Damini List       District of New Mexico       NM OIL CONSERVATION       Porm C:14         District mark in State of New Mexico       Energy Minerals and Natural Resources       Anter State ODSTET (***********************************	· ·						
Bit S. First, Antel, NM 8210       Oil Conservation Division       Summer Stat, Antel, NM 8710         Darrent D.       Santa Fe, NM 87505       Santa Fe, NM 87505       RCCEIVED         220 3. St. Finets D., Santa Fe, NM 87505       Santa Fe, NM 87505       RCCEIVED         Name of Company WPX Energy borRk1       JULIARY Company Technology and Company WPX Energy borRk1       JULIARY Company Technology and Company WPX Energy borRk1       JULIARY Company Technology and the provide the second area of the second a	1625 N. French Dr., Hobbs, NM 88240					Form C-141	
IZ20 5. St. Francis Dr., Sunta Fe, NM 97505       RECEIVED         Release Notification and Corrective Action         Mane of Company WPX Energy Inc/RKI       Attents       OPERATOR       Initial Report       Final Report         Name of Company WPX Energy Inc/RKI       Attents       Mark Intervention         Address       Surface Owner: Federal       Mineral Owner: Federal       Application of Surface Owner: Federal         Unit Letter       Section Township Rage       Fer from the North/South Hig       Fer from the North/South Hig       Fer from the North/South Hig       Fer Grant to North/South Hig       Fer Form the North/South Hig       Fer Colspan       APP FEA         Unit Letter       Section Township Act Back High       North/South High       North/South High       Fer Form the Fead       Do	811 S. First St., Artesia, NM 88210 District III				Submit PCop	A sopropriate District Office in	
IZ20 5. St. Francis Dr., Sunta Fe, NM 97505       RECEIVED         Release Notification and Corrective Action         Mane of Company WPX Energy Inc/RKI       Attents       OPERATOR       Initial Report       Final Report         Name of Company WPX Energy Inc/RKI       Attents       Mark Intervention         Address       Surface Owner: Federal       Mineral Owner: Federal       Application of Surface Owner: Federal         Unit Letter       Section Township Rage       Fer from the North/South Hig       Fer from the North/South Hig       Fer from the North/South Hig       Fer Grant to North/South Hig       Fer Form the North/South Hig       Fer Colspan       APP FEA         Unit Letter       Section Township Act Back High       North/South High       North/South High       Fer Form the Fead       Do			• •		ac	cordance with 19.15.29 NMAC.	
DMB 1L 3:3:4:4:02.5:       OPE PATOR       Initial Report       Final Report         Name of Company       WYX Energy Inc/RKI       24/10/39       Company       Wixelina Raport       Final Report       Final Report         Pacificy Name, RDX 17-2       Pacificy Type: Well Pad       Company       API No. 30-015-36464         Surface Owner:       Federal       Mineral Owner: Federal       API No. 30-015-36464         LOCATION OP BELEASE       Unit Letter       Section       Township       Range         Unit Letter       Section       Township       Range       Feet from the       Sest/West Line       County         A       17       26S       30E       330       FSL       790       FEL       East/West Line       County         A       17       26S       30E       S30E       FSL       790       FEL       East/West Line       County         Vactor of Release.       Poduced Waar and Oil       Volume of Release.       Volume Recovered: 5 Bbls       Source of Release.       Poduced Waar and Nori (Discovery)       Hit 22016	1220 S. St. Francis Dr., Santa Fe, NM 87505						
Diffs 1L-3:5:4:HG2:5:       OPERATOR       Initial Report       Final Report         Name of Company       WYX Energy InCRKI       24/10/39       Company       Wixelina Blancy       Final Report       Final Report         Facility Name, RDX 17-2       Facility Stype: Well Pad       Seriace Owner: Federal       API No. 30- 015-36464         Surface Owner:       Federal       Mineral Owner: Federal       API No. 30- 015-36464         LOCATION OF BELEASE       Unit Letter       Section       Township       Range         Value       Pred If ON OF BELEASE       You of Release.       Poduced Waar and Oil       NATURE OF RELEASE         Source of Release.       Poduced Waar and Oil       Volume of Release.       Intervolume Recovered: 5 Bbls         Source of Release.       Poduced Waar and Oil       Volume of Release.       Volume Recovered: 5 Bbls         Source of Release.       Poduced Waar and Oil       Volume of Release.       Volume Recovered: 5 Bbls         Source of Release.       Poduced Waar and Oil       Volume of Release.       Volume Recovered: 5 Bbls         Source of Release.       Poduced Waar and Colo Taken.       If YES, To Whon?       NK         Was Innecidae.       Not Requited       NMCD Heather Patterson & Michael Bracker, BLM Shelly Tucker         By Whon?       Karolina Blaney       Ye	Rele						
