Bits II, mean Dr., Hobe, NM 82:10       State of New Mexico       ArtESA DISTRICT       Form C.14         BITS INFS. L. Attain, NM 82:10       Bit Convertion       NOV 2 8 2016       Revised Magac 6.201         BITS INFS. L. Attain, NM 82:10       Distribution       12:00 South St. Francis Dr.       Submit T. Gow to appropriate Division         BITS INFS. L. Attain, NM 82:10       Distribution       12:00 South St. Francis Dr.       Submit T. Gow to appropriate Division         BITS INFS. L. Attain, NM 82:10       State A Fe, NM 87:00       Submit T. Gow to appropriate Division       Submit T. Gow to appropriate Division         BITS INFS. L. Attain, NM 82:10       State A Fe, NM 87:00       Distribution       Recent Provide A Component Division         BITS JUSS ALL REAL       Distribution       Distribution       Distribution       Recent Provide A Component Division         Marcel Company LINN Operating, Inc.       Distribution of Release State Division Division Distribution       Distribution Provide Distribution       Event West Line       County         Suffice Ower Federal       Mineral Owner       Interest Provide Distribution       Not Company Distribution       Distribution Provide Distribution       Distribution Provide Distribution       Event West Line       County         Suffice Or West Line       Teephone No. 432-4363-9496       Event West Line       County       Distribution Provide Distribution	1625 N. French Dr., Hobbs, NM 88240       Statu         District II       Energy Mine         311 S. First St., Artesia, NM 88210       Oil Co.         District III       Oil Co.         1000 Rio Brazos Road, Aztec, NM 87410       1220 S         District IV       1220 S         S. St. Francis Dr., Santa Fe, NM 87505       Santa	erals	New Mexi					ION	
111 S First, Aread, NM 8210       Oil Conservation Division       Submit 1 Copy to appropriate Diaries Offlex in         220 S Strett, Str	311 S. First St., Artesia, NM 88210         District III           District III         000 Rio Brazos Road, Aztec, NM 87410         0il Co           District IV         1220 S           S. St. Francis Dr., Santa Fe, NM 87505         Santa								
0000 Reintrane Nod, Artes, NM 87410       1220 South SL, Francis Dr.       RECEIVED         2020 S St. Prometo Dr. Sumi Fe, NM 87305       Samita Fe, NM 87305       Received Action         Atta Fe, NM 87305       Samita Fe, NM 87305       Samita Fe, NM 87305         Atta Fe, NM 87305       Samita Fe, NM 87305       Samita Fe, NM 87305         Name of Company LINN Operating, Inc.       210/23/24/2       Contact Astron Hickert       Initial Report       Final Report         Address 3130 Mender Bird Hobbs, NM 8520       Facility Type Battery       Samita Fe, NM 87305       Samita Fe, NM 87305         Surface Owner Federal       Mineral Owner       API No.       Contact Astron Hickert       API No.         LocATION OF RELEASE       Edity Type Battery       Samita 52,80055       Longitude 103.906938       Eddy         Latitude 32,820955       Longitude 103.906938       NATURE OF RELEASE       Volume Recovered 3.800         Dype of Release Crude Oil       No.       Not Required       Data and Hour of Discovery 11/72016         Dyborn?       Yes       No       Not Required       Data and Hour of Discovery 11/72016         Dyborn?       Yes       No       Not Required       Data and Hour of Discovery 11/72016         Dyborn?       Yes       No       Not Required       Data and Hour of Discovery 11/72016	000 Rio Brazos Road, Aztec, NM 87410011 CODistrict IV1220 S1220 S. St. Francis Dr., Santa Fe, NM 87505Santa	nser						state Die	
220 5: Strans De, Santa Fe, NM 8505       Santa Fe, NM 87505         PAB_1/L_3A_135.238       Release Notification and Corrective Action       Initial Report       Final Report         Name of Company LINN Operating, Inc.       2/0/3374       Contact Aaron Hickert       Initial Report       Final Report         Name of Company LINN Operating, Inc.       2/0/3374       Contact Aaron Hickert       Allers 2109 W Bender Blvd Hobbs, NM 88240       Filephone No. 432-363-9496         Facility Name Turner A Baitery       Facility Name There A Baitery       Statility Type Baitery       API No.         Statface Owner Federal       Mineral Owner       API No.       County Eddy         Loc ATTION OF RELEASE       County Eddy       County Eddy         Latitude 32.826955       Logitude -103.906938         NATURE OF RELEASE       Obline of Release Crade Oil       Obline of Release Bibli       Volume Recovered J Bbl         Source of Release Crade Oil       Volume of Release Bibli       Volume Recovered J Bbl       Date and Hour       Date and Hour       Date and Hour         Wa Hamediae Notice Given?       Yes       No       Nort Required       If 7/16       Date and Hour       Date and Hour         11/1/16       Volume Calcebace       The Model Notice Given?       Yes       No       Date and Hour       Date and Hour       Date and Hour	220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	00 Rio Brazos Road, Aztec, NM 87410			vation Division Submit I Copy to appropriate District Office				
