC OIL &1	
06/04/2007	933	TRF OPER RGTS APPROVED	EFF 05/01/07;	
06/04/2007	974	AUTOMATED RECORD VERIF	ANN	
03/12/2010	932	TRF OPER RGTS FILED	TERMAC OI/PRIMO OIL;1	
04/30/2010	933	TRF OPER RGTS APPROVED	EFF 04/01/10;	
04/30/2010	974	AUTOMATED RECORD VERIF	LBO	
02/28/2012	932	TRF OPER RGTS FILED	FEATHERST/PROSPECTO;1	
04/23/2012	932	TRF OPER RGTS FILED	BIG THREE/YATES PET;1	
04/23/2012	932	TRF OPER RGTS FILED	FEATHERST/YATES PET;1	
04/23/2012	932	TRF OPER RGTS FILED	PARROT HE/YATES PET;1	
04/23/2012	932	TRF OPER RGTS FILED	PRIMO OIL/YATES PET;1	
04/23/2012	932	TRF OPER RGTS FILED	PROSPECTO/YATES PET;1	
04/26/2012	140	ASGN FILED	FEATHERST/YATES PET;1	
05/23/2012	933	TRF OPER RGTS APPROVED	EFF 03/01/12;	
05/23/2012	974	AUTOMATED RECORD VERIF	LBO	
07/01/2012	677	SUS OPS OR PROD/PMT REQD	APD BACKLOG;	
07/16/2012	673	SUS OPS/PROD APLN FILED		
08/07/2012	139	ASGN APPROVED	EFF 05/01/12;	

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08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;1
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;2
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;3
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;4
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;5
08/07/2012	974	AUTOMATED RECORD VERIF	LR
08/15/2012	974	AUTOMATED RECORD VERIF	BCO
10/23/2013	932	TRF OPER RGTS FILED	YATES PET/ABO PETRO;1
12/02/2013	933	TRF OPER RGTS APPROVED	EFF 11/01/13;
12/02/2013	974	AUTOMATED RECORD VERIF	LBO
08/06/2015	140	ASGN FILED	YATES PET/EOG RESOU;1
08/06/2015	932	TRF OPER RGTS FILED	YATES PET/EOG RESOU;1
09/10/2015	139	ASGN APPROVED	EFF 09/01/15;
09/10/2015	933	TRF OPER RGTS APPROVED	EFF 09/01/15;
09/10/2015	974	AUTOMATED RECORD VERIF	LBO
06/01/2016	678	SUSP LIFTED	
06/28/2016	974	AUTOMATED RECORD VERIF	JA
08/02/2016	763	EXPIRES	

Serial Number: NMNM-- - 108977

Line Nr	Remarks
0002	STIPS APPLIED TO LEASE:
0003	SENM-S-1 (POTASH)
0004	SENM-S-22 (PRAIRIE CHICKENS)
0005	RENTAL PAID 09/01/2006 PER MRM
0006	RENTAL PAID 09/01/2011 THRU 08/31/2012
0007	RENTAL PAID 09/01/2015 - 08/31/2016;

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01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

480.000

NMNM-- - 128367

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 128367

Name & Address			Int Rel	% Interest
ANTELOPE ENERGY CO LLC	1801 BROADWAY STE 1550	DENVER CO 802023842	OPERATING RIGHTS	0.000000000
BLACK OAK ENERGY LLC	101 N ROBINSON AVE STE 800	OKLAHOMA CITY OK 731025517	OPERATING RIGHTS	0.000000000
BUCKHORN ENERGY LLC	1801 BROADWAY STE 1550	DENVER CO 802023842	OPERATING RIGHTS	0.000000000
C4J&M LP	3801 SAINT ANDREWS CT	MIDLAND TX 797074417	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	LESSEE	100.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
FORTUNA INVESTMENTS LLC	650 POYDRAS ST STE 2415	NEW ORLEANS LA 701306171	OPERATING RIGHTS	0.000000000
HSB PERMIAN LLC	PO BOX 4129	HORSESHOE BAY TX 786574129	OPERATING RIGHTS	0.000000000
JORDAN OIL & GAS INC	6305 CLIFF DR	FORT SMITH AR 729034975	OPERATING RIGHTS	0.000000000
JS & AL LIMITED PARTNERSHIP	303 VETERANS AIRPARK LN, STE 1100	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000
LEGADO INVESTMENTS LLC	6001 W INDUSTRIAL AVE	MIDLAND TX 797062841	OPERATING RIGHTS	0.000000000
LINDSAY MONTGOMERY LUCY	PO BOX 2690	SAN ANGELO TX 769022690	OPERATING RIGHTS	0.000000000
MAYS LOUELLEN	3108 PRESTON DR	MIDLAND TX 797075220	OPERATING RIGHTS	0.000000000
MORROW LUKE	PO BOX 61447	MIDLAND TX 797111447	OPERATING RIGHTS	0.000000000
MORROW PAUL	PO BOX 61447	MIDLAND TX 797111447	OPERATING RIGHTS	0.000000000
PAUL DAVIS LTD	PO BOX 871	MIDLAND TX 797020871	OPERATING RIGHTS	0.000000000
PD III EXPLORTION LTD	PO BOX 871	MIDLAND TX 797020871	OPERATING RIGHTS	0.000000000
PHOENIX HYDROCARBONS	PO BOX 2802	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
RAY CHARLES D	PO BOX 51608	MIDLAND TX 79710	OPERATING RIGHTS	0.000000000
SHARKTOOTH RESOURCES LTD	1801 BROADWAY STE 1550	DENVER CO 802023842	OPERATING RIGHTS	0.000000000
SPRING BONE LLC	737 N MICHIGAN AVE STE 1570	CHICAGO IL 606117017	OPERATING RIGHTS	0.000000000
STILLWATER INVESTMENTS	6403 SEQUOIA DR	MIDLAND TX 797071547	OPERATING RIGHTS	0.000000000
TLM2 LTD	808 W WALL ST	MIDLAND TX 797016634	OPERATING RIGHTS	0.000000000
TRANSREPUBLIC RESOURCES LTD	PO BOX 3638	MIDLAND TX 79702	OPERATING RIGHTS	0.000000000
TX WIZKIDD LLC	801 S ABE ST	SAN ANGELO TX 769036735	OPERATING RIGHTS	0.000000000
VALENTINE VENTURES LLC	1590 HIGHWAY 49	COLUMBIANA AL 350513809	OPERATING RIGHTS	0.000000000
WILLIAMSON OIL & GAS LLC	303 VETERANS AIRPARK LN, STE 1100	MIDLAND TX 79705	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 128367