Name of Company       WPX Energy Inc/RKI       24442354       Contrait:       ***       Karolina Bjaney         Facility Name: RDX 17-2       Facility Name: RDX 17-2       Facility Name: RDX 17-2       API No. 30- 015-36464         Surface Owner: Federal       Mineral Owner: Federal       API No. 30- 015-36464         LOC ATION OF BELEASE       County       East/West Line       County         A       17       26S       300       FSL       790       FEL       Eddy         Surface Owner: Federal       Nature: 32.030564 N       Longitude: -103.891251 W       Nature: 200       FEL       Eddy         Latitude: 32.030564 N       Longitude: -103.891251 W       NATURE OF RELEASE       Volume Recovered: 5 Bbls       Dotume Recovered: 5 Bbls         Source of Release:       Of Release:       Of Release: 10 Bbls       Volume Recovered: 5 Bbls       Dotume Recovered: 5 Bbls         Source of Release       Yes       No       Nor Required       NMCCD Heather Patterson & Michael Bracher, BLM Shelly Tucker         By Whom? Kacolina Blaney       Date and Hour: 11/10/16-17:00 hrs MT       HYES, Volume Impacting the Waterourse.       NA         This spill, was caused by mechanical failure. A T connection on a 4" papily ing failed which frauled in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered; The spill, was caused of rechanical failure. A T congection on a f			. ,			al Report 🔲 Final Report	
Facility Name: EDX 17-2       Facility Type: Well Pag         Surface Owner: Federal       Mineral Owner: Federal       API No. 30- 015-36464         LUnit Letter       Section       Township       Range       Feet from the       North/South Life       Feet from the       East/West Line       County         A       17       26S       306       330       FSL       790       FFL       Eddy         Latitude: 32.030564 N       Longitude: -103.8912511 W       NATURE OF RELEASE       Type of Release: Doble       Volume Recovered: 5 Bbls       Dole and Hour of Discovery         Wellbead       Upge and Hour of Occurrence       Date and Hour of Discovery       It // 2016 - 10:30 hes MT       It // 2016 - 10:30 hes MT         Was funnediate Notice Given?       Yes       No       Not Required       NMOCD Heather Patterson & Michael Bracher, BLM Shelly Tucker         By Whon?       Karolina Bianey       Yes       No       No       No       No         Was a Watercourse Resched?       Yes       No       No       No       No         This spill was caused by mechanical failure. A T connection on a 4" papi pai failed which resulted in a produced water spill: approximately 10 bbls was smapped. The impacted area was indop work and which a bioremodiation product. The impacted area was mapped. The impacted area was caused by mechanical failure. A T connection pond " perippeter was scraped off			Contact	Karolina Blai	ney		
Surface Owner: Federal       Mineral Owner: Federal       API No. 30-015-36464         Unit Letter       Section       Township       Range       Feet from the       North/South J-life       Feet from the       East/West Line       County         A       17       265       30E       330       FSL       790       FEL       Eddy         Latitude:       2030564 N       Longitude:       -103.8912511 W       NATURE OF RELEASE       Type of Release:       1020me       Page and Hour of Discovery       Eddy         Source of Release:       Podume ded Hour of Discovery       11/2/2016       Date and Hour of Discovery       11/2/2016       -10:30 hrs MT         Was Immediate Notice Given?       Yes       No       Moc Required       NMOCD Heather Patterson & Michael Bracher, BLM Shelly Tucker         By Whom? Karolina Blancy       Date and Hour 11/1016-17:00 hrs MT       If YES, To Whom?         Was a Watercourse Reached?       Yes Ø No       N/A       N/A         If a Watercourse was Impacted, Describe Fully.* N/A       N/A         Describe Cause of Problem and Remedial Action Taken.*       This spill was caused by mechanical failure. A T connection on a 4" poly line failed which resulted in a produced water spill; approximately 10 bbis was smilled with a bioremediation product. The impacted area will the was mapped. The impacted area within the pad's perjimeter was scraped off and stored o					13	····	
LOCATION OF BELEASE         Unit Letter       Section       Township       Range       Feet from the       North/South       File       Feet from the       East/West Line       County         A       17       26S       30E       330       FSL       790       FEL       Eddy         Latitude: 32.030564 N       Longitude: -103.8912511 W         NATURE OF BELEASE         Type of Release.       Poduced Water and Oil       Source of Release.       Date and Hour of Discovery         Willhead       Discovery       Date and Hour of Discovery       11/2/2016 - 10:30 hrs MT         Was Immediate Notice Given?       Yes       No       Not Required       NMOCD Heather Paterson & Michael Bratcher, BLM Shelly Tucker         By Whom? Karolina Blaney       Date and Hour 11/1016 - 17:00 hrs MT       If YES, To Whom?       NA         Was awtercourse Reached?       Yes IN NA       If YES, Volume Impacting the Watercourse.       NA         If a Watercourse was Impacted, Describe Fully.* N/A       NA       Describe Cause of Problem and Remedial Action Taken.*         This spill was caused by mechanical failure. A T connection on a 4" poly line failed which psulted in a produced water spill; approximately 10 bbis was spilled with b bbis recovered. The spill was socaused of and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioreme				1 18158 - 4 - 4 - 1			
