

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 21 2016

RECEIVED

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1629933529

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	HOLLY ENERGY PARTNERS 242939	Contact	MELANIE ISENBERG
Address	1602 W. MAIN, ARTESIA NM 88210	Telephone No.	214-605-8303
Facility Name	HENSHAW STATION	Facility Type	PUMPING STATION

Surface Owner	BLM	Mineral Owner		API No.	
---------------	-----	---------------	--	---------	--

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	23	17S	30E					EDDY

Latitude 32.816022 Longitude -102.938378
SQUARE LAKE RD OFF OF LOVINGTON HWY

NATURE OF RELEASE

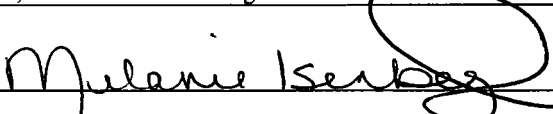
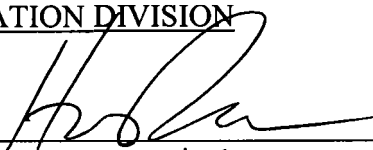
Type of Release	CRUDE OIL AND TANK BOTTOM WATER	Volume of Release	1 BARREL/OIL	Volume Recovered	5 BARRELS OF WATER AND OIL
Source of Release	FACTORY TANK PENETRATION COLLAR	Date and Hour of Occurrence	10/10/16 1800	Date and Hour of Discovery	10/10/16 1847
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? COURTESY CALL TO DISTRICT II OFFICES. LEFT PHONE MSGS WITH MIKE BRATCHER & HEATHER PATERSON ON 10/11/16.			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* INTERNAL CORROSION OF THE FACTORY TANK PENETRATION COLLAR. APPROXIMATELY 5 BARRELS OF WATER AND OIL WAS RELEASED FROM THE TANK BOTTOM. MAJORITY OF SPILL WAS WATER FROM TANK BOTTOM, ONLY ABOUT 1 BARREL WAS OIL. ALL LIQUID WAS VACUUMED UP. ALL SPILLED LIQUIDS WERE CONTAINED WITHIN THE TANK BERM AREA. SOIL SAMPLING WILL BE CONDUCTED AND REMEDIATION PLAN DETERMINED UPON RECEIPT OF SAMPLING RESULTS.

Describe Area Affected and Cleanup Action Taken.* AREA AFFECTED WAS CONTAINED WITHIN THE TANK BERM AREA WITHIN HEP PROPERTY. NO SPILT LIQUIDS LEFT HEP PROPERTY. STANDING LIQUID WAS IMMEDIATELY VACUUMED UP. SOIL SAMPLING HAS BEEN DONE, PENDING RESULTS SAFETY ENVIRONMENTAL SOLUTIONS INC (SESI) WILL DELINEATE LOCATION AND SUBMIT CREATE/SUBMIT A WORKPLAN TO CLEAN-UP SPILL LOCATION.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: MELANIE ISENBERG	Approved by Environmental Specialist: 	
Title: ENVIRONMENTAL ASSOCIATE	Approval Date: <u>10/25/16</u>	Expiration Date: <u>N/A</u>
E-mail Address: MELANIE.ISENBERG@HOLLYENERGY.COM	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines	
Date: 10/21/16 Phone: 575-748-8972	SUBMIT REMEDIATION PROPOSAL NO <u>1126116</u>	

* Attach Additional Sheets If Necessary

LATER THAN: 11/26/16

2RP-3958