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 02005 0340E 029	ALIQ		W2NE,SENE,W2,NWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 128367

Act Date	Code	Action	Action Remark	Pending Office
01/18/2012	387	CASE ESTABLISHED	201204008;	
02/17/2012	299	PROTEST FILED	CENTER BIO DIV;	
04/18/2012	143	BONUS BID PAYMENT RECD	\$960.00;	
04/18/2012	191	SALE HELD		
04/18/2012	267	BID RECEIVED	\$4800000.00;	
04/26/2012	143	BONUS BID PAYMENT RECD	\$4799040.00;	
05/02/2012	298	PROTEST DISMISSED	CENTER BIO DIV;	
06/22/2012	237	LEASE ISSUED		
06/22/2012	974	AUTOMATED RECORD VERIF	LR	
07/01/2012	496	FUND CODE	05;145003	
07/01/2012	530	RLTY RATE - 12 1/2%		
07/01/2012	868	EFFECTIVE DATE		

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11/26/2013	899	TRF OF ORR FILED	1
11/26/2013	899	TRF OF ORR FILED	2
11/26/2013	899	TRF OF ORR FILED	3
11/26/2013	899	TRF OF ORR FILED	4
11/26/2013	932	TRF OPER RGTS FILED	RAY ET AL/LINDSAY E;1
11/26/2013	932	TRF OPER RGTS FILED	RAY ET AL/SPRING BO;1
03/05/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;1
03/05/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;2
03/05/2014	974	AUTOMATED RECORD VERIF	MJD
03/19/2014	932	TRF OPER RGTS FILED	PIPKIN &/HSB PERMI;1
05/28/2014	933	TRF OPER RGTS APPROVED	EFF 04/01/14;
05/28/2014	974	AUTOMATED RECORD VERIF	DME
06/23/2014	899	TRF OF ORR FILED	1
07/10/2014	932	TRF OPER RGTS FILED	MORROW ET/BLACK OAK;1
07/10/2014	932	TRF OPER RGTS FILED	MURROW ET/BLACK OAK;1
08/14/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;1
08/14/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;2
08/15/2014	974	AUTOMATED RECORD VERIF	JA
10/24/2014	899	TRF OF ORR FILED	1
10/29/2014	140	ASGN FILED	RAY ET AL/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	ANTELOPE/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	BRICKEY E/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	BUCKHORN/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	HSB PERMI/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	JORDAN OI/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	JS&AL FAM/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	LEGADO IN/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	LEVEA ET/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	LINDSAY L/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	MORROW ET/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	MORROW ET/EOG RESOU;2
10/29/2014	932	TRF OPER RGTS FILED	PAUL DAVI/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	PD III EX/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	PHOENIX H/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	RAY ET AL/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	SHARKTOOT/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	SPRING BO/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	STILLWATE/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	TARPON IN/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	TIM2/EOG RESOURCES;1
10/29/2014	932	TRF OPER RGTS FILED	TRANSREPU/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	TX WIZKID/EOG RESOU;1
10/29/2014	932	TRF OPER RGTS FILED	WILLIAMSO/EOG RESOU;1
11/05/2014	139	ASGN APPROVED	EFF 11/01/14;
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;1
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;10
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;11
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;12
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;13
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;14
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;15
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;16
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;17
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;18
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;19

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11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;2
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;20
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;3
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;4
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;5
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;6
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;7
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;8
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;9
11/05/2014	957	TRF OPER RGTS DENIED	BRICKEY E/EOG RESOU;1
11/05/2014	957	TRF OPER RGTS DENIED	LEVEA ET/EOG RESOU;1
11/05/2014	957	TRF OPER RGTS DENIED	TARPON IN/EOG RESOU;1
11/05/2014	974	AUTOMATED RECORD VERIF	EMR
02/13/2015	899	TRF OF ORR FILED	1
02/13/2015	899	TRF OF ORR FILED	2
02/13/2015	899	TRF OF ORR FILED	3
08/05/2016	899	TRF OF ORR FILED	1
08/05/2016	899	TRF OF ORR FILED	2
08/05/2016	899	TRF OF ORR FILED	3
08/05/2016	899	TRF OF ORR FILED	4
06/30/2022	763	EXPIRES	

Serial Number: NMNM-- - 128367

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-1 BOTASH STIPULATION
0005	SENM-S-16 RAPTOR NESTS AND HERONRIES
0006	SENM-S-17 SLOPES OR FRAGILE SOILS - DUNELANDS
0007	SENM-S-22 PRAIRIE CHICKENS
0008	03/05/2014 - RENTAL PAID 07/01/2013 THRU 06/30/2014
0009	05/28/2014 - RENTAL PAID 07/01/2014 PER ONRR
0010	RENTAL PAID FROM 07/01/2014 THRU 06/30/2015