State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Tony Delfin Acting Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



December 9, 2016

Mewbourne Oil Company Attn: Mr. Mitchell Robb

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

Administrative Order NSL-7492

Mewbourne Oil Company OGRID 14744 Styx 17 W2PA Fee Com. Well No. 1H API No. 30-015-43950

Proposed Location:

	Footages	<u>Unit</u>	Sec.	Twsp	Range	<u>County</u>
Surface	250` FNL & 305` FEL	Α	20	23S	28E	Eddy
Penetration Point	330` FSL & 330` FEL	P	1 7	23S	28E	Eddy
Final perforation	330` FNL & 330` FEL	Α	17	23S	28E	Eddy
(Terminus)						

Proposed Gas Spacing Unit:

Description	Acres	Formation	Pool Code
E/2 of Section 17	320	Culebra Bluff; Wolfcamp, South (Gas)	75750

Reference is made to your application received on November 18, 2016.

You have requested to drill this horizontal well at an unorthodox gas well location described above in the referenced pool or formation. This location is governed by Division Rule 19.15.15.10.B NMAC, which provides for 320-acre units, with wells located at least 660 feet from a unit outer boundary. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed gas spacing unit than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

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It is our understanding that Mewbourne Oil Company is seeking this location in order to maximize the recovery of oil and gas reserves in the spacing unit.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved in order to prevent waste and protect correlative rights.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division - Artesia District Office