FAB://234.1352.38       Release Notification and Corrective Action         OPERATOR       Initial Report       Final Report         Name of Company LINN Operating, Inc.       316/334/1       Contact Aaron Hickert         Address 3130 Wender Biol Hobos, NN 8840       Telephone No. 432-363-3496         Facility Type Battery       Facility Type Battery         Surface Owner Federal       Mineral Owner         Unit Latter       Section         0       18       Township         19       O class of Release Crude Oil         Volume of Release Crude Oil       Volume of Release Bibl       Volume Recovered 3 Bbl         Source of Release Crude Oil       Volume of Release Bibl       Volume function of Cocurreace         10       Not Required       If YES, To Whom?       If YES, To Whom?         Was a Watercourse Reached?       Yes Ein No       If YES, Volume Impacting the Watercourse.		20 S St Empire Dr. Canto Fa NB ( 97505							
OPERATOR       ☑ POPERATOR       ☑ Initial Report       ☐ Final Report         Name of Company LINN Operating, Inc.       2104334 y       Contact Aarron Hickert         Address 2130 Wame Turner A Battery       Facility Type Battery       Facility Type Battery         Surface Owner Federal       Mineral Owner       API No.         LOCATION OF RELEASE       Initial Report       County         Unit Letter       Section       Township       Range       For from the       Section         18       175       31E       For from the       North/South Line       Feet from the       East West Line       County         20       18       175       31E       For from the       North/South Line       Feet from the       East West Line       County         20       18       175       No       Not Required       1800       Volume Recovered 3 Bbl       Volume Recovered 3 Bbl         Source of Release Crude OH       Volume of Release 8 Bbl       Volume Recovered 3 Bbl       Volume of Release 8 Bbl       Volume Recovered 3 Bbl         Source of Release Crude OH       Velow in Nor Required       117/216       117/216       17/216         Source of Problem and Remodial Action Taken.*       No       No Required       117/216       117/216         Was Awat	fABIUSHIJJLS8 Release Notifica	itior	and Co	rrective A	ction	1			
Address 2130 W Bender Bird Hobbs, NM 85240       Telephone No. 432.363.9496         Facility Type Battery       Facility Type Battery         Surface Owner Federal       Mineral Owner       API No.         LOCATION OF RELEASE       LocATION OF RELEASE       East/West Line       County         Unit Letter       Section       Township       Range       Fede from the       North/South Line       Fed from the       East/West Line       County         0       18       Township       Range       Fede from the       North/South Line       Fed from the       East/West Line       County         Battery       South       South       NatTURE Of RelEASE       Type of Release Crade Oil       Volume of Release 8 Bbl       Volume Recovered 3 Bbl         Soutce of Release Gastet on Heater Treater       Date and Hour of Occurrence       Date and Hour of Discovery 1U7/2016         117/216       H7ES, To Whom?       If YES, To Whom?       If YES, Yolume Impacting the Watercourse.       If 2.00 a.m         By Whon?       Yes (D No (D Receded))       Yes (D No (D Receded))       If YES, Yolume Impacting the Watercourse.       If 2.00 a.m         If a Watercourse was Impacted, Describe Fully.*       Pos of free tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbi.	NAB 1634-135658		OPERAT	<u>ror</u>			al Report		Final Repor
Facility Name Turner A Battery       Facility Type Battery         Surface Owner Federal       Mineral Owner       API No.         Unit Letter       Section       Township       Range       Feel from the South       Feel from the South       Feel from the Is80       EastWest Line       County         Unit Letter       Section       Township       Range       Feel from the South       Feel from the Is80       EastWest Line       County         Latitude 32.826955       Longitude -103.906938       NATURE OF RELEASE       Volume Recovered 3 Bbi       Volume Recovered 3 Bbi         Source of Release Crude Oil       Not Required       Unit of Occurrence       Line feelowered       Lin7/2016         Was Immediate Notice Given?       Yes       Not Required       Date and Hour       Date and Hour         Was a Watercourse Reached?       Yes IN No       Not Required       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       *       State and Hour       Called for a truck to vacuum up pooled oil, recovered 3 Bbi.         Describe Area Affected and Cleanup Action Taken.*       Affected area inside containsment - 10* 3 30°. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         Describe Area Affected and Cleanup Action Taken.*       Affected area inside containsment of the certain relea									
LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the South       Test from the South       East/West Line       County: East         Unit Letter       Section       Township       Site       Section       North/South Line       Feet from the South       East/West Line       County: East         Latitude 32.826955       Longitude -103.906938       NATURE OF RELEASE       Volume Recovered 3 Bbl       Volume Recovered 3 Bbl         Source of Release Gasket on Heater Treater       Unit/716       Date and Hour of Occurrence       Date and Hour of Discovery 11/7/2016         Was Immediate Notice Given?       Yes       No       Not Required       If YES, To Whon?       Date and Hour         Was a Watercourse Reached?       Yes       No       Not Required       If YES, Volume Impacting the Watercourse.       If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*       Gasket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbls.         Describe Area Affected and Clearup Action Taken.*       Affected area inside containment - 10* x 30*. Area affected outside 2*x100*, 5*x5*, 2*x150*, and 6*x6*.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD ru					20				