Unit Letter       Section       Township       Range       Feet from the start Subject of the start Subject Subject Of Subject	Surface Owner: Federal	· · ·	1.11		API NO	. 30- 013-30404	
A       17       26S       30E       330       FSL       790       FEL       Eddy         Latitude: 32.030564 N       Longitude: -103.8912511 W         NATURE OF RELEASE       Volume Recovered: 5 Bbls         Source of Release, Produced Water and Oil       Volume Recovered: 10 Bbls       Volume Recovered: 5 Bbls         Source of Release       Date and Hour of Discovery       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11/22016       11	Unit Latter Section Township Bongo				East West Line	Countri	
Latitude: 32.000564 N       Longitude: -103.8912511 W         NATURE OF RELEASE         Type of Release:       Date and Hour of Discovery         Walking of Release:       Date and Hour of Discovery         Westimmediate Notice Given?       Yes       No       No       No       No       No       No         Was fumediate Notice Given?       Yes       No       No </td <td></td> <td>reet from the North</td> <td>Soniti Fille</td> <td>reet from the</td> <td>East west Line</td> <td>County</td>		reet from the North	Soniti Fille	reet from the	East west Line	County	
NATURE OF PELEASE         Type of Release       Volume Recovered: 5 Bbls         Source of Release       Date and Hour of Discovery         Wellhead       11/2/2016       11/2/2016         Was Immediate Notice Given?       Pes       No       No Required         By Whon? Karolina Blaney       Date and Hour: 11/2/2016       11/2/2016       11/2/2016         By Whon? Karolina Blaney       Date and Hour: 11/10/16-17:00 hrs MT       If YES, To Whom?         Was a Watercourse Reached?       If YES, To Whom?       NA         If a Watercourse Reached?       Yes       No         If a Watercourse was Impacted, Describe Fully.* N/A       NA         Describe Cause of Problem and Remedial Action Taken.*       This spill was caused by mechanical failure. A T connection on a 4" paly line failed which resulted in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered. The spill was Gamained within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*       The impacted area within the pipeline ROW was mixed with a bioremediation product. The impacted area will be sampled for BTEX, TPH, and chlorides in a scordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Release. Further remediation will be based on the delineation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and requalating all operators are required to report	A 17 26S 30E	330	FSL	790	FEL	Eddy	
Type of Release.       Poluced Water and Oil       Volume of Release: 10 Bols       Volume Recovered: 5 Bols         Source of Release       Date and Hour of Occurrence       Date and Hour of Discovery         Wellhead       11/2/2016       11/2/2016       Date and Hour of Discovery         Wellhead       Yes       No       No Required       MiOCD Headher Patterson & Michael Bratcher, BLM Shelly Tucker         By Whon? Karolina Blaney       Date and Hour: 11/10/16-17:00 hrs MT       If YES, Yolume Impacting the Watercourse.         Was a Watercourse Reached?       Yes       No       N/A         Describe Cause of Problem and Remedial Action Taken.*       This spill was caused by mechanical failure. A T connection on a 4" poly jing failed which resulted in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered. The spill was caused bor mechanical failure. A T connection on a 4" poly jing failed which resulted in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered. The spill was caused bor mechanical failure. A T connection on product. The impacted area within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*       The impacted area was mapped. The impacted area within the pad's perjmeter was scraped off and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioremediation product. The impacted area will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.	L		· - ,		W		