Unit Letter       Section       Township       Range       Fort from the South       Feet from the South       Feet from the B800       East/West Line       County Eddy         Latitude 32.826955       Longitude -103.906938         NATURE OF RELEASE         Type of Release Crade Oil       Volume Recovered 3 Bbi         Source of Release Crade Oil       Volume Recovered 3 Bbi         Source of Release Crade Oil       Volume of Occurrence       Date and Hour of Discovery 11/7/2016         By Whon?       Yes       No       Not Required       Date and Hour       Date and Hour         By Whon?       Yes       No       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.       If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*         Gasket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbis.         Describe Area Affected and Cleanup Action Taken.*         Affected area inside containment - 10'x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         Iteration due to rought for a certain release notifications and perform corrective atoins for releases which may endanger public health ore anyronment. In addition, NMOCD corelease of a C-141	Surface Owner Federal Mineral Ow	vner	API No.						
Unit Letter       Section       Township       Range 175       Feet from the South       Feet from the South       East/West Line       County Eddy         Latitude 32.826955       Longitude -103.906938       Latitude 32.826955       Longitude -103.906938       Volume Recovered 3 Bbl         Source of Release Crude OII       Volume of Release S Bbl       Volume Recovered 3 Bbl       Date and Hour of Occurrence       Date and Hour of Occurrence       Date and Hour of Occurrence       If YES, To Whom?         Was Immediate Notice Given?       If yes       No       Not Required       If YES, To Whom?       Date and Hour       Date and Hour       Date and Hour       Was a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.       If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*       Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.       If Reced area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report ador file certain release notifications and perform corrective actions for releases which may endanger public health or thenvironment. In addition, NMOCD actions of a C-141 report does not	LOCAT		N OF REI	LEASE					
Latitude 32.826955       Longitude -103.906938         NATURE OF RELEASE         Type of Release Crude OII       Volume OF Release B Bbl       Volume Recovered 3 Bbl         Source of Release Crude OII       Volume of Release B Bbl       Volume Recovered 3 Bbl         Source of Release Crude OII       Pate and Hour of Occurrence       Date and Hour of Discovery 11/7/2016         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour         By Whom?       Date and Hour       If YES, Volume Impacting the Watercourse.         Was a Watercourse was Impacted, Describe Fully.*       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       Describe Cause of Problem and Remedial Action Taken.*         Casket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbls.         Describe Area Affected and Cleanup Action Taken.*         Affected area inside containment - 10° x 30°. Area affected outside 2°x100°, 5°x5°, 2°x150°, and 6°x6°.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger regulations all operators are required to report and/or file certain release notifications and perform corrective decogrator of liability should their operations have f	Unit Letter Section Township Range Feet from the	North/	South Line	Feet from the		West Line			<u></u>
NATURE OF RELEASE         Type of Release Crude Oil       Volume of Release S Bbi       Date and Hour of Occurrence       Date and Hour of Discoverg 11/7/2016         Source of Release Casket on Heater Treater       11/7/16       Date and Hour of Occurrence       at 7:00 am         Was Immediate Notice Given?       I'YES, To Whom?       I'YES, To Whom?       at 7:00 am         Was Matercourse Reached?       I'YES, Volume Impacting the Watercourse.       I'YES, Volume Impacting the Watercourse.         By Whom?       Date and Hour       I'YES, Volume Impacting the Watercourse.       I'YES, Volume Impacting the Watercourse.         By Whom?       I'YES, Volume Impacting the Watercourse.       I'YES, Volume Impacting the Watercourse.       I'YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       Gaster on fire tube of production heater broke apraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbis.         Describe Area Affected and Cleanup Action Taken.*       Affected area inside containment - 10* x 30*. Area affected outside 2*x100*, 5*x5*, 2*x150*, and 6*x6*.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and remediate containment and mater surface water, human health or the environment. The acceptance of a C-141 report by the NMOCD macked as "Final Report" does not relieve the operator of liability should thein operators are reliable to adequately inv	O 18 17S 31E 560	2	South	1880	East		Eddy		
Type of Release Crude Oil       Volume of Release 8 Bbi       Volume Recovered 3 Bbi         Source of Release Gasket on Heater Treater       Date and Hour of Occurrence       Date and Hour of Discovery 11/7/2016         Mas Immediate Notice Given?       If YES, To Whom?       If YES, To Whom?       If YES, To Whom?         By Whom?       Date and Hour       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         By Whom?       Date and Hour       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         By Whom?       Date and Remedial Action Taken.*       Gasket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbis.         Describe Area Affected and Cleanup Action Taken.*       Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of Tiability investigate and remediate containnation that pursuant to NMOCD acceptance of a C-141 report does not relieve the operator of Tiability investigate and remediate containnation that pose a thrento ground water, stratex ewate, human health or the en	Latitude 32.82	26955	Longitud	e -103.906938					
Source of Release Gasket on Heater Treater       Date and Hour of Occurrence 11/7/16       Date and Hour of Occurrence 11/7/16       Date and Hour of Discovery 11/7/2016         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour       If YES, To Whom?         Was a Watercourse Reached?       If YES, To Whom?       Date and Hour       If YES, To Whom?         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       Gasket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbls.         Describe Area Affected and Cleanup Action Taken.*       Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         11 hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have filed to adequately investigate and remediate containiation that pose a threat to ground water, sufface water, human health or the environment. The acceptance of a C-141 report by the NMOCD acceptance of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature	NATU	JRE	OF RELI	EASE					
11/7/16       at 7:00 am         Was Immediate Notice Given?       If YES, To Whom?         Was a Watercourse Reached?       If YES, To Whom?         Date and Hour       If YES, Volume Impacting the Watercourse.         If a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       Gasket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbls.         Describe Area Affected and Cleanup Action Taken.*       Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain refease notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and regulations.         OIL CONSERVATION DIVISION       Approved by Environmental Specialist: <t< td=""><td></td><td></td><td colspan="3">Volume of Release 8 Bbl Volume Recovered 3 B</td><td></td><td>11/7/3016</td></t<>			Volume of Release 8 Bbl Volume Recovered 3 B				11/7/3016		
By Whom?       Date and Hour         By Whom?       Date and Hour         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*         Casket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbls.         Describe Area Affected and Cleanup Action Taken.*         Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report ty the NMOCD market as "Final Report" does not relieve the operator of liability for compliance with any other federal, stage, or local laws and/or regulations.         OIL CONSERVATION DIVISION         Approved by Environmental Specialist:         Approved by Environmental Specialist:         Approved by Environmental Specialist:         Market Conditions of Approval:         Attached Image:			11/7/16					ISCOVELY	10///2010
By Whom?       Date and Hour         Was a Watercourse Reached?       If Yes ⊠ No         If a Watercourse was Impacted, Describe Fully.*       If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       Gasket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbls.         Describe Area Affected and Cleanup Action Taken.*       Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report whe NMOCD marked as "Final Report" does not releave the of remediance of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of fresponsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Approved by Environmental Specialist:         Printed Name: Aaron Hickert       Approved by Environmental Specialist:         Title: Sr. EH&S Representative       Approved Date: 11/2011/6       Expiration Date: 11/2011/6         E-mail Address: ahickert@linnenergy.com<		uired	If YES, To	Whom?					
Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*         Gasket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbls.         Describe Area Affected and Cleanup Action Taken.*         Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger regulations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addicase of a C-141 report does not relieve the operator of fability for compliance with any other federal, state, or local laws and/or regulations.         Signature:       Approved by Environmental Specialist:         Printed Name: Aaron Hickert       Approved by Environmental Specialist:         Printed Name: Aaron Hickert@innenergy.com       Conditions of Approval:         U/2 S / 2 > U/2       Attached			Date and H	our		<u></u>			
If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*         Gasket on fire tube of production heater broke spraying oil both inside and outside the secondary containment. Called for a truck to vacuum up pooled oil, recovered 3 Bbls.         Describe Area Affected and Cleanup Action Taken.*         Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked are 'Final Report' does not relieve the operator of liability of compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Aaron Hickert       Approved by Environmental Specialist:         Title: Sr. EH&S Representative       Conditions of Approval:         E-mail Address: ahickert@lineneergy.com       Conditions of Approval:	Was a Watercourse Reached?		If YES, Vo	lume Impacting t	he Wate	ercourse.			