Source of Belease Weilhead       Date and Hour of Occurrence 11/2/2016 – 10:30 hrs MT         Was Immediate Notice Given?       If YES, To Whom?         Was Immediate Notice Given?       If YES, To Whom?         Was Immediate Notice Given?       If YES, To Whom?         Was a Matercourse Reached?       If YES, Yo Whom?         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.* N/A         Describe Cause of Problem and Remedial Action Taken.*         This spill was caused by mechanical failure. A T connection on a 4" poly line failed which resulted in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered. The spill was poly line failed which resulted in a produced water spill; approximately 10 bbls was smixed with a bioremediation product. The impacted area will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation or fLeaks, Spills, and Releases. Further remediation will be based on the delimeation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain releage notifications and series on treleve the operator of itability should their operations have failed to report and/or file certain releage not file at the operator of releases which may endanger public height of the environment. The acceptance of a C-141 report by the NMOCD multes and regulations for releases which may endanger public height of the environment. The acceptance of a C-141 report does nor releve the operator of rel	Type of Release. Produced Water and Oil	NATURE		<u></u>	s Volum	e Recovered: 5 Bbls	
Was Immediate Notice Given?       Yes       No	Source of Release	Source of Release			ce Date ar	nd Hour of Discovery	
By Whom? Karolina Blaney       Date and Hour: 11/10/16-17:00 hrs MT         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.* N/A       If a Watercourse was Impacted, Describe Fully.* N/A         Describe Cause of Problem and Remedial Action Taken.*       This spill was caused by mechanical failure. A T connection on a 4" poly line failed which resulted in a produced water spill: approximately 10 bbls was spilled with 5 bbls recovered. The spill was caused by mechanical failure. A T connection on a 4" poly line failed within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*       The impacted area was mapped. The impacted area within the pad's perimeter was scraped off and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public height or the environment. The acceptance of a C-141 report by the NMOCD marked as "Filan Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator Or cesponsib							
Was a Watercourse Reached?       If Yes Xo       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.* N/A       Describe Cause of Problem and Remedial Action Taken.*         This spill was caused by mechanical failure. A T connection on a 4" poly line failed which resulted in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered. The spill was constructed within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*         The impacted area was mapped. The impacted area within the pad's perimeter was scraped off and stored on location pending disposal. The area within the pipeline ROW as mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulating all operators are required to adequately investigate and remediate contamination that sponse a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report by the NMOCP marked as "Final Report" does not relieve with any other federal, state, or local laws and/or regulations.         Signature:       Vianue         Printed Name: Karolina Blaney       Approved by Environmental Specialist:         Printed Name: Karolina Blaney       Approval Date: 11/30/16/2       Expiration Date: N/A         Tritle: Environmental Specialist		No 🛛 Not Required			& Michael Bratche	er, BLM Shelly Tucker	
Image: Interpret term       Image: Imag							
Describe Cause of Problem and Remedial Action Taken.*         This spill was caused by mechanical failure. A T connection on a 4" poly line failed which resulted in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered. The spill was contained within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*         The impacted area was mapped. The impacted area within the pad's perimeter was scraped off and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and regulations for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relive the operator of responsibility for compliance with any other federal, state, or tocal laws and/or regulations.         Vanishing Blaney       Approved by Environmental Specialist         Printed Name: Karolina Blaney       Approved Date: 11/30/16       Expiration Date: N/A         E-mail Address: Karolina.blaney@wpxenergy.com       Conditions of Approval:       Attached         Date: 11/16/2016       Phone: 970-589-0743       Conditions of Approval:		No		orume impacting	ine watercourse.		
This spill was caused by mechanical failure. A T connection on a 4" poly line failed which resulted in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered. The spill was contained within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*         The impacted area was mapped. The impacted area within the pad's perimeter was scraped off and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all opepators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCP marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Kanedura Blaney       Approved by Environmental Specialist:       Market as "Final Address: Karolina Blaney"         Tritle: Environmental Specialist       Approval Date: 11/30/16/16       Expiration Date: N/A         E-mail Address: Karolina Blaney @wpxenergy.com       Condi	If a Watercourse was Impacted, Describe Fully.*	* N/A	1				
This spill was caused by mechanical failure. A T connection on a 4" poly line failed which resulted in a produced water spill; approximately 10 bbls was spilled with 5 bbls recovered. The spill was contained within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*         The impacted area was mapped. The impacted area within the pad's perimeter was scraped off and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all opepators are required to report and/or file certain release potifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCP marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Kanedawa       Market as "Final Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Visiona Blaney       Approved by Environmental Specialist:         Printed Name: Karolina Blaney       Approval Date:							
approximately 10 bbls was spilled with 5 bbls recovered. The spill was contained within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*         The impacted area was mapped. The impacted area within the pad's perimeter was scraped off and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contaminate contaminate thereat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Vignature:       Vignature:         Printed Name: Karolina Blaney       Approved by Environmental Specialist:         Lemail Address: Karolina.blaney@wpxenergy.com       Conditions of Approval:         Date: 11/16/2016       Phone: 970-589-0743	Describe Cause of Problem and Remedial Action	n Taken.*		·····			
approximately 10 bbls was spilled with 5 bbls recovered. The spill was contained within the pipeline ROW and the well pad area.         Describe Area Affected and Cleanup Action Taken.*         The impacted area was mapped. The impacted area within the pad's perimeter was scraped off and stored on location pending disposal. The area within the pipeline ROW was mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contaminate contaminate thereat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Vignature:       Vignature:         Printed Name: Karolina Blaney       Approved by Environmental Specialist:         Lemail Address: Karolina.blaney@wpxenergy.com       Conditions of Approval:         Date: 11/16/2016       Phone: 970-589-0743	This spill was caused by mechanical failure	A T connection on a	4" poly line	failed which rea	sulted in a produc	ed water spill;	
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area within the pipeline ROW was mixed with a bioremediation product. The impacted areas will be sampled for BTEX, TPH, and chlorides in accordance with NM OCD Guidelines for Remediation of Leaks, Spills, and Releases. Further remediation will be based on the delineation results.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Kanadima Blaney Title: Environmental Specialist E-mail Address: Karolina.blaney@wpxenergy.com Date: 11/16/2016 Phone: 970-589-0743	Describe Area Affected and Cleanup Action Tak	en.*	· · · · ·				
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or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.          Manuface       OIL CONSERVATION DIVISION         Kandimu Blaney       Approved by Environmental Specialist:         Printed Name: Karolina Blaney       Approved by Environmental Specialist:         Title: Environmental Specialist       Approval Date: 11/30/16         E-mail Address: Karolina.blaney@wpxenergy.com       Conditions of Approval:         Date: 11/16/2016       Phone: 970-589-0743	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
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Kansling Blaney         Signature:       Approved by Environmental Specialist:       Mullium         Printed Name: Karolina Blaney       Approved by Environmental Specialist:       Mullium         Title: Environmental Specialist       Approval Date: 11/30/16       Expiration Date: NA         E-mail Address: Karolina.blaney@wpxenergy.com       Conditions of Approval:       Attached III         Date: 11/16/2016       Phone: 970-589-0743       Phone: 970-589-0743				<u> </u>			
Signature.       V         Printed Name: Karolina Blaney       Approved by Environmental Specialist:         Title: Environmental Specialist       Approval Date: 11/30/16         E-mail Address: Karolina.blaney@wpxenergy.com       Conditions of Approval:         Date: 11/16/2016       Phone: 970-589-0743	A			——————————————————————————————————————			
Printed Name:     Karolina Blaney       Title:     Environmental Specialist       E-mail Address:     Karolina.blaney@wpxenergy.com       Date:     11/16/2016       Phone:     970-589-0743							
E-mail Address: Karolina.blaney@wpxenergy.com Conditions of Approval: Attached Date: 11/16/2016 Phone: 970-589-0743							
E-mail Address: Karolina.blaney@wpxenergy.com Conditions of Approval: Attached Date: 11/16/2016 Phone: 970-589-0743	Title: Environmental Specialist		Approval Da	ute: 11/3011	6 Expiration	Date: NA	
Date: 11/16/2016 Phone: 970-589-0743				1			
* Attach Additional Sheets If Necessary 2RP-4000			manilialla a	a de tra		Attached 1	
	* Attach Additional Sheets If Necessary	no, 710-307-0143				2RP-4000	

## Patterson, Heather, EMNRD

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From:	Blaney, Karolina, <karolina,blaney@wpxenergy.com></karolina,blaney@wpxenergy.com>
Senți To:	Monday, November 28, 2016 2:08 PM
	Patterson, Heather, EMNRD
Cc:	Bystamante, Amalia, EMNRD; 'stucker@blm.gov'; Arias, Arthur
Subject:	RE: WPX RDX 17-2 - C-141
Attachments:	RDX 17-2 - C-141.doc

Heather,

You are right; the API was incorrect. Attached is the revised C-141 with the correct API number (30- 015-36464). I apologize for this mistake. Thank you,

## Karolina Blaney

Environmental Specialist WPX Energy Office: (575) 885-7514 Cell: (970) 589-0743 karolina.blaney@wpxenergy.com

From: Patterson, Heather, EMNRD [mailto:Heather.Batterson@state.nm.us] Sent: Monday, November 21, 2016 1:18 PM To: Blaney, Karolina <Karolina.Blaney@wpxenergy.com> Cc: Bustamante, Amalia, EMNRD <Amalia.Bustamante@state.nm.us> Subject: RE: WPX RDX 17-2 - C-141

Karolina,

Can you double check this C-141? I think it should be API 30-015-41381 and RDX 17-20H. The location and name are off for the API listed on the C-141.

1 .....

Thanks,

Heather Patterson Environmental Specialist NMOCD District II Office (575)748-1283 ext.101 Cell (575)703-0228

From: Blaney, Karolina [<u>mailto:Karolina.Blaney@wpxenergy.com]</u> Sent: Wednesday, November 16, 2016 2:38 PM To: Ratterson, Heather, EMNRD; Bratcher, Mike, EMNRD; 'stucker@blm.gov' Subject: RE: WPX RDX 17-2 - C-141

Attached is  $C_1^{-141}$  for the RDX 17-2 produced water spill. Please let me know if you have any questions or concerns. Thank you and have a great afternoon, Karolina Blaney Environmental Specialist WPX Energy Office: (575) 885-7514 Cell: (970) 589-0743 karolina.blaney@wpxenergy.com

From: Blaney, Karolina Sent: Wednesday, November 02, 2016 4:58 PM To: Patterson, Heather, EMNRP' <<u>Heather.Patterson@state.nm.us</u>>; 'Bratcher, Mike, EMNRD' <<u>mike.bratcher@state.nm.us</u>>; 'stucker@hlm.gov' <<u>stucker@hlm.gov</u>> Subject: WPX RDX 17-2 - spill notification

Good afternoon,

This morning WPX had a spill at the RDX 17-2 well pad, API # 30-015- 41381. A T connection on a 4" poly line failed which resulted in a produced water spill; approximately 10 bbls spilled with 5 bbls recovered. The spill was contained within the pipeline ROW and the well pad area. The C-141 report will be supmitted within 15 days from the incident. Please let me know if you have any questions or concerns.

## Karolina Blaney

Environmental Specialist WPX Energy Cell: (970) 589-0743 karolina.blaney@wpxenergy.com

## Bratcher, Mike, EMNRD

From:	Blaney, Karolina <karolina.blaney@wpxenergy.com></karolina.blaney@wpxenergy.com>
Sent:	Wednesday, November 02, 2016 4:58 PM
То:	Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; 'stucker@blm.gov'
Subject:	WPX RDX 17-2 - spill notification

1

Good afternoon,

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Karolina Blaney Environmental Specialist WPX Energy Cell: (970) 589-0743 karolina.blaney@wpxenergy.com