Affected area inside containment - 10' x 30'. Area affected outside 2'x100', 5'x5', 2'x150', and 6'x6'.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Printed Name: Aaron Hickert       Approved by Environmental Specialist:         Title: Sr. EH&S Representative       Approval Date: 112/2/11/6       Expiration Date: NA         E-mail Address:       ahickert@linnenergy.com       Conditions of Approval:       Attached									
Signature:     OIL CONSERVATION DIVISION       Printed Name: Aaron Hickert     Approved by Environmental Specialist:       Title: Sr. EH&S Representative     Approval Date:       E-mail Address:     ahickert@linnenergy.com       U/28/2001/2     Conditions of Approval:		h insid	e and outsid	e the secondary	contain	ment. Cal	led for a t	ruck to v	/acuum up
Printed Name: Aaron Hickert     Approval Date:     Description Date:       Title: Sr. EH&S Representative     Approval Date:     Date:       E-mail Address:     ahickert@linnenergy.com     Conditions of Approval:	pooled oil, recovered 3 Bbls. Describe Area Affected and Cleanup Action Taken.* Affected area inside containment - 10' x 30'. Area affected outs I hereby certify that the information given above is true and complet regulations all operators are required to report and/or file certain rele public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and rem or the environment. In addition, NMOCD acceptance of a C-141 rep	side 2' te to the ease no by the nediate	te best of my otifications ar NMOCD ma contamination	2'x150', and 6'n knowledge and u id perform correct arked as "Final R on that pose a thr	x6'. inderstative act eport" c eat to g	nd that purs ions for rele loes not reli round water	evant to NM eases whic eve the op s surface v	MOCD n h may er verator of vater, hu	iles and idanger Tiability man health
E-mail Address: ahickert@linnenergy.com Conditions of Approval: Attached	pooled oil, recovered 3 Bbls. Describe Area Affected and Cleanup Action Taken.* Affected area inside containment - 10' x 30'. Area affected outs I hereby certify that the information given above is true and complet regulations all operators are required to report and/or file certain rele public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and rem or the environment. In addition, NMOCD acceptance of a C-141 rep federal, state, or local laws and/or regulations.	side 2' te to the ease no by the nediate port do	x100', 5'x5', ne best of my otifications ar NMOCD ma e contaminations oes not relieve	2'x150', and 6'z knowledge and u id perform correc arked as "Final R on that pose a thr e the operator of OIL CON	nderstaa tive act eport" c eat to gr respons SERV	nd that purs ions for rele loes not reli round water ibility for co	eases whic eve the op surface v ompliance	MOCD ru h may er verator of vater, hu with any	iles and idanger Tiability man health
11/28/2011	pooled oil, recovered 3 Bbls. Describe Area Affected and Cleanup Action Taken.* Affected area inside containment - 10' x 30'. Area affected outs I hereby certify that the information given above is true and complet regulations all operators are required to report and/or file certain rele public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and rem or the environment. In addition, NMOCD acceptance of a C-141 rep federal, state, or local laws and/or regulations. Signature:	side 2' te to the ease no by the nediate port do	x100', 5'x5', ne best of my otifications ar NMOCD ma e contaminations oes not relieve	2'x150', and 6'z knowledge and u id perform correc arked as "Final R on that pose a thr e the operator of OIL CON	nderstaa tive act eport" c eat to gr respons SERV	nd that purs ions for rele loes not reli round water ibility for co	eases whic eve the op surface v ompliance	MOCD ru h may er verator of vater, hu with any	iles and idanger Tiability man health
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## Patterson, Heather, EMNRD

From:	Hickert, Aaron <ahickert@linnenergy.com></ahickert@linnenergy.com>
Sent:	Monday, November 28, 2016 1:21 PM
То:	Patterson, Heather, EMNRD; Tucker, Shelly; Butters, Thomas; Potter, Dennis
Cc:	Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Billings, Bradford, EMNRD; Michael
	Burton
Subject:	Turner A Battery Release
Attachments:	C-141 Turner A Battery 11072016.pdf

All,

Please see attached Initial C-141 for the above referenced release location. Apologies for not submitting in a timely manner, I will do better going forward. Please let me know if you have any questions or comments.

Regards,

## **Aaron Hickert**

Sr. EH&S Representative 6010 E. Highway 191, Suite 130 | Odessa, Texas 79762 T: 432.363.9496 | F: 432.366.1574 | C: 620.353.4960 www.linnenergy.